

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

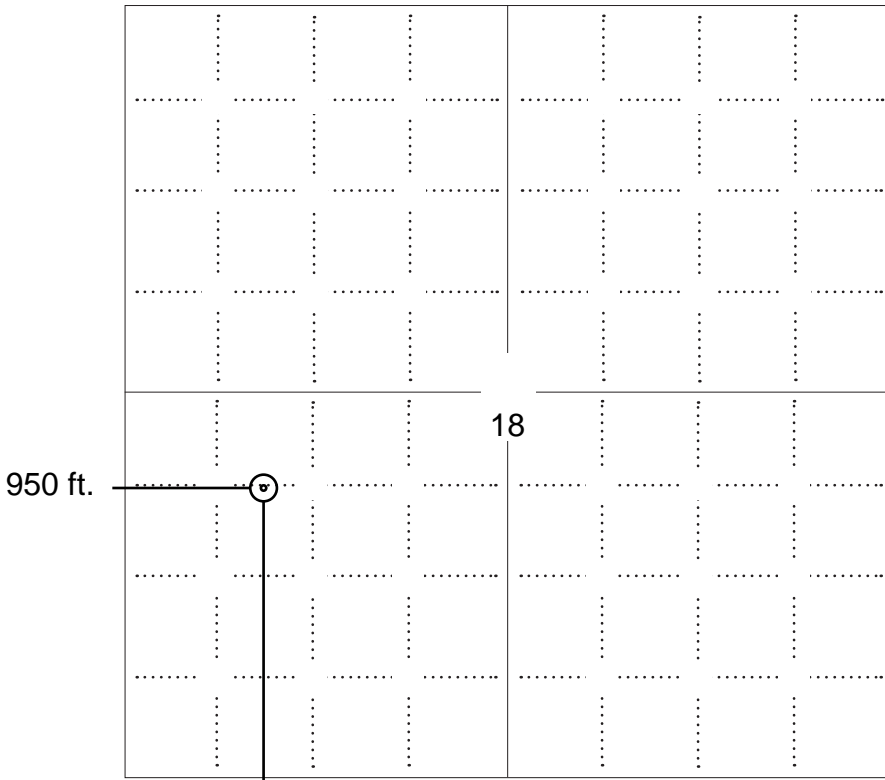
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

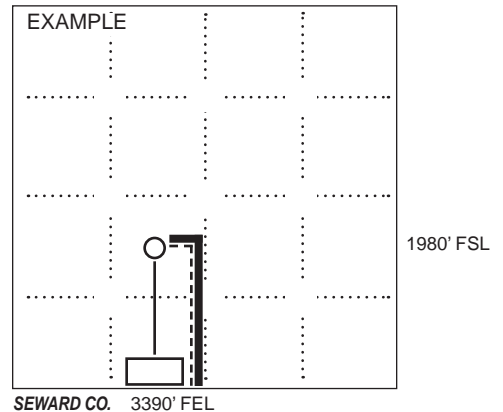
1980 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

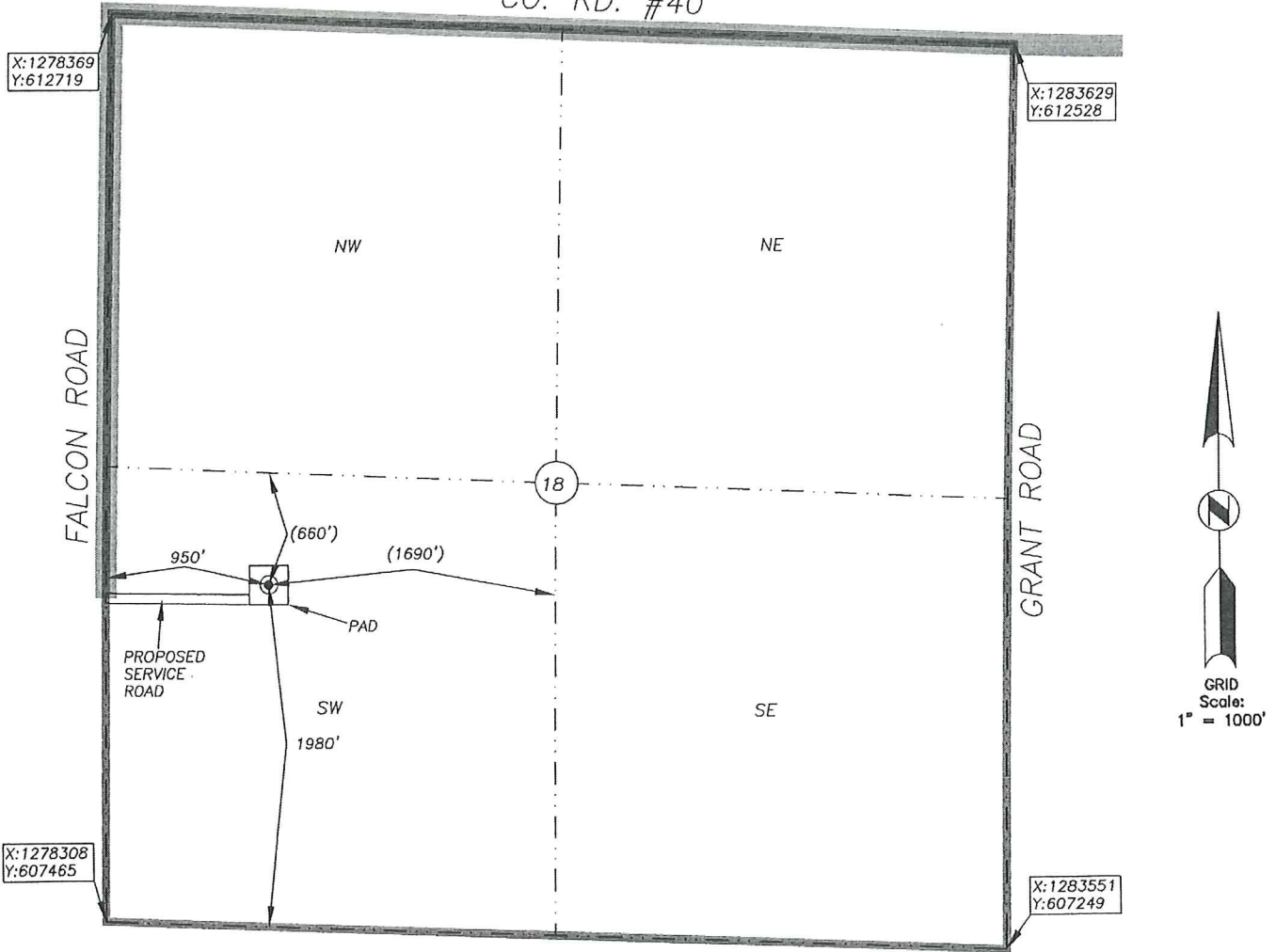
Submitted Electronically

BHC RHODES

CIVIL ENGINEERS • SURVEYORS
 901 N. 8th Street, Suite 100 Kansas City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677
 BHC RHODES is a trademark of Brungardt Honomichl & Company, P.A.

Scott County, Kansas 1980' FSL & 950' FWL Section 18 Township 20S Range 33W 6th P.M.

CO. RD. #40



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT STAKED. SECTION COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE. DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640.00 FEET AND HAVE NOT BEEN MEASURED ON THE GROUND. PAD AND SERVICE ROAD LOCATIONS ARE SHOWN FOR GRAPHIC PURPOSES ONLY AND ARE NOT TO SCALE.

OPERATOR: SANDRIDGE EXPLORATION AND PRODUCTION, L.L.C.
 LEASE NAME: KOEHN TRUST 2033 WELL NO: 1-18RE
 TOPOGRAPHY & VEGETATION: AGRICULTURAL - DRY LAND

ELEVATION:
2981

REFERENCE STAKES OR ALTERNATE LOCATION

GOOD DRILL SITE? YES STAKES SET: _____
 BEST ACCESSIBILITY TO LOCATION: FROM NORTH AND EAST BY PAVED AND GRAVEL ROADS.
 DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM US HWY 96 IN SCOTT CITY, SOUTH ON US 83 ±11 MILES, THEN RIGHT (WEST) ON COUNTY ROAD 40 ±6 MILES, THEN LEFT (SOUTH) ON FALCON ROAD ±0.6 MILES TO SITE ON THE LEFT (EAST).

BHC Rhodes Job No.: 016330.01.12
 Field: MDK/MJR Office: PJS

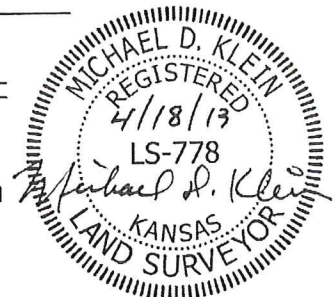
SURFACE WELL DATA TABLE	
DATUM:	<u>NAD 27</u>
LAT:	<u>38.313634964</u>
LONG:	<u>101.012147547</u>
LAT:	<u>N038° 18' 49.09"</u>
LONG:	<u>W101° 00' 43.73"</u>
STATE PLANE	
COORDINATES: (U.S. FEET)	
ZONE:	<u>KS SOUTH 1502</u>
X:	<u>1279282.3530</u>
Y:	<u>609404.8490</u>

DATE STAKED: 2013-03-05
 DATE OF DRAWING: 2013-03-07

CERTIFICATE:

I, MICHAEL D. KLEIN, A KANSAS LICENSED LAND SURVEYOR AND A AUTHORIZED AGENT OF BHC RHODES, DO HEREBY CERTIFY THAT THE SURFACE WELL LOCATION DESCRIBED HEREON WAS STAKED AT THE COORDINATES SHOWN IN THE DATA TABLE.

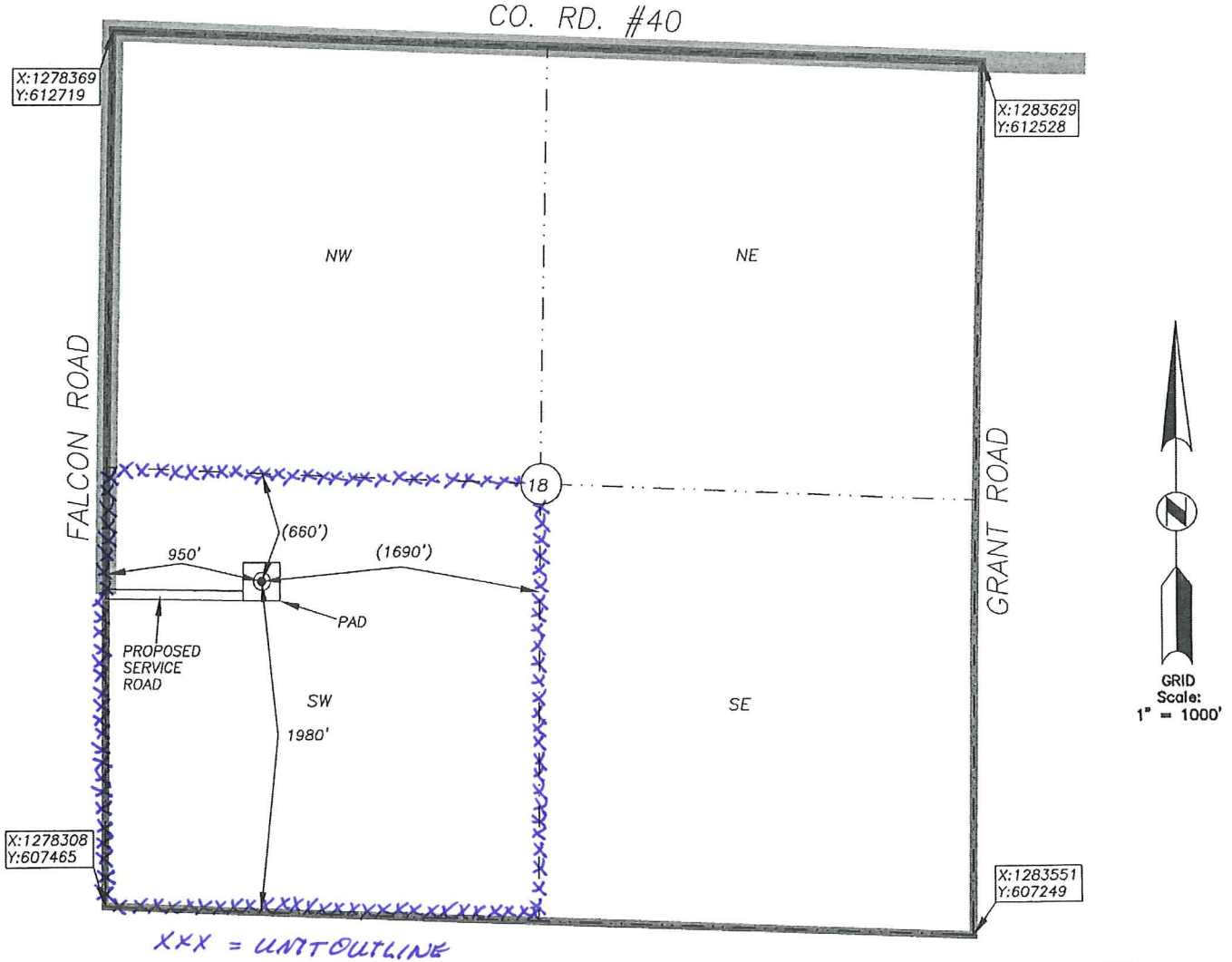
KANSAS LIC. NO. 778



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XXX = UNIT OUTLINE

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 LEASE NAME: KOEHN TRUST 2033 WELL NO: 1-18RE
 TOPOGRAPHY & VEGETATION: AGRICULTURAL - DRY LAND

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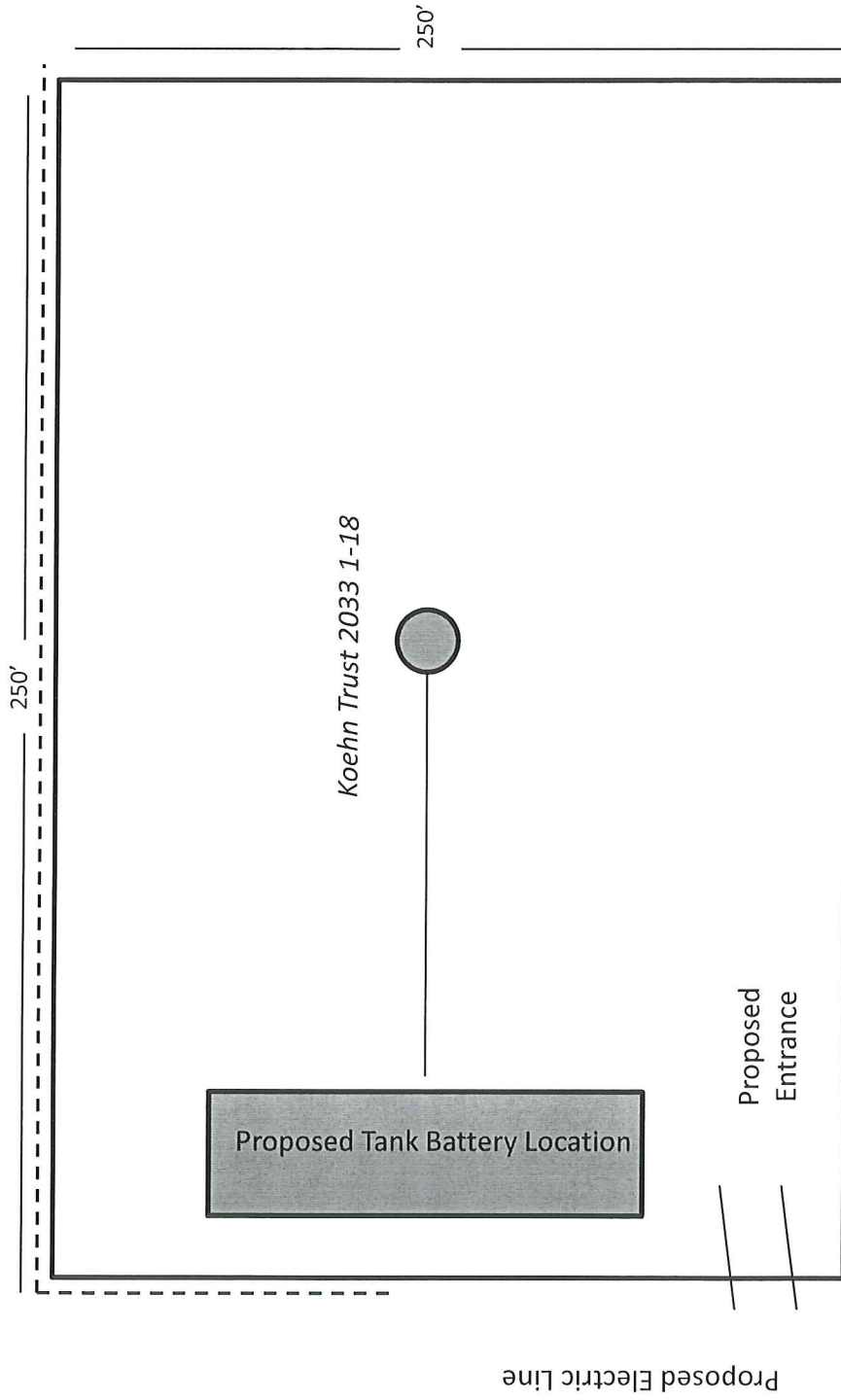
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KANSAS LIC. NO. 778



Koehn Trust 2033 1-18



Koehn Trust 2033 1-18
Lease Information Sheet

Unit Description:

SW/4 of Sec 18-20S-33W

Surface Owner:

Margaret Koehn
601 Madison Street
Scott City, KS 67871-1639



June 25, 2013

Margaret Koehn
601 Madison Street
Scott City, KS 67871-1639

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Permit to Drill currently pending with the KCC for approval. SandRidge Energy plans to drill the Koehn Trust 2033 1-18 well located in Scott County, Kansas. You are listed as the contact for the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

A handwritten signature in blue ink that reads "Wanda Ledbetter".

Wanda Ledbetter
Regulatory Analyst

Attach.

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-171-20,362-0000

LEASE NAME Harkness

WELL NUMBER 1

SPOT LOCATION C E/2 NW/4 SW/4

SEC. 18 TWP 20S RGE. 33W (E/W)

COUNTY Scott

Date Well Completed 9/1/87

Plugging Commenced 9/1/87

Plugging Completed 9/2/87

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Falcon Exploration Inc.

ADDRESS 1531 KSB Building, Wichita, KS 67202

PHONE # (316) 262-1378 OPERATORS LICENSE NO. 5316

Character of Well D & A
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City, KS 67801 - Steve Durrant

Is ACO-1 filed? YES If not, is well log attached? _____

Producing formation NA Depth to top _____ bottom _____ T.D. 4,807'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation Surface	Content	From	To	Size	Put In	Pulled out
				8 5/8"	265.65	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

1st Plug @ 2160' w/50 sx cement; 2nd Plug @ 1320' w/80 sx cement;
3rd Plug @ 300' w/40 sx cement; 4th Plug @ 40' w/10 sx cement.
15 sx cement in rathole

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Red Tiger Drilling Company License No. 5302
Address 1720 KSB Building, Wichita, KS 67202

STATE OF KS COUNTY OF Sedg., ss.

(employee of operator) or
(operator) of above-described well, being first duly sworn on oath, says: That
I have knowledge of the facts, statements, and matters herein contained and
the log of the above-described well as filed that the same are true and
correct, so help me God.

(Signature) [Signature]

(Address) 1531 KSB&T

SUBSCRIBED AND SWORN TO before me this 10th day of November, 1987

[Signature]
Notary Public
Sharron A. Hill

My Commission expires:

