

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

,	Surface Owner Notification Act, MUST be submitted with this form.			
Expected Spud Date:	Spot Description:			
o.a uuy you.	Sec Twp S. R E W			
OPERATOR: License#	feet from N / S Line of Section			
Name:	feet from E / W Line of Section			
Address 1:	Is SECTION: Regular Irregular?			
Address 2:	(Note: Locate well on the Section Plat on reverse side)			
City:	County:			
Contact Person:	Lease Name: Well #:			
Phone:	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
Name:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
	Ground Surface Elevation:feet MSL			
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:			
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:			
Disposal Wildcat Cable	Depth to bottom of fresh water:			
Seismic ; # of Holes Other	Depth to bottom of usable water:			
Other:	Surface Pipe by Alternate:			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
	Length of Conductor Pipe (if any):			
Operator:	Projected Total Depth:			
Well Name:	Formation at Total Depth:			
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:			
If Yes, true vertical depth:	— — —			
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)			
KCC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
	11 166; proposed 20116.			
AFI	FIDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
1. Notify the appropriate district office <i>prior</i> to spudding of well;				
2. A copy of the approved notice of intent to drill shall be posted on each	n drilling rig;			
3. The minimum amount of surface pipe as specified below shall be set				
through all unconsolidated materials plus a minimum of 20 feet into the				
4. If the well is dry hole, an agreement between the operator and the dist	, , , , , , , , , , , , , , , , , , , ,			
5. The appropriate district office will be notified before well is either plugg	, ,			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Fastern Kansas surface casing order #3	133,891-C, which applies to the KCC District 3 area, alternate II cementing			
• • • • • • • • • • • • • • • • • • • •	e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.			
ubmitted Electronically				
domitiod Electromodify	Damambay (a)			
For KCC Use ONLY	Remember to:			
	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;			
API # 15	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;			
Minimum surface pipe required feet per ALTIII	- File acreage attribution plat according to field proration orders;			
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;			
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);			
i ·	- Obtain written approval before disposing or injecting salt water.			
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing of injecting salt water.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

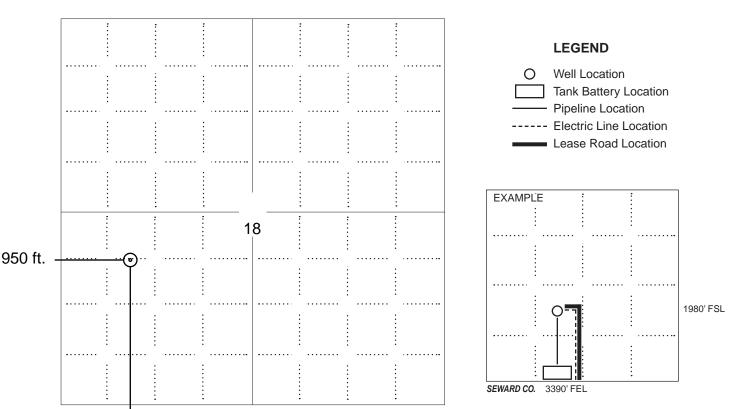
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

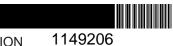


NOTE: In all cases locate the spot of the proposed drilling locaton.

1980 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit	Pit is: Proposed Existing If Existing, date constructed: ———————————————————————————————————		SecTwp R East		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No		



1149206

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

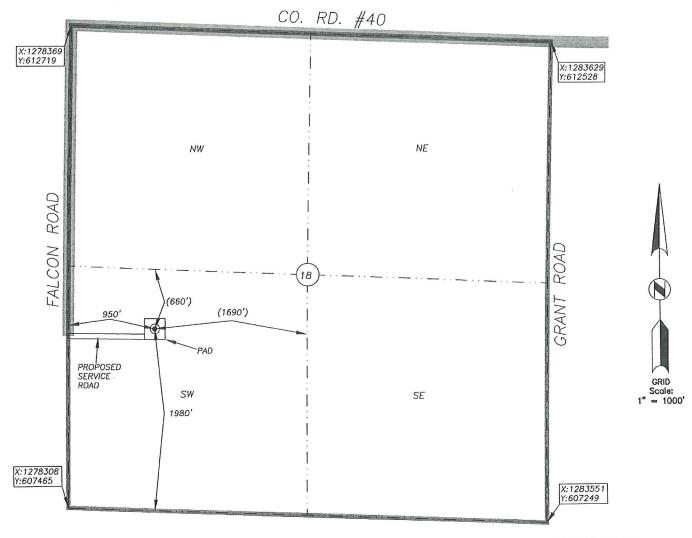
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

901 N. 8th Street, Suite 100 Kansas City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677 BHC RHODES is a trademark of Brungardt Honomichl & Company, P.A.

Scott County, Kansas 1980' FSL & 950' FWL Section 18 Township 20S Range 33W 6th P.M.



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT STAKED. SECTION COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE.
DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640.00 FEET AND HAVE NOT BEEN MEASURED ON THE GROUND. PAD AND SERVICE ROAD LOCATIONS ARE SHOWN FOR GRAPHIC PURPOSES ONLY AND ARE NOT TO SCALE.

OPERATOR: SANDRIDGE EXPLORATION AND PRODUCTION, LLC. LEASE NAME: KOEHN TRUST 2033 WELL NO TOPOGRAPHY & VEGETATION: AGRICULTURAL — DRY LAND WELL NO: 1-18RE

ELEVATION: 2981

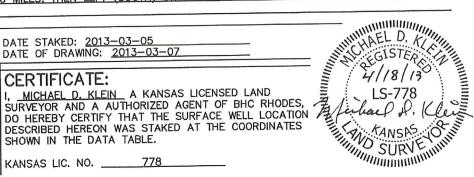
REFERENCE STAKES OR ALTERNATE LOCATION

GOOD DRILL SITE? YES STAKES SET:

BEST ACCESSIBILITY TO LOCATION: FROM NORTH AND EAST BY PAVED AND GRAVEL ROADS.

DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM US HWY 96 IN SCOTT CITY, SOUTH ON US 83 ±11 MILES, THEN RIGHT (WEST) ON COUNTY ROAD 40 ±6 MILES, THEN LEFT (SOUTH) ON FALCON ROAD ±0.6 MILES TO SITE ON THE LEFT (EAST).

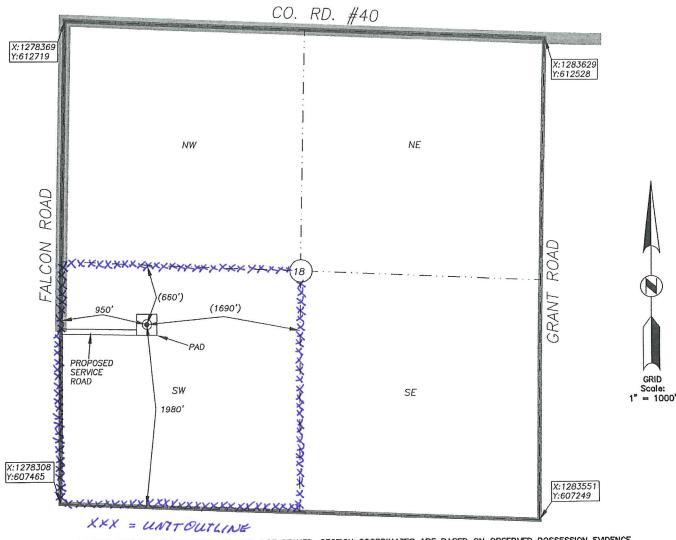
1C Rhodes Job 5.: 016330.01.12 eld: MDK/MJR Office: PJS	SURFACE WELL DATA TABLE DATUM: NAD 27 LAT: 38.313634964 LONG: 101.012147547 LAT: N038* 18* 49.09" LONG: W101* 00* 43.73" STATE PLANE COORDINATES: (U.S. FEET) ZONE: KS SOUTH 1502 X: 1279282.3530 Y: 609404.8490
BHC No.:	Y: 609404.8490



901 N. 8th Street, Suite 100 Kansas Gty, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677

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SANDRIDGE EXPLORATION AND PRODUCTION. **ELEVATION:** LEASE NAME: KOEHN TRUST 2033
TOPOGRAPHY & VEGETATION: AGRICULTURAL 1-18RE WELL NO: 2981 - DRY LAND

REFERENCE STAKES OR ALTERNATE LOCATION

GOOD DRILL SITE? YES STAKES SET:

BEST ACCESSIBILITY TO LOCATION: FROM NORTH AND EAST BY PAVED AND GRAVEL ROADS.

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SURFACE WELL DATA TABLE
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MAD ZI
38.313634964
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8 리킨 STATE PLANE
STATE PLANE COORDINATES: (U.S. FEET) ZONE: KS SOUTH 1502
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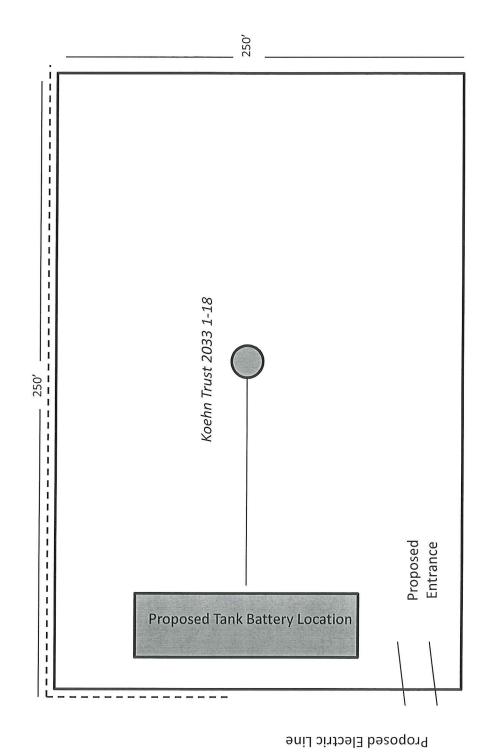
DATE STAKED: <u>2013-03-05</u> DATE OF DRAWING: <u>2013-03-07</u>

CERTIFICATE:

I, MICHAEL D. KLEIN A KANSAS LICENSED LAND SURVEYOR AND A AUTHORIZED AGENT OF BHC RHODES, DO HEREBY CERTIFY THAT THE SURFACE WELL LOCATION DESCRIBED HEREON WAS STAKED AT THE COORDINATES SHOWN IN THE DATA TABLE.

KANSAS LIC. NO. _____778





Koehn Trust 2033 1-18 Lease Information Sheet

Unit Description:

SW/4 of Sec 18-20S-33W

Surface Owner:

Margaret Koehn 601 Madison Street Scott City, KS 67871-1639



June 25, 2013

Margaret Koehn 601 Madison Street Scott City, KS 67871-1639

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Permit to Drill currently pending with the KCC for approval. SandRidge Energy plans to drill the Koehn Trust 2033 1-18 well located in Scott County, Kansas. You are listed as the contact for the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Ace (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Wanda Ledbetter Regulatory Analyst

Attach.

FSTATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bullding
Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

API NUMBER 15-171-20,362-000

LEASE NAME Harkness

. TYPE OR PRINT
NOTICE:Fill out completely
and return to Cons. Div.

office within 30 days.

WELL NUMBER 1
SPOT LOCATION C E/2 NW/4 SW/4

SEC. 18 TWP 20S RGE .33W (Ellor (W)

Date Well Completed 9/1/87

Plugging Commenced 9/1/87

Plugging Completed 9/2/87

LEASE OPERATOR Falcon Exploration Inc.

ADDRESS 1531 KSB Building, Wichita, KS 67202

PHONE # (316) 262-1378 OPERATORS LICENSE NO. 5316

Character of Well D & A (OII, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City, KS 67801 - Steve Durrant

Is ACO-1 filed? YES If not, is well log attached?

Producing formation ______ NA Depth to top______ bottom_____T.D. 4,807'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR W	ATER RECORDS	CASING	RECOR
---------------	--------------	--------	-------

Formation Surface	Content	From	To	\$1ze 8 5/8''	Put in 265.65	Pulled out -0-
					·	
						
						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

1st Plug @ 2160' w/50 sx cement; 2nd Plug @ 1320' w/80 sx cement;

3rd Plug @ 300' w/40 sx cement; 4th Plug @ 40' w/10 sx cement 15 sx cement in rathole

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Red Tiger Drilling Company

License No. 5302

Address 1/20 KSB Building, Wichita, KS 67202

STATE OF KS COUNTY OF Sedg. ,ss.

(employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filled that the same are true and

(Address)

1531 KSB&T

SUBSCRIBED AND SWORN TO before me this Daday of them her. 1987

My Commission expires:

correct, so help me God.

Sharron A. HIII NO. ARY PURITE State of Kansas My Appy Expires 7-28-91 Sharron A. L. !!

Form CP-4 Revised 01-84