



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1149156

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **American Patriot Oil, LLC**

1716 N. Main Street Ste A170
Longmont, CO 80501

ATTN: Randy Kilian

Carpenter #3

19-6s-19w Rooks,KS

Start Date: 2012.12.20 @ 11:18:11

End Date: 2012.12.20 @ 21:50:39

Job Ticket #: 51703 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.24 @ 10:44:18



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Patriot Oil, LLC
 1716 N. Main Street Ste A170
 Longmont, CO 80501
 ATTN: Randy Kilian

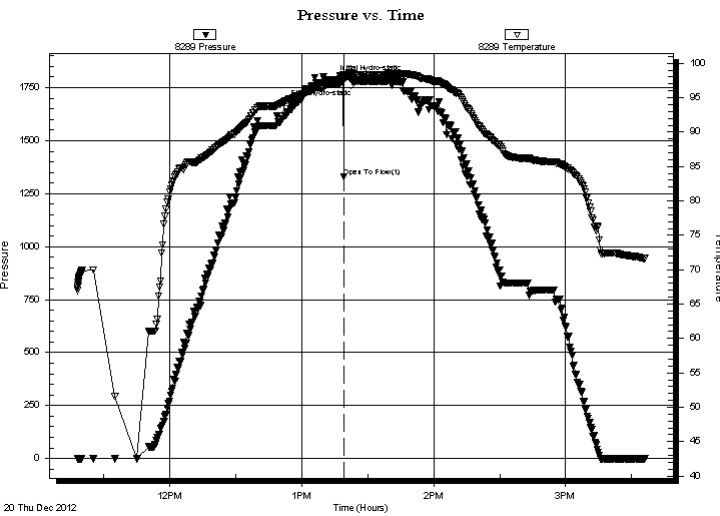
19-6s-19w Rooks, KS
Carpenter #3
 Job Ticket: 51703 **DST#: 1**
 Test Start: 2012.12.20 @ 11:18:11

GENERAL INFORMATION:

Formation: **Reagan Sand**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 13:19:09 Tester: Jason McLemore
 Time Test Ended: 21:50:39 Unit No: 54
 Interval: **3528.00 ft (KB) To 3644.00 ft (KB) (TVD)** Reference Elevations: 2109.00 ft (KB)
 Total Depth: 3644.00 ft (KB) (TVD) 2104.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8289 Outside
 Press @ Run Depth: psig @ 3626.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.20 End Date: 2012.12.20 Last Calib.: 2012.12.20
 Start Time: 11:18:11 End Time: 15:36:09 Time On Btm: 2012.12.20 @ 13:14:24
 Time Off Btm: 2012.12.20 @ 13:25:39

TEST COMMENT: IFP-Packer Failure



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1786.33	96.94	Initial Hydro-static
5	1328.69	97.68	Open To Flow (1)
12	1780.35	98.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	Drilling Mud	1.75

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Patriot Oil, LLC

19-6s-19w Rooks,KS

1716 N. Main Street Ste A170
Longmont, CO 80501

Carpenter #3

Job Ticket: 51703

DST#: 1

ATTN: Randy Kilian

Test Start: 2012.12.20 @ 11:18:11

Tool Information

Drill Pipe:	Length: 3519.00 ft	Diameter: 3.80 inches	Volume: 49.36 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 49.36 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3528.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	116.00 ft			
Tool Length:	137.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3508.00	
Shut In Tool	5.00			3513.00	
Hydraulic tool	5.00			3518.00	
Packer	5.00			3523.00	21.00 Bottom Of Top Packer
Packer	5.00			3528.00	
Stubb	1.00			3529.00	
Perforations	2.00			3531.00	
Change Over Sub	1.00			3532.00	
Blank Spacing	93.00			3625.00	
Change Over Sub	1.00			3626.00	
Recorder	0.00	8366	Inside	3626.00	
Recorder	0.00	8289	Outside	3626.00	
Perforations	15.00			3641.00	
Bullnose	3.00			3644.00	116.00 Bottom Packers & Anchor

Total Tool Length: 137.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Patriot Oil, LLC

19-6s-19w Rooks,KS

1716 N. Main Street Ste A170
Longmont, CO 80501

Carpenter #3

Job Ticket: 51703

DST#: 1

ATTN: Randy Kilian

Test Start: 2012.12.20 @ 11:18:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 52.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 1500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	Drilling Mud	1.753

Total Length: 125.00 ft Total Volume: 1.753 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

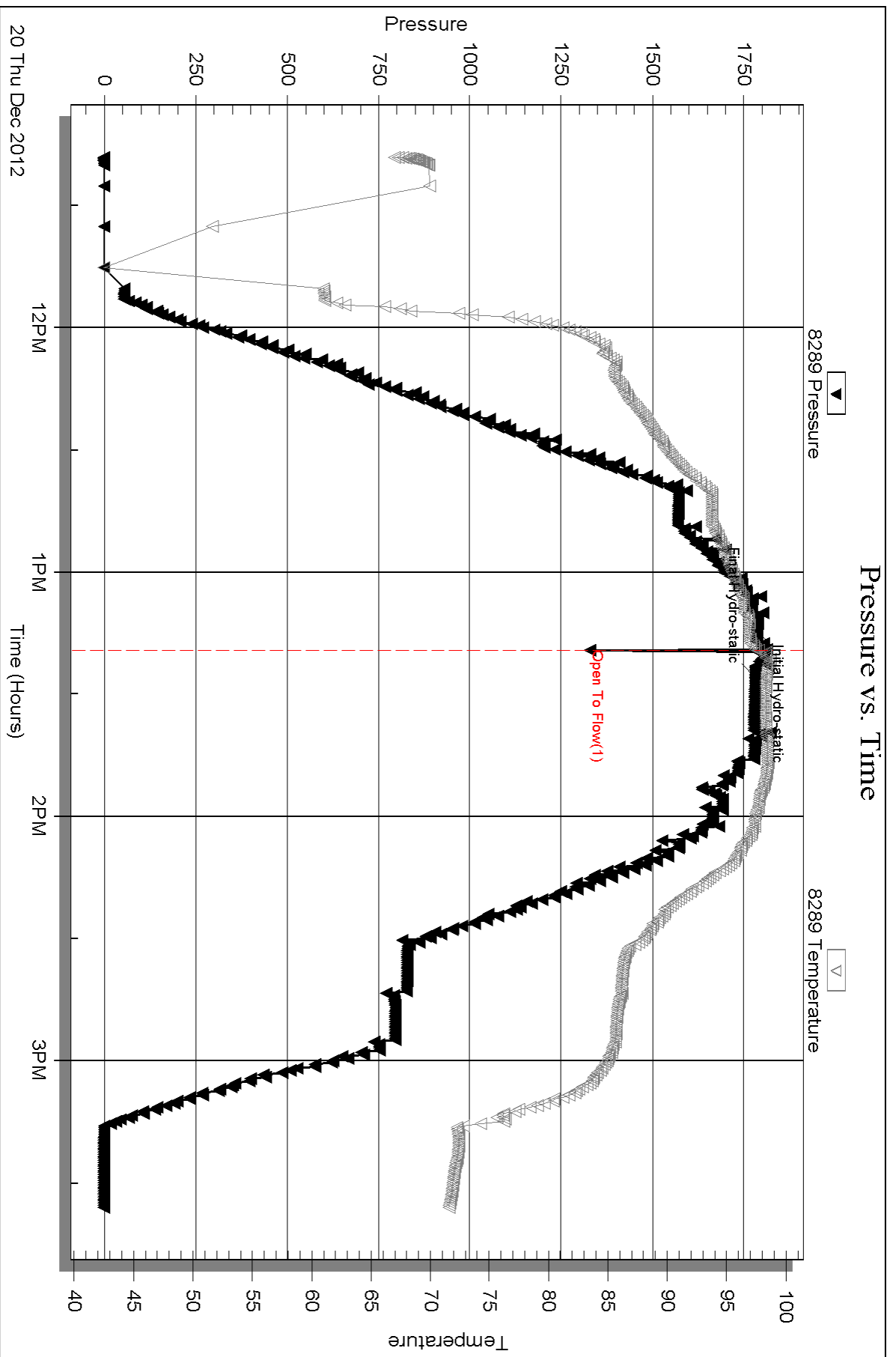
Recovery Comments:

Serial #: 8289

Outside American Patriot Oil, LLC

Carpenter #3

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **American Patriot Oil, LLC**

1716 N. Main Street Ste A170
Longmont, CO 80501

ATTN: Randy Kilian

Carpenter #3

19-6s-19w Rooks,KS

Start Date: 2012.12.20 @ 15:48:27

End Date: 2012.12.20 @ 21:47:57

Job Ticket #: 51704 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.24 @ 10:43:07



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Patriot Oil, LLC

19-6s-19w Rooks,KS

1716 N. Main Street Ste A170
Longmont, CO 80501

Carpenter #3

Job Ticket: 51704

DST#: 2

ATTN: Randy Kilian

Test Start: 2012.12.20 @ 15:48:27

GENERAL INFORMATION:

Formation: **Reagan Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:05:42

Time Test Ended: 21:47:57

Test Type: Conventional Bottom Hole (Reset)

Tester: Jason McLemore

Unit No: 54

Interval: 3528.00 ft (KB) To 3651.00 ft (KB) (TVD)

Reference Elevations: 2109.00 ft (KB)

Total Depth: 3651.00 ft (KB) (TVD)

2104.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8789 Inside

Press @ Run Depth: 25.46 psig @ 3633.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.12.20 End Date: 2012.12.20

Last Calib.: 2012.12.20

Start Time: 15:48:29 End Time: 21:47:57

Time On Btm: 2012.12.20 @ 17:05:12

Time Off Btm: 2012.12.20 @ 19:28:12

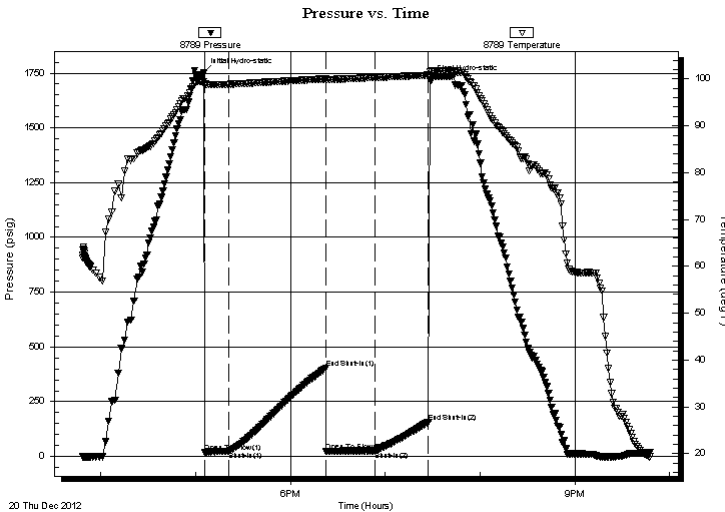
TEST COMMENT: IFP-Weak Blow , Died in 10 Min.

ISI-Dead

FFP-Dead

FSI-Dead

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1750.43	99.41	Initial Hydro-static
1	19.38	98.86	Open To Flow (1)
16	22.51	98.86	Shut-In(1)
77	403.18	100.02	End Shut-In(1)
78	24.24	99.85	Open To Flow (2)
108	25.46	100.31	Shut-In(2)
142	157.64	100.84	End Shut-In(2)
143	1721.63	101.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drilling Mud	0.21

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Patriot Oil, LLC

19-6s-19w Rooks,KS

1716 N. Main Street Ste A170
Longmont, CO 80501

Carpenter #3

Job Ticket: 51704

DST#: 2

ATTN: Randy Kilian

Test Start: 2012.12.20 @ 15:48:27

Tool Information

Drill Pipe:	Length: 3527.00 ft	Diameter: 3.80 inches	Volume: 49.47 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	42000.00 lb
			<u>Total Volume: 49.47 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	40000.00 lb
Depth to Top Packer:	3528.00 ft			Final	40000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	123.00 ft				
Tool Length:	144.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3508.00	
Shut In Tool	5.00			3513.00	
Hydraulic tool	5.00			3518.00	
Packer	5.00			3523.00	21.00 Bottom Of Top Packer
Packer	5.00			3528.00	
Stubb	1.00			3529.00	
Perforations	9.00			3538.00	
Change Over Sub	1.00			3539.00	
Blank Spacing	93.00			3632.00	
Change Over Sub	1.00			3633.00	
Recorder	0.00	8789	Inside	3633.00	
Recorder	0.00	8289	Outside	3633.00	
Perforations	15.00			3648.00	
Bullnose	3.00			3651.00	123.00 Bottom Packers & Anchor

Total Tool Length: 144.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Patriot Oil, LLC

19-6s-19w Rooks,KS

1716 N. Main Street Ste A170
Longmont, CO 80501

Carpenter #3

Job Ticket: 51704

DST#: 2

ATTN: Randy Kilian

Test Start: 2012.12.20 @ 15:48:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drilling Mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

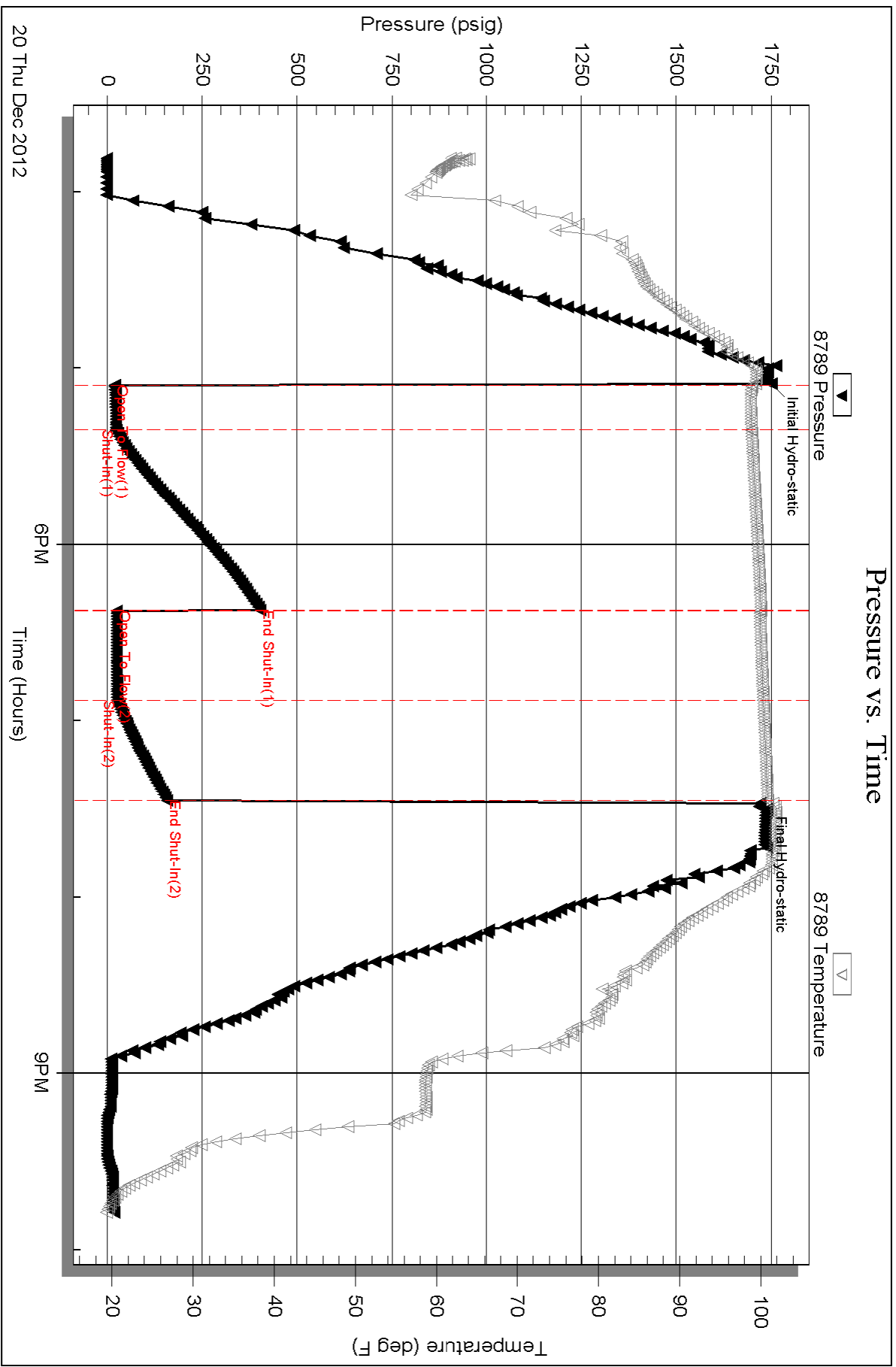
Serial #: 8789

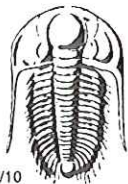
Inside

American Patriot Oil, LLC

Carpenter #3

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51703

4/10

Well Name & No. Carpenter #3 Test No. 1 Date 12-20-12
 Company American Patriot Oil, LLC Elevation 2109 KB 2104 GL
 Address 1716 N Main St., Suite A170, Longmont, CO, 80501
 Co. Rep / Geo. Randy Kilian Rig American Eagle #2
 Location: Sec. 19 Twp. Ces Rge. 19w Co. Rooks State KS

Interval Tested ~~3523~~ 3528-3644 Zone Tested Reagan Sand
 Anchor Length 116' Drill Pipe Run 3519 Mud Wt. 9.4
 Top Packer Depth 3523 Drill Collars Run 0 Vis 5.2
 Bottom Packer Depth 3528 Wt. Pipe Run 0 WL 7.8
 Total Depth LTD 3644 Chlorides 1500 ppm System LCM 2[#]
 Blow Description IFP- Packer Failure

(pulled a Monica!)

Rec	Feet of	%gas	%oil	%water	%mud
<u>125</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

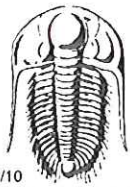
Rec Total 125 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1801 Test 950 T-On Location 10:17
 (B) First Initial Flow 1259 Jars _____ T-Started 11:18
 (C) First Final Flow _____ Safety Joint _____ T-Open 13:20
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled 13:30
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 15:45
 (F) Second Final Flow _____ Mileage 112 rt 173.60 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 1775 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open _____ Extra Packer _____ Extra Copies _____
 Initial Shut-In _____ Extra Recorder _____ Sub Total 0
 Final Flow _____ Day Standby _____ Total 1123.60
 Final Shut-In _____ Accessibility _____ MP/DST Disc't _____
 Sub Total 1123.60

Approved By _____ Our Representative Jason McLawrence *Thank you!*

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51704

Well Name & No. Carpenter #3 Test No. 2 Date 12-20-12
 Company American Patriot Oil, LLC Elevation 2109 KB 2104 GL
 Address 1716 N. Main Street, Suite A170, Longmont, Co. 80501
 Co. Rep / Geo. Randy Kilian Rig American Eagle #2
 Location: Sec. 19 Twp. 6S Rge. 19W Co. Rooks State KS

Interval Tested 3528-3651 Zone Tested Reagan Sand
 Anchor Length 123 Drill Pipe Run 3527 Mud Wt. 9.4
 Top Packer Depth 3523 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 3528 Wt. Pipe Run 0 WL 7.8
 Total Depth RTD 3651 Chlorides 1500 ppm System LCM 2#
 Blow Description I FP - Weak Blow, Died in 10 min.
ISI - Dead
FFP - Dead
FSI - Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Drilling Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1750 Test 1150 T-On Location 15:45
 (B) First Initial Flow 19 Jars _____ T-Started 15:48
 (C) First Final Flow 23 Safety Joint _____ T-Open 17:06
 (D) Initial Shut-In 403 Circ Sub _____ T-Pulled 19:21
 (E) Second Initial Flow 24 Hourly Standby _____ T-Out 21:47
 (F) Second Final Flow 25 Mileage 112 rt Comments _____
 (G) Final Shut-In 158 Sampler _____
 (H) Final Hydrostatic 1722 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1150
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1150

Approved By _____

Our Representative Jason Mc Lennor *Thank you*

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

720-878-2730
ALLIED OIL & GAS SERVICES, LLC 056080

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

doug@americanpatriotoil.com

SERVICE POINT:

Russell, KS

DATE 12-2-12	SEC. 9	TWP. 6	RANGE 19	CALLED OUT	ON LOCATION	JOB START 12:50	JOB FINISH 12:30
LEASE Carpenter	WELL # 3	LOCATION Hay Stocktop KS			COUNTY Noos	STATE KS	
OLD OR NEW (Circle one) <u>NEW</u>				5 north 9 1/4 west no into			

CONTRACTOR American Eagle Drilling	OWNER
TYPE OF JOB PTA	
HOLE SIZE 7 7/8	T.D. 1700'
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT SEE "Remarks"	
EQUIPMENT	
PUMP TRUCK # 409	CEMENTER Tony P. HELPER Kevin A.
BULK TRUCK # 410	DRIVER Nathan D.
BULK TRUCK #	DRIVER

CEMENT AMOUNT ORDERED	205 sk 60% 4 1/2"
	1/4" # Flt - seal

COMMON 123 sk	@ 17.90	\$2201.70
POZMIX 82 sk	@ 9.35	\$766.70
GEL 7 sk	@ 23.40	\$163.80
CHLORIDE	@	
ASC Flt - Seal (O)	@	
25# x 2" = 50#	@ 2.97	\$148.50
	@	
	@	
	@	
	@	
	@	
HANDLING 220 Flt	@ 2.48	\$545.60
MILEAGE 787.07 mi	2.60	\$2066.58
		TOTAL \$5,092.68

REMARKS:

PL1 = 1700' @ 25 sk - Displace 2.39 ⁶⁴⁴ _{min}
 PL2 = 1000' @ 100 sk - Displace 7.70 ⁶⁴⁴ _{min}
 PL3 = 310' @ 40 sk - Displace 1.80 ⁶⁴⁴ _{min}
 PL4 = 40' @ 10 sk - 1.57 ⁶⁴⁴ _{min}
 wooden plug - cont to surface
 BATHOLE = 4.78 ⁶⁴⁴ _{min}
 mousehole = 4 ⁶⁴⁴ _{min}

SERVICE

DEPTH OF JOB	1700'	
PUMP TRUCK CHARGE		\$2249.84
EXTRA FOOTAGE	@	
MILEAGE Heavy 53 miles	@ 7.70	\$408.10
MANIFOLD Light 53 miles	@ 4.40	\$235.20
	@	
	@	

TOTAL \$2,891.14

CHARGE TO: American Patriot
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1 x wooden plug	@	\$107.64
	@	
	@	
	@	
	@	

TOTAL \$107.64

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)	509.76
TOTAL CHARGES	\$8,091.46
DISCOUNT	\$2,629.73
IF PAID IN 30 DAYS	

Net 5461.73

before tax

PRINTED NAME Pete Wojcik
 SIGNATURE *Pete Wojcik*