

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1149420

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Feast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
-	
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
OG         GSW         Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1149420
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth an		Sample
Samples Sent to Geolog	ical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		YesNoYesNoYesNo					
List All E. Logs Run:							
		CASING	G RECORD	ew Used			
		Report all strings set	-conductor, surface, inte	ermediate, product	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					)e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed I	Product	ion, SWD or ENHF	<b>λ</b> .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIC	ON OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sub	omit ACC	)-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hurricane Services, Inc. 3613 A Y Road Madison, KS 66860 Office # 620-437-2661 Brad Cell # 620-437-6765

Ticket Number	100249
Location	Madison
Foreman	Brad Butter

Cement	Service	ticket
********	0010100	

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-13-13		Tanghill # 32	33-23-16E	Woodson?
Customer		Mailing Address	City State	Zip
Owe	ns Petroleum		1000 De Januel I, deur vie aus 1674 de la ser s'a construir se ser ser ser ser ser ser ser ser ser	

Job Type:	la to a		Truck #	Driver
Job Type.	(engsTring		201	Kelly
Hole Size: 57%	Casing Size:	Displacement: 6.4 Blus.	202	Austrio
Hole Depth: //25	Casing Weight:	Displacement PSI: 550	105	Chevlie
Bridge Plug:	Tubing: 2%	Cement Left in Casing: o	100	
Packer:	PBTD: ///7	concile concile of the	ee tobeenterebooten par termine om tradite	Banny
Quantity Or Units	Description of S	Servcies or Product	Pump charge	1790,00
-35	Mileage	n de seren na har na	\$3.25/Mile	113.75
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162 SPEKS	70/30 Pozmix cemei		12.00	1944,00
285 lbs.	Gel 22		,30	85,50
50 1bs,	Flocele.		2.15	107.50
300 /bs.	Geh - Flush Ahea	annan merina an a	.30	90.00
<u>31/2 Ho</u> .	WATEr Touck		84,00	294.00
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35 miles	Truck # 290	ол одрагод в тор толого се до робота се на селото на селото на ракота на такоторо и селоторо и селото на такот	1.50	52.50
and miles			a a su a construction de la constru	
*****	witchere Servi	nga asaya ningiya ya masa ili sayar nakisili lar na dalah kasa ana ana masa asaya kasa na sayar	50,00	N/C-
Tons	Bulk Truck > MANMUM chers.	$\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{j$	\$1.15/Mile	250,00
2	Plugs 2 1/3" Top Rubber		25.00	50,00
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10011000000000000000000000000000000000	un per en la companya de la company	ennen hanna hann eine eine Sternen offen genomen eine eine eine eine eine sternen eine eine sternen eine eine s	Estimated Tota	13.943.47

Remarks: Rigupto 278 Tubbuz, Brock citadotero with Steshunning Rumped 15 Bbl. Gel. Flush, citadoted Gel. around To condition there. Mixed 162.5Ks. 70/30 Pormiscenest -122 Gel & Bl. P. K. of Florele. Shut dougo - Washout Rump & Lines - Release 2 Plugs, Diplaced Plugs with 642 Bbls. wonter Final Rumping or 530 RST - Bunged Plugs To 1000 RST - close Tubbuz No with 1000 RST. Good cement Tetus with 6 Bbl. shury

"Thank you"

Witnessed by Scott

(Rev. 1-2011)

Customer Signature



True Enterprise 1326 North Main Street LeRoy, KS 66857 LeRoy, KS 66857 (620) 964-2514 620-625-3607

SOLD TO: Scott Owens Scott Owens 1274 202 Road Yates Center, KS 66783

Places Pamit Tay True Enterprise 1226 North Main LaPay KS 66957

Please Rem	it To:	True	e Enterprise, 132	26 No	rth Main, LeF	Roy, KS 66857	7			
Т	erms		P.O.#		Order #	Туре	Sld.By	Cust.#	Slm.	
10th Next I	Nonth	ı	ta32		42776	House	SLT	O36070	Store	
Quantity	UM		Item #			Description			Price	Extended Price
20.000	EA	CL203		PO	RTLAND CE	MENT			10.25	205.00
									Taxable: Tax: Non-Tax:	205.00 14.97 0.00
Rece 2	n f	$\overline{\mathbf{P}}$							Total:	219.97