

For KCC	Use:	
Effective	Date:	
District #	:	
SGA?	Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1149302

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
ODERATOR, Licensett	(0/0/0/0) feet from N / S Line of Section
OPERATOR: License# Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR, License#	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSI
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes No
	If Yes, proposed zone:
ΔFF	ΙΠΔΥΙΤ
	IDAVIT gaing of this well will comply with K.S.A. 55 et. seg.
The undersigned hereby affirms that the drilling, completion and eventual plus	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

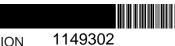
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	Occion comercisca.
	LAT
	lease or unit boundary line. Show the predicted locations of quired by the Kansas Surface Owner Notice Act (House Bill 2032).
	eparate plat if desired. 160 ft.
: : : :	6 595 ft.
	LEGEND
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	: Lease Noad Location
	EXAMPLE
23	
	1980' FSL
	: SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No Artificial Liner? Yes No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro If the pit is lined give a brief description of the line material, thickness and installation procedure. Distance to nearest water well within one-mile of the pit is lined give a brief description of the line material, thickness and installation procedure.	of pit:	Describe proce liner integrity, ir	edures for periodic maintenance and determining including any special monitoring. west fresh water feet. mation:		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Number of worl	king pits to be utilized: procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	pe closed within 365 days of spud date.		
Submitted Electronically					
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	oer:	Permi	it Date: Lease Inspection: Yes No		



1149302

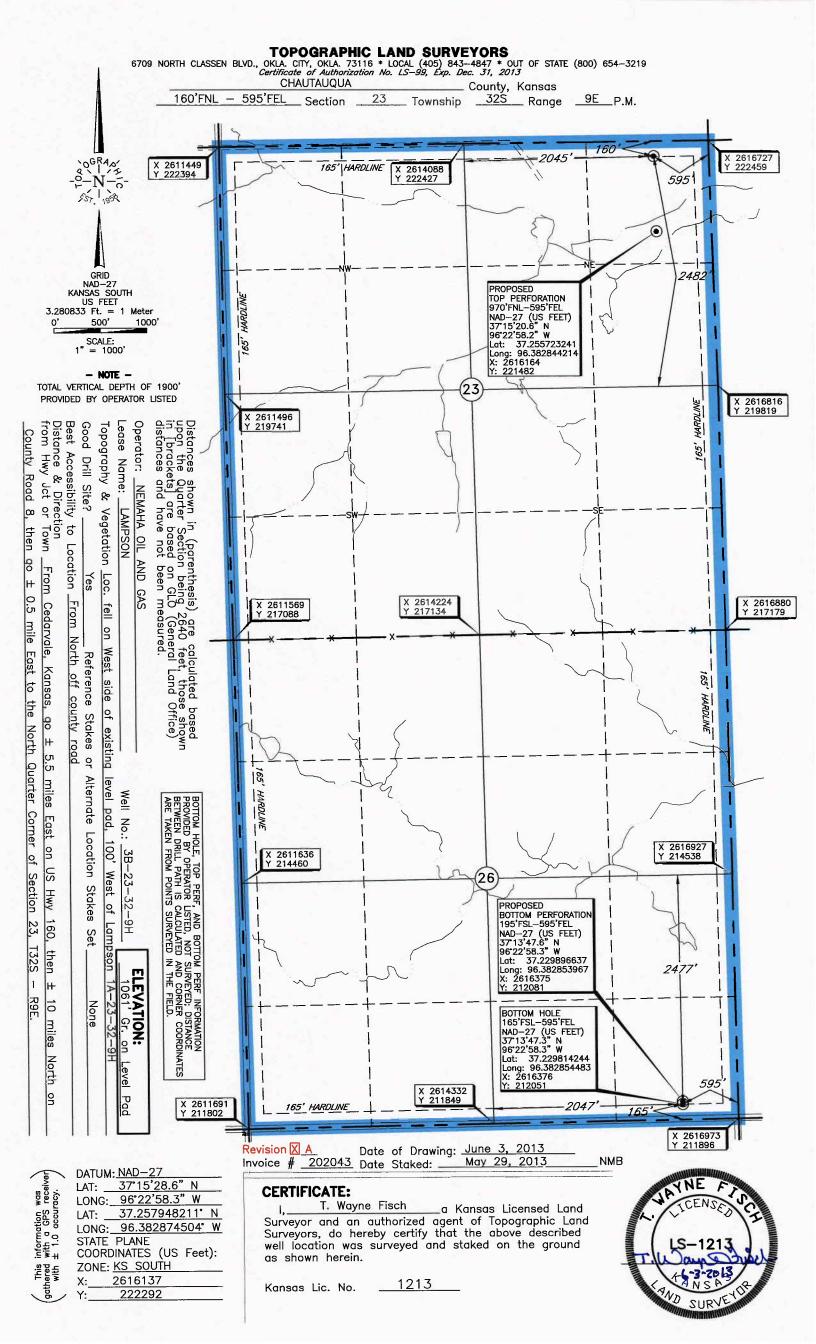
Form KSONA-1
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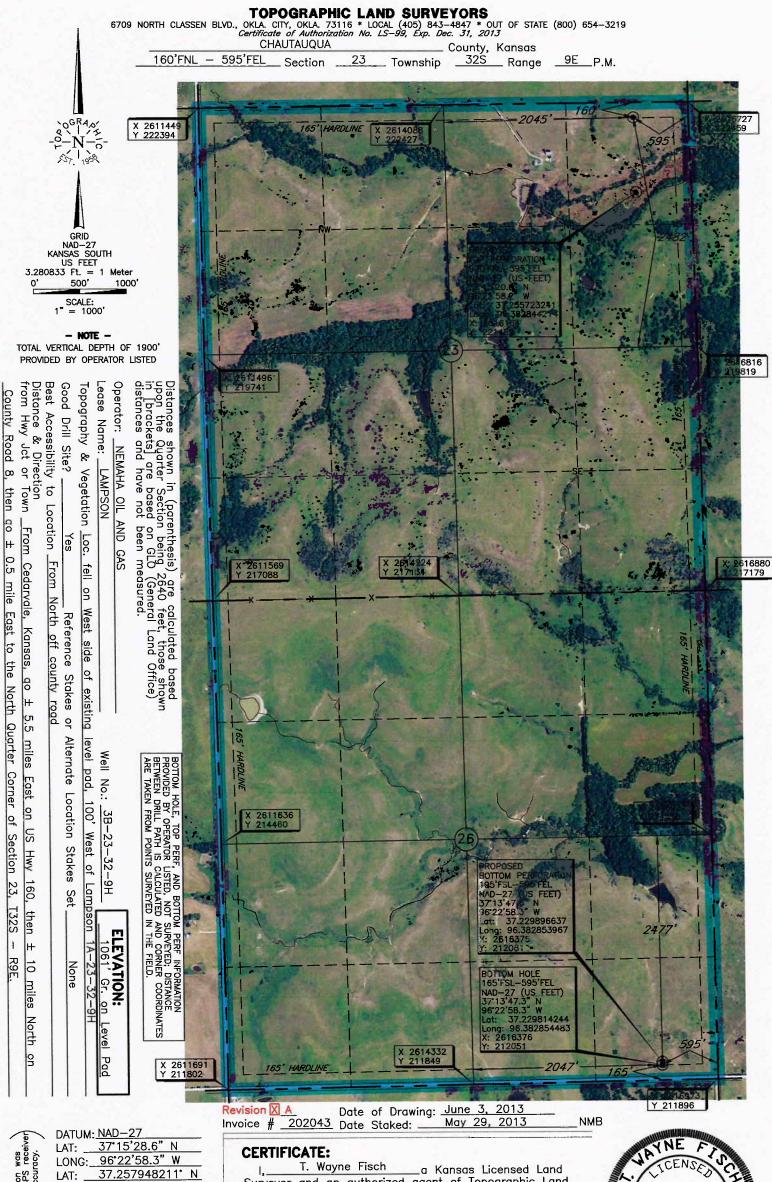
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
	County:		
Address 1:	Lease Name: Well #:		
Address 2: City: State: Zip: +			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			
	_		





formation was th a GPS receiv 1.0 accuracy. inform ¥ith ± 1.0 96,382874504° W

LONG: 96,3828745U4 w STATE PLANE COORDINATES (US Feet):

ZONE: KS SOUTH 2616137 222292

Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

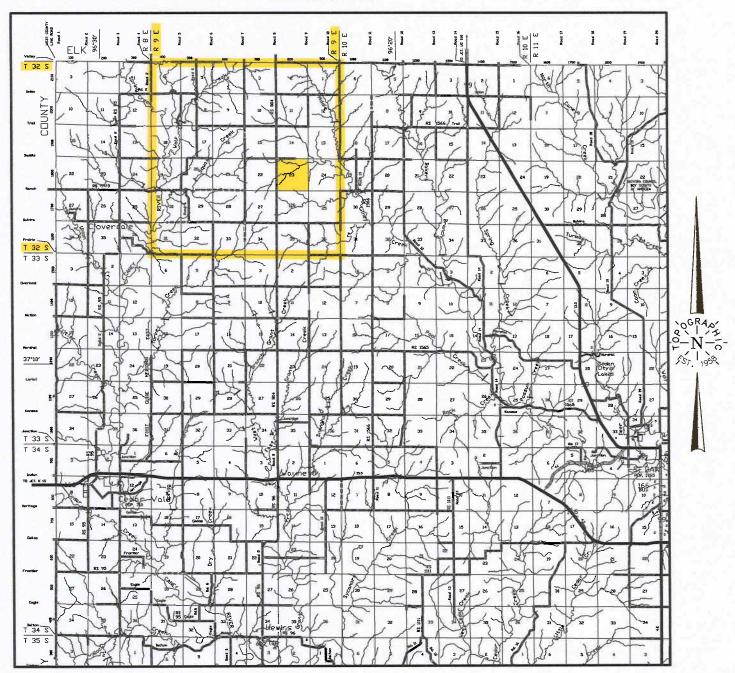
1213 Kansas Lic. No.



TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP



Scale: 1" = 3 Miles

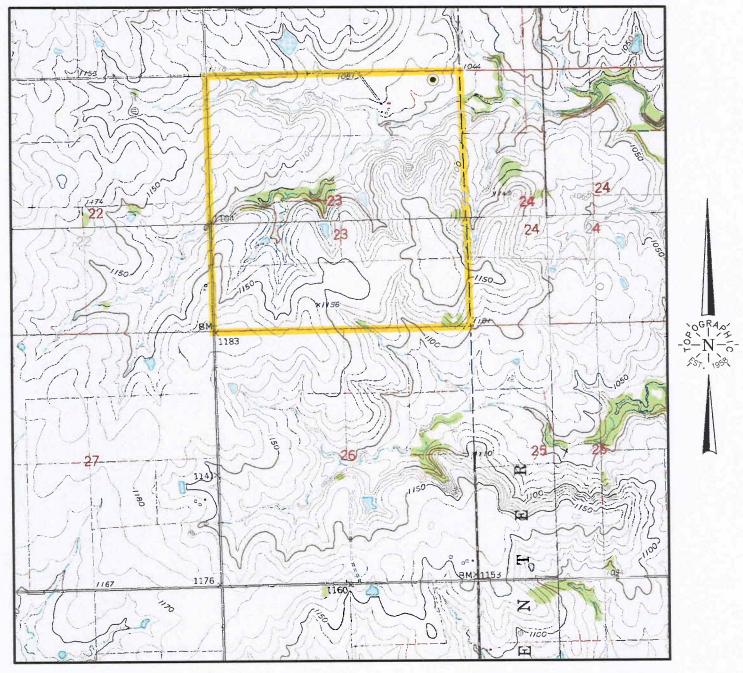
Sec2	23 Twp. 32S	SRng	9E
County_	CHAUTAUQUA	_State	KS
Operator_	NEMAHA OIL A	ND GAS	



TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



County CHAUTAUQUA State KS

Operator NEMAHA OIL AND GAS

Description 160'FNL - 595'FEL

Sec. 23 Twp. 32S Rng.

Lease LAMPSON 3B-23-32-9H

Elevation 1061' Gr. on Level Pad
U.S.G.S. Topographic
Quadrangle Map GRENOLA, KS

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

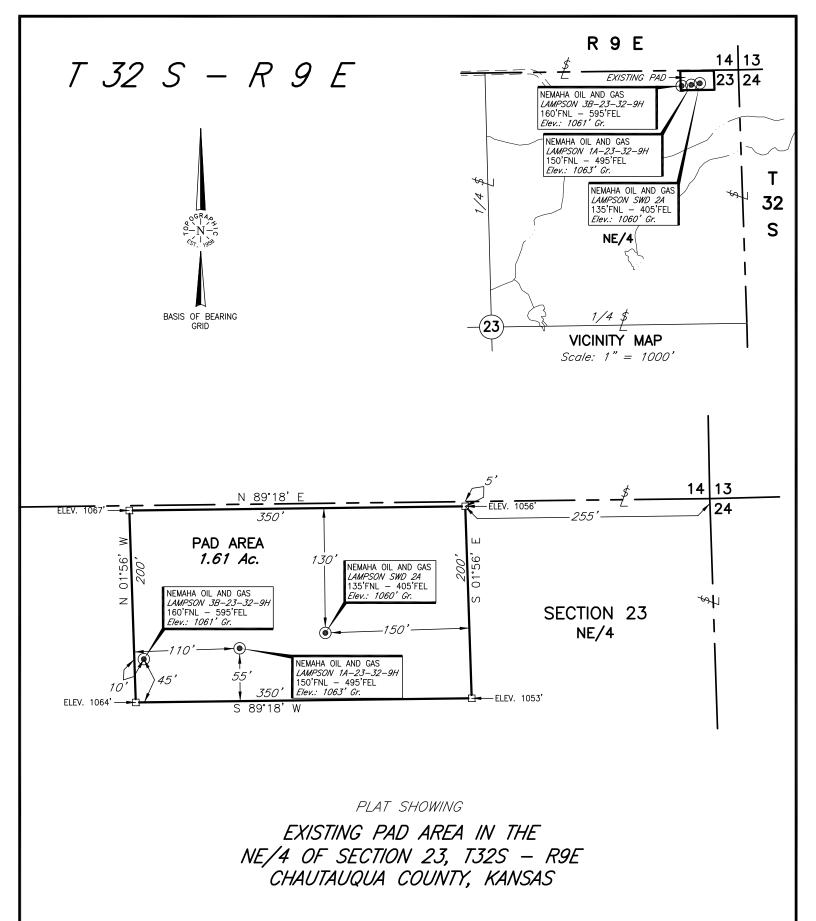
Contour Interval _____10'

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake

Review this plat and inform us immediately of any possible discrepancy



LAND SURVEYORS



			This plat was prepared exclusively for	SCALE: 1"=100'
1	ADDED LAMPSON	I 3B 5/31/13 NMB	NEMAHA OLL & GAS	DATE: 12/14/12
NO.	REVISION	DATE BY	TULSA, OKLAHOMA and may not be relied upon by any other entity without the written consent of Topographic Land Surveyors of Oklahoma.	FILE: L4003A.DWG
SUR	RV. BY:	JM 12/13/12	SURVEYING AND MAPPING BY	DRAWING NUMBER:
DRA	WN BY:	NMB	TOPOGRAPHIC LAND SURVEYORS 6709 N. Classen, Okla. City, OK. 73116 (405) 843–4847	114028-L4-003-A
APP	ROVED BY:	MBB	Certificate of Authorization No. LS-99, Exp. December 31, 2013	SHEET 1 OF 1

All of Section 23-32S-9E:

Nemaha Oil & Gas, LLC

S/2 & NE/4 of Section 14-32S-9E:

Nemaha Oil & Gas, LLC

S/2 NE/4 AND NW/4 AND N/2 SW/4 of Section 24-32S-9E:

Rance Howard & Judy Ann Howard, Trustees of Howard Trust dated September 4286 N. Clybourn Ave.

Burbank, CA 91505-4002

S/2 NE/4 AND NW/4 AND N/2 SW/4 of Section 24-32S-9E:

Glee Eby

1337 N. Smith St.

Wichita, KS 67212

S/2 NE/4 AND NW/4 AND N/2 SW/4 of Section 24-32S-9E:

Clayton Arthur Beckenholdt 211 W. Walnut Street Sedan, KS 67361

SW/4, S/2 NW/4, S/2 NE/4, N/2 SE/4 of Section 13-32S-9E:

Rance Howard & Judy Ann Howard, Trustees of Howard Trust dated September 4286 N. Clybourn Ave.

Burbank, CA 91505-4002

SW/4, S/2 NW/4, S/2 NE/4, N/2 SE/4 of Section 13-32S-9E:

Glee Eby

1337 N. Smith St.

Wichita, KS 67212

SW/4, S/2 NW/4, S/2 NE/4, N/2 SE/4 of Section 13-32S-9E:

Clayton Arthur Beckenholdt

211 W. Walnut Street

Sedan, KS 67361

Beg. 110' E NW Cor Sec. Thence E 156.5' S. 210' W. 1565' N. 210' to POB.

Bonnie Farris a married woman

1934 Nighthawk

Marion, KS 66861

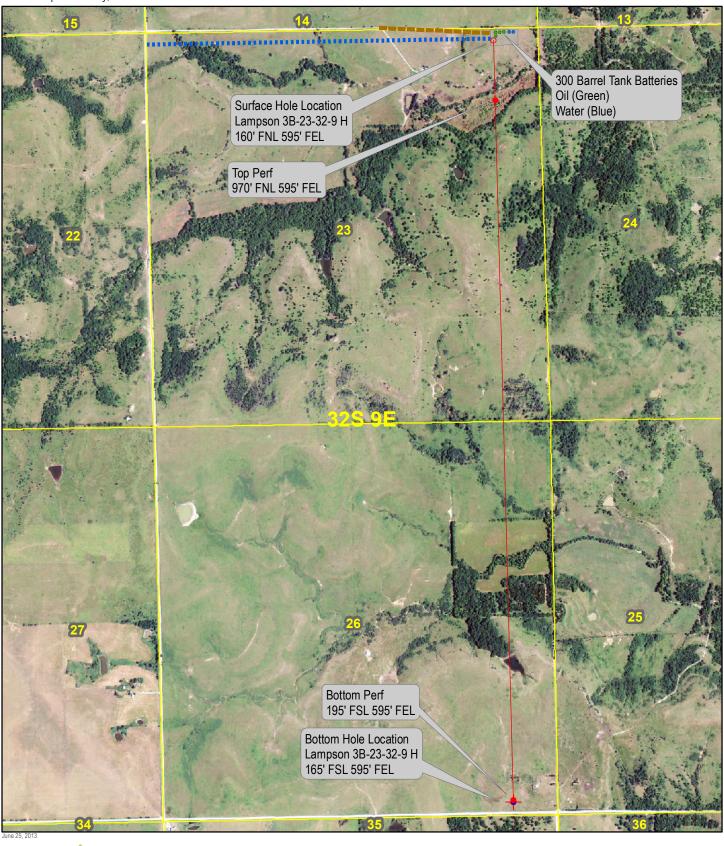
Beg. 110' E NW Cor Sec. Thence E 156.5' S. 210' W. 1565' N. 210' to POB.

Betsy and Clifford Smith, H&W

849 30th St.

Piedmont, KS 67122

Beg. 110' E NW Cor Sec. Thence E 156.5' S. 210' W. 1565' N. 210' to POB. Ruth & Kenneth Walker, H&W 1329 Valley Rd. Moline, KS 67353





Lease Road
Electric Line

