

For KCC	Use:	
Effective Date:		
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	, Sec Twp S. R
OPERATOR: License#	(Q/Q/Q/Q) foot from N / S Line of Section
Vame:	feet from F / W Line of Section
ddress 1:	1 0F0T10N
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	·
Contact Person:	County:
hone:	
ONTRACTOR: License#	Field Name:
ame:	is the arrelated, epassarrela.
uno.	14.get 1 ea.e(e).
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes f Yes, true vertical depth:	weii Tailii Folid Stilei.
ries, true vertical deptil.	
•	DVVR Permit #.
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes
Sottom Hole Location: CCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes 1 If Yes, proposed zone:
Sottom Hole Location:	Will Cores be taken? Yes Neft Permit with DWR Service Apply for Permit wit
Sottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone:
Sottom Hole Location:	Will Cores be taken? Yes Nerrit with DWR Yes Nerri with DWR Yes Nerrit with DWR Yes Nerrit with DWR Yes Ne
CCC DKT #: The undersigned hereby affirms that the drilling, completion and even t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the intent to drill shall be posted o	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT tual plugging of this well will comply with K.S.A. 55 et. seq. In each drilling rig; the set by circulating cement to the top; in all cases surface pipe shall be set
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Sottom Hole Location: CCC DKT #: The undersigned hereby affirms that the drilling, completion and even t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the standard of the prior of the specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and the specified before well is either the specified before the specified before the specified before the specified before the specified befo	(Note: Apply for Permit with DWR) Will Cores be taken? Yes 1 Yes If Yes, proposed zone: Yes 1 Will Cores be taken? Yes 1 Will Cores be taken? Yes 1 Will Yes, proposed zone: Yes 1 Will Yes 1 Will Yes 1 Wes 1 W
Bottom Hole Location: CCC DKT #: The undersigned hereby affirms that the drilling, completion and even it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted of the minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and in the surface district office will be notified before well is either in the surface district office will be notified before well is either in the surface of the surface casing of the spud date or the well is submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	(Note: Apply for Permit with DWR) Will Cores be taken?

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

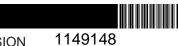
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	is Section. Negulai of Integulai
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
	earest lease or unit boundary line. Show the predicted locations of
	, as required by the Kansas Surface Owner Notice Act (House Bill 2032). ach a separate plat i <u>f des</u> ired.
iou may alle	360 ft.
	: :
	368 ft. LEGEND
	O Well Location
	Tank Battery Location
	, p =
	Electric Line Location
	Lease Road Location
: : : :	
	EVAND'S
	EXAMPLE :
4	
	[:] :: :
	1980' FSL
	` `
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

48 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



1149148

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	5 · · · · · · · · · · · · · · · · · · ·		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	country and in the week extension remarks to a records of the country trace uner		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

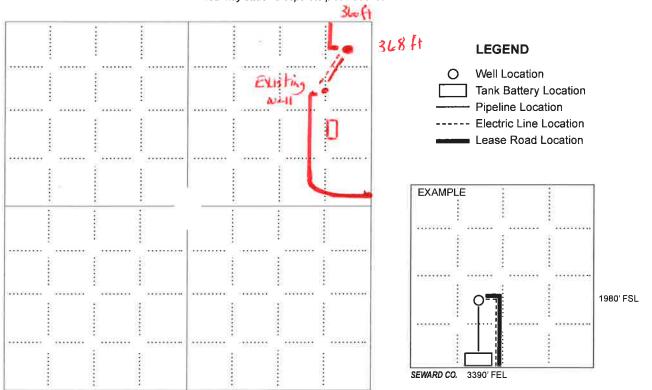
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: GLM Company	Location of Well: County: Russell
Lease: Major	360 feet from X N / S Line of Section
Well Number: 5	368 feet from X E / W Line of Section
Field: Hall-Gurney	Sec. 4 Twp. 15 S. R. 12 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SW - NE - NE - NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.