



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1149616

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--------------------------------------------------------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|

| | |
|-----------|-------------------------|
| Form | ACO1 - Well Completion |
| Operator | Sandlin Oil Corporation |
| Well Name | Walters 1 |
| Doc ID | 1149616 |

Tops

| Name | Top | Datum |
|---------------|------|-------|
| ANHYDRITE | 1356 | +760 |
| TOPEKA | 3071 | -955 |
| HEEBNER SHALE | 3300 | -1184 |
| TORONTO | 3320 | -1204 |
| LKC | 3348 | -1232 |
| BKC | 3577 | -1461 |
| SIMPSON SHALE | 3599 | -1483 |
| ARBUCKLE | 3609 | -1493 |
| LTD | 3678 | -1562 |
| DDTD | 3700 | -1584 |

ALLIED OIL & GAS SERVICES, LLC 054136

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

| | | | | | | | |
|-------------------------|-----------------|-----------------------------------------------|-----------------|------------|---------------------|---------------------------|----------------------------|
| DATE <i>6-20</i> | SEC. <i>11</i> | TWP. <i>12</i> | RANGE <i>18</i> | CALLED OUT | ON LOCATION | JOB START <i>12:00 AM</i> | JOB FINISH <i>12:30 AM</i> |
| LEASE <i>Walters</i> | WELL # <i>1</i> | LOCATION <i>11 1/2 S 1 E 1 N 1 E 2 1/2 10</i> | | | COUNTY <i>Ellis</i> | STATE <i>KS</i> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR *Royal #1*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *221*
 CASING SIZE *8 7/8 20"* DEPTH *221*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT *15'*
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *13 1/4 bbl*

OWNER

CEMENT
 AMOUNT ORDERED *150 com 3% cc 2% gel 1*

| | | | | |
|----------|--------------------|---|--------------|-----------------------------|
| COMMON | <i>150</i> | @ | <i>17.90</i> | <i>2685.00</i> |
| POZMIX | | @ | | |
| GEL | <i>3</i> | @ | <i>23.40</i> | <i>70.20</i> |
| CHLORIDE | <i>5</i> | @ | <i>64.00</i> | <i>320.00</i> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <i>162.09 5/3</i> | @ | <i>2.48</i> | <i>401.99</i> |
| MILEAGE | <i>51.80 1/2 m</i> | @ | <i>2.60</i> | <i>134.68</i> |
| | | | | TOTAL <i>3611.87</i> |

EQUIPMENT

PUMP TRUCK CEMENTER *Robert Y*
 # *411* HELPER *WOODY O*
 BULK TRUCK
 # *378* DRIVER *Kevin R*
 BULK TRUCK
 # DRIVER

REMARKS:

*can 6,109 8 7/8 20" csg, receive circulation
 mix 150 com 3% cc 2% gel displace
 13 1/4 bbl shut in*

(cement did circulate to surface

Thank you!!

CHARGE TO: *Sandlin Oil*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *221*
 PUMP TRUCK CHARGE *1512.25*
 EXTRA FOOTAGE @
 MILEAGE *74 VMI* @ *7.70* *53.90*
 MANIFOLD *76 VMI* @ *4.40* *30.80*
 @
TOTAL *1596.95*

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @
 @

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or

Sandlin Oil Corporation

Walters No. 1

| | |
|--------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 24 June 2013 | Ran 5 ½ casing set at 3699'. Cemented with 170 sacks cement including rat hole and mouse hole. Finish 8:30pm |
| 28 June 2013 | Cement port collar 1380 to surface KCC representative Pat Staab approved job. Cement circ good. Ran bond log and found no cement from 3630 down. |
| 2 July 2013 | Drill wiper plug and float insert no cement on plug or bottom joint casing. Ran bond log to confirm no bond 3700 up to 3631 Perf 3632-3635-6 hole to re-cement set cement retainer at 3680' ran tubing back in hole ready to cement squeeze. |
| 3 July 2013 | Cementing cement retainer at 3680' Perforations 3632-35 cement circulated good. Pressure up to 500lbs 2 hrs. Pull tubing run drill collars and bit in hole to 3000' ready to drill cement. |
| 4 July 2013 | No Work |
| 5 July 2013 | Cement 3500' drilled cement 3500 to 3675 circ clean Pull tubing and drill collars swab hole down to 2800' |
| 6 July 2013 | Ran bond log and perf 3642-3644 shut down-Saturday |
| 8 July 2013 | Fluid level same as when we perforated swab Dry Perf 3642-44 swab dry. No fluid coming in |
| 9 July 2013 | Se packer at 3637' acidize 250 gal communicated had Log truck verify packer depth. Swab dry. |
| 10 July 2013 | Fluid level 3600 set packer 3637 treat acidize 250 gal communicated to perf 3632-35 swab dry. We though we may have had packer leak on pervious acid job apparently not. Dumped 80 barrels salt water |
| 11 July 2013 | Fluid level 3450. Set cement retainer at 3628'. Run tubing in hole stung into cement retainer. Cemented 60 sacks into formation. Pulled tubing run drill collars and bit prepared to drill cement retainer. |
| 12 July 2013 | Drilling on cement retainer |
| 15 July 2013 | Finish drilling retainer and cement |
| 16 July 2013 | Perforate 3639-44 run tubing and packer. Set packer at 3637. Acidize 250 gallons. Zone treated good went on vacuum after acid job. Swab dry. |
| 17 July 2013 | No fluid in hole. Pull tubing. Set cement retainer at 3630 cement squeeze only 18 sacks into formation. Pressure to 2000lb wash hole clean and pull tubing |
| 18 July 2013 | Swab hole to 2850' perforate 3625-28 12 holes swab dry no fluid coming in. Run tubing and packer spot acid set packer at 3620. Acidize 250 gal acid. Went on vacuum 15 min later run swab fluid level 3450. Swab test no fluid coming in. Pulled tubing and set cement retainer at 3621. Run tubing in hole with stinger for cement retainer ready to cement |
| 19 July 2013 | Waiting on cement trucks arrived at 2:30 pm Pumped 75sacks into formation 3625-28. Pulled tubing |

Sandlin Oil Corporation

Walters No. 1

22 July 2013 Swab hole down to 3100' Perf 3610-14 swab down dried up dump 10 barrel water in hole perf 3614-16 Swab down run baler to dry up hole small amount foil.

23 July 2013 75' fluid 15' oil 10 barrel water in hole and perf 3616-18 Swab down no change swab ½ barrel per hour. Run tubing and packer in hole

24 July 2013 Swab test overnight fill 65' mostly oil. Acidize with 250 gal mud acid went on vacuum. Swab test 50'/hour mostly load water swab test 4 hrs no change

25 July 2013 Overnight fill 180'-1 hour swab 50' mostly water still short of load. Set plug at 3560 dump 12 barrels water to perf 3518-3522-16 holes- 3495 packer to acidize 350 gal acid 1 barrel per minute at 150 lbs. Swab down no show 1 hr test 50' water no show.

26 July 2013 Overnight 400' water no oil show. Pull tubing and perf 3480-85-20 holes perf 3436-42-24 holes tubing and packer and RBP back in hole set plug at 3500' packer at 3455 treat 2 barrel min 200 lb. 500 gal after 400 gal communicated to Perforation 3436-42' moved packer to 3425 acidize with 500 gal 4 barrel minute at 700 lb. Swab back no oil

29 July 2013 Fluid level 3400' no oil show perf 1 hole each at 3404, 3395, 333, 3376 set RP at 3425 set pack 3420 tested tools holding 2500lb release packer. Spot acid move packer up to 3360 1st 600 gallon acid treated 8 barrel minute at 1500 lbs. We used 2 perf balls pressure 1800 pounds at 8 barrels minute. Finish 8 bbl minute at 1500 lbs. 15 minutes later swab found fluid 2700' down swab tubing dry no oil show pull tubing and tools out of hole swab casing fluid at 3400' down swab hole dry. All KC Perforation open 1st hour 150' water. No show oil. 2nd hour 150' water with 12' to 15' oil SDFN

30 July 2013 250' water sligh scan of oil in test bucket. Rig Down

Frank Barber

ALLIED OIL & GAS SERVICES, LLC 056631

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, KS

| | | | | | | | |
|---------------------------|----------------|---------------------------------------|--------------------------|------------|-------------|-----------------------------|------------------------------|
| DATE <u>6-24-13</u> | SEC. <u>11</u> | TWP. <u>12</u> | RANGE <u>18</u> | CALLED OUT | ON LOCATION | JOB START <u>9:00 pm</u> | JOB FINISH <u>7:30 pm</u> |
| LEASE <u>Walker</u> | | WELL # <u>1</u> | LOCATION <u>Hays, Ks</u> | | | COUNTY <u>Edwards</u> | STATE <u>Ks</u> |
| OLD OR (NEW) (Circle one) | | <u>1 to Bulkege rd 1 n 2 e n into</u> | | | | | |

CONTRACTOR Royal Drilling
 TYPE OF JOB 7 1/2" Heavy Drilling
 HOLE SIZE 7 1/2" T.D.
 CASING SIZE 5 1/2" DEPTH 3706'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.13'
 CEMENT LEFT IN CSG. 42.13'
 PERFS. _____
 DISPLACEMENT 91.44 gal @ 500

OWNER _____
 CEMENT AMOUNT ORDERED 170 Com
10% SALT
 COMMON 170 SK @ 17.9 \$ 3,043.00
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC SALT 18 SK @ @ _____
50 = 90. @ 26.35 \$ 474.30

EQUIPMENT
 PUMP TRUCK CEMENTER Tony P
 # 409 HELPER DANNA D
 BULK TRUCK
 # 410 DRIVER DANNY S
 BULK TRUCK
 # _____ DRIVER _____

1740 Flush @ @ _____
12 gal = @ 58.7 \$ 704.40
 HANDLING 182.68 @ 2.48 \$ 453.04
 MILEAGE 59.08 @ 2.60 \$ 153.61
 TOTAL \$ 4,928.39

REMARKS:

* Run float equipment = see float eqmt.
 * Calculated mud to surface for 1 hr.
 * Run 12 bit mull flush.
 * Plugged BATHOLE = 30SK - House 15sk
 * Run 25sk cement @ 19.34
 * Displaced 5 1/2 Rubber Plug @ 91.44 gal
 * Loaded plug @ 450 psi. *Handed*

SERVICE

DEPTH OF JOB 3706'
 PUMP TRUCK CHARGE \$ 2,558.75
 EXTRA FOOTAGE @ _____
 MILEAGE Heavy 7m @ 4.70 \$ 53.70
 MANIFOLD Light 7m @ 4.40 \$ 30.80

TOTAL \$ 2,643.40

CHARGE TO: Sardin Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1x 5 1/2 Port Collar @ _____ \$ 1,831.25
 1x 5 1/2 SHOE @ _____ \$ 153.10
 1x 5 1/2 AFU Insert @ _____ \$ 171.80
 1x 5 1/2 Basket @ _____ \$ 159.40
 1x 5 1/2 Rubber Plug @ _____ \$ 51.25
 2x 5 1/2 Cementation @ ~~25.00~~ 22.40 \$ 85.20
 TOTAL \$ 2,452.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES \$ 992.30
 DISCOUNT \$ 1,494.36 IF PAID IN 30 DAYS
net 8429.44 before tax

PRINTED NAME Fred Barber
 SIGNATURE [Signature]

CMT 1

ALLIED OIL & GAS SERVICES, LLC 054140

Federal Tax I.D.# 20-5975804

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

| | | | | | | | |
|----------------------------------------------------------|----------------|-----------------|-----------------|------------------------------------------------|-------------|------------------------------|-------------------------------|
| DATE <u>6-22-13</u> | SEC. <u>11</u> | TWP. <u>12</u> | RANGE <u>18</u> | CALLED OUT | ON LOCATION | JOB START <u>10:00 AM</u> | JOB FINISH <u>10:30 AM</u> |
| LEASE <u>Walters</u> | | WELL # <u>1</u> | | LOCATION <u>Hay's Ks S N 16 1 U 2 E W into</u> | | COUNTY <u>Ellis</u> | STATE <u>KS</u> |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

CONTRACTOR Express
 TYPE OF JOB Part Collar
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 7/8 DEPTH
 TUBING SIZE 2 3/8 DEPTH 1380
 DRILL PIPE DEPTH
 FOOTER Part Collar DEPTH 1380
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 4661

OWNER
used 2505KS
 CEMENT AMOUNT ORDERED 450 60/40 420 gal 147.810
 COMMON 150 @ 17.90 2685.00
 POZMIX 100 @ 9.35 935.00
 GEL 8.60 @ 28.40 241.24
 CHLORIDE @
 ASC @
50# 2 @ 2.97 148.50
 @
 @
 @
 @
 @
 @
 @
 HANDLING 482.47 @ 2.48 1196.52
 MILEAGE 141,218 4/m 2.60 367.17
 TOTAL 5533.43

EQUIPMENT
 PUMP TRUCK CEMENTER Robert V Allen W
 # 417 HELPER Woody O
 BULK TRUCK
 # 473 DRIVER Joe G
 BULK TRUCK
 # DRIVER

REMARKS:
no sec cement log

SERVICE
 DEPTH OF JOB 1380
 PUMP TRUCK CHARGE 2249.84
 EXTRA FOOTAGE @
 MILEAGE 7 HVMI @ 7.70 53.90
 MANIFOLD @
7 LVMI @ 4.40 30.80
 @
 TOTAL 2334.54

CHARGE TO: Stadlin Oil
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES 7867.97
 DISCOUNT 1809.63 IF PAID IN 30 DAYS
net 6058.34
before tax

PRINTED NAME Dale Winalob
 SIGNATURE Dale Winalob

CMZ

ALLIED OIL & GAS SERVICES, LLC 054143

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

| | | | | | | | |
|--------------------------------|----------------|-----------------|-----------------|------------------------------------------|-------------|--------------------------|----------------------------|
| DATE <u>7-3-13</u> | SEC. <u>11</u> | TWP. <u>12</u> | RANGE <u>18</u> | CALLED OUT | ON LOCATION | JOB START <u>9:30 AM</u> | JOB FINISH <u>10:00 AM</u> |
| LEASE <u>Walter</u> | | WELL # <u>1</u> | | LOCATION <u>Hays KS 5W 1E 1W 2E into</u> | | COUNTY <u>Ellis</u> | STATE <u>KS</u> |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Express
 TYPE OF JOB sgdeczc
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE 2 7/8 DEPTH 3680
 DRILL PIPE retainer DEPTH 3680
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS. 3631 to 3634
 DISPLACEMENT 13 3/4 bbl

OWNER
 CEMENT
 AMOUNT ORDERED 100 com
4CC on side
 COMMON 40 @ 17.90 716.00
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER Robert Y
 # 417 HELPER Woody O
 BULK TRUCK
 # 378 DRIVER Ryan (ML)
 BULK TRUCK
 # DRIVER

HANDLING 05.67 @ 2.48 262.07
 MILEAGE 34.02 1/2 @ 2.60 88.45
 TOTAL 1066.52

REMARKS:
see cement log

SERVICE
 DEPTH OF JOB 3680
 PUMP TRUCK CHARGE 2600.47
 EXTRA FOOTAGE @
 MILEAGE 7 HUMT @ 7.70 53.90
 MANIFOLD @
7 LVTMI @ 4.40 30.80
 TOTAL 2685.17

CHARGE TO: Sandlin Oil
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 TOTAL

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME
 SIGNATURE

SALES TAX (If Any)
 TOTAL CHARGES 3751.69
 DISCOUNT 1125.50 IF PAID IN 30 DAYS
Net 2626.19

CMT3

ALLIED OIL & GAS SERVICES, LLC 054712

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell Ks.

| | | | | | | | |
|-------------------------|-----------------|--------------------------------------------|-------------------|------------|---------------------|-----------------------|---------------------------|
| DATE <u>7-11-13</u> | SEC. <u>11</u> | TWP. <u>12 S</u> | RANGE <u>18 W</u> | CALLED OUT | ON LOCATION | JOB START <u>1:30</u> | JOB FINISH <u>2:00 PM</u> |
| LEASE <u>Walters</u> | WELL # <u>1</u> | LOCATION <u>Hays Ks. 7N 1E 14 2E NINTO</u> | | | COUNTY <u>Ellis</u> | STATE <u>KANSAS</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

| | |
|---------------------------------------------------------|--------------------------------------------------------|
| CONTRACTOR <u>Express Well Service</u> | OWNER _____ |
| TYPE OF JOB <u>Cement Retainer</u> | CEMENT |
| HOLE SIZE _____ T.D. _____ | AMOUNT ORDERED <u>100 Sx Class "A" 32cc</u> |
| CASING SIZE <u>5 1/2</u> DEPTH _____ | |
| TUBING SIZE <u>2 3/8</u> DEPTH _____ | |
| DRILL PIPE _____ DEPTH <u>Retainer</u> | |
| TOOL <u>Mid Con Services</u> DEPTH <u>3629</u> | |
| PRES. MAX <u>2200#</u> MINIMUM <u>500#</u> | COMMON <u>100</u> @ <u>17.90</u> <u>1790.00</u> |
| MEAS. LINE _____ SHOE JOINT _____ | POZMIX _____ @ _____ |
| CEMENT LEFT IN CSG. _____ | GEL _____ @ _____ |
| PERFS. @ <u>3632-35</u> + <u>3640-44</u> | CHLORIDE <u>3</u> @ <u>64.00</u> <u>192.00</u> |
| DISPLACEMENT <u>T-14 88L</u> TOTAL <u>ave 5 1/4 88L</u> | ASC _____ @ _____ |
| EQUIPMENT | |
| PUMP TRUCK <u>Cementer <u>Glen G.</u></u> | |
| # <u>409</u> HELPER <u>Nathan D.</u> | |
| BULK TRUCK _____ | |
| # <u>410</u> DRIVER <u>Tony P.</u> | |
| BULK TRUCK _____ | |
| # _____ DRIVER _____ | |
| | HANDLING <u>104.26 573</u> @ <u>2.48</u> <u>258.55</u> |
| | MILEAGE <u>53.02 1/m</u> @ <u>2.60</u> <u>137.85</u> |
| | TOTAL <u>2378.40</u> |

REMARKS:

Retainer w/ 5' cement out @ 3600 (previous squeeze)
 Set Retainer @ 3629
 Perfs @ 3632-35 + 3640-44 Pressure
 Backside to 1,000# (Held) took instruction
 down tubing of 5 RPM @ "0" PSI.
 Mixed 100 Sx Com. 32cc, Got
 5 1/4 BBL displacement out & had running
 squeeze @ 2200# Held for
 5 minutes, & reversed tubing clean.
 OF Cement short-way 36.88L

| | |
|----------------------------------------------------|----------------------|
| SERVICE | |
| DEPTH OF JOB <u>3629'</u> | |
| PUMP TRUCK CHARGE _____ | <u>2600.47</u> |
| EXTRA FOOTAGE _____ @ _____ | |
| MILEAGE <u>11 HV MI</u> @ <u>7.70</u> <u>84.70</u> | |
| MANIFOLD <u>Yes</u> @ _____ | <u>NIC</u> |
| <u>11 LV MI</u> @ <u>4.40</u> <u>48.40</u> | |
| | TOTAL <u>2733.57</u> |

CHARGE TO: Sandlin Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | |
|-------|-------------|
| _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |
| | TOTAL _____ |

Got approx 60 Sx INTO PERFS.
 Held 2000# for 5 minutes.
 Came out w/ tubing. THANK'S

To: Allied Oil & Gas Services, LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 5111.97

DISCOUNT 1789.19 IF PAID IN 30 DAYS

Net 3322.78

PRINTED NAME Fred Bayler

SIGNATURE Fred Bayler

ALLIED OIL & GAS SERVICES, LLC 054753

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

| | | | | | | | |
|--------------------------------|----------------|----------------|------------------------------------------|------------|------------------------|-----------------------------|------------------------------|
| DATE <i>7-17-13</i> | SEC. <i>11</i> | TWP. <i>12</i> | RANGE <i>18</i> | CALLED OUT | ON LOCATION | JOB START <i>5:00 pm</i> | JOB FINISH <i>5:30 pm</i> |
| LEASE <i>Walters</i> | WELL# <i>1</i> | | LOCATION <i>Hays KS 6N 3 1/2 E N. 10</i> | | COUNTY <i>Ellis</i> | STATE <i>KS</i> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

| | | |
|-------------------------------|--------------------------|---------------------------------------------|
| CONTRACTOR <i>Express</i> | | OWNER _____ |
| TYPE OF JOB <i>squeeze</i> | | CEMENT |
| HOLE SIZE <i>7 7/8</i> | T.D. | AMOUNT ORDERED <i>70 com 32 accessories</i> |
| CASING SIZE <i>5 1/2</i> | DEPTH <i>15.5</i> | |
| TUBING SIZE <i>2 3/8</i> | DEPTH <i>3640</i> | |
| DRILL PIPE | DEPTH | |
| TOOL CONTAINER | DEPTH <i>3630</i> | |
| PRES. MAX | MINIMUM | COMMON <i>50 @ 17.90 895.00</i> |
| MEAS. LINE <i>1</i> | SHOE JOINT | POZMIX @ _____ |
| CEMENT LEFT IN CSG. | | GEL @ _____ |
| PERFS. | | CHLORIDE @ _____ |
| DISPLACEMENT <i>14.16 bbl</i> | | ASC @ _____ |
| EQUIPMENT | | |
| PUMP TRUCK | <i>Allen W. Rick M</i> | |
| # | CEMENTER <i>Robert Y</i> | |
| | HELPER <i>Nathan D</i> | |
| BULK TRUCK | | |
| # | DRIVER <i>Joe G</i> | |
| BULK TRUCK | | |
| # | DRIVER | |

REMARKS:
See cement log

CHARGE TO: *Sandlin Oil*
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Fred Backer*
SIGNATURE *Fred Backer*

| | | | |
|-----------------------|--------------|---------------|----------------|
| HANDLING <i>74.26</i> | <i>4 1/2</i> | @ <i>2.48</i> | <i>184.15</i> |
| MILEAGE <i>30.69</i> | <i>1/4</i> | @ <i>2.60</i> | <i>79.79</i> |
| TOTAL | | | <i>1158.94</i> |

| | | | |
|------------------------|----------------|--------------|----------------|
| SERVICE | | | |
| DEPTH OF JOB | <i>3630</i> | | |
| PUMP TRUCK CHARGE | <i>2600.47</i> | | |
| EXTRA FOOTAGE | @ | | |
| MILEAGE <i>9 HWTI</i> | @ <i>7.70</i> | <i>69.30</i> | |
| MANIFOLD <i>9 LVTI</i> | @ <i>4.40</i> | <i>39.60</i> | |
| TOTAL | | | <i>2709.37</i> |

| | | | |
|------------------------|---|--|-------|
| PLUG & FLOAT EQUIPMENT | | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL | | | _____ |

SALES TAX (If Any) _____
TOTAL CHARGES *3868.31*
DISCOUNT *773.66* IF PAID IN 30 DAYS
Net 3094.65

CMT5

ALLIED OIL & GAS SERVICES, LLC 056645

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell, Ks

| | | | | | | | |
|-------------------------|-----------------|-------------------------|-----------------|---------------------------------------------|-----------------|--------------------------|---------------------------|
| DATE <u>7.19.13</u> | SEC <u>11</u> | TWP. <u>12</u> | RANGE <u>18</u> | CALLED OUT | ON LOCATION | JOB START <u>6:30 pm</u> | JOB FINISH <u>7:00 pm</u> |
| LEASE <u>W.A.H.R.S</u> | WELL # <u>1</u> | LOCATION <u>Hays Ks</u> | | COUNTY <u>Ellis</u> | STATE <u>Ks</u> | | |
| OLD OR NEW (Circle one) | | | | <u>N 40 Buclage rd 1 e 1 N 1/2 e N into</u> | | | |

| | |
|---------------------------------------------|--------------------------------------------------|
| CONTRACTOR <u>Express Well</u> | OWNER _____ |
| TYPE OF JOB <u>Squeeze</u> | |
| HOLE SIZE _____ T.D. _____ | CEMENT _____ |
| CASING SIZE <u>5 1/2</u> DEPTH <u>3621'</u> | AMOUNT ORDERED <u>100ST Class A</u> |
| TUBING SIZE <u>2 3/4</u> DEPTH _____ | |
| DRILL PIPE _____ DEPTH _____ | |
| TOOL _____ DEPTH _____ | |
| PRES. MAX _____ MINIMUM _____ | COMMON <u>753L</u> @ <u>17.90</u> <u>1342.50</u> |
| MEAS. LINE _____ SHOE JOINT _____ | POZMIX _____ @ _____ |
| CEMENT LEFT IN CSG. _____ | GEL _____ @ _____ |
| PERFS. _____ | CHLORIDE _____ @ _____ |
| DISPLACEMENT _____ | ASC _____ @ _____ |

EQUIPMENT

| |
|--------------------------------------|
| PUMPTRUCK CEMENTER <u>Tony P.</u> |
| # <u>409</u> HELPER <u>Nathan D.</u> |
| BULK TRUCK _____ |
| # <u>473</u> DRIVER <u>Joe G.</u> |
| BULK TRUCK _____ |
| # _____ DRIVER _____ |

| |
|-----------------------------------------------------------------|
| HANDLING <u>100</u> ft ³ @ <u>2.48</u> <u>248.00</u> |
| MILEAGE <u>42.30</u> t/m @ <u>2.60</u> <u>109.98</u> |
| TOTAL \$ <u>1700.48</u> |

REMARKS:
* Cement Retainer @ 3621'
* Pumped 753L @ 11.42 hrs
pressured to 42000psi.
* Pulled out of Retainer well
around @ 20 hrs

SERVICE

| | |
|----------------------------------------------------|----------------|
| DEPTH OF JOB _____ | <u>3621'</u> |
| PUMPTRUCK CHARGE _____ | <u>2600.97</u> |
| EXTRA FOOTAGE _____ @ _____ | |
| MILEAGE <u>Heavy</u> 9 @ <u>7.70</u> <u>69.30</u> | |
| MANIFOLD <u>Light</u> 9 @ <u>4.40</u> <u>39.60</u> | |
| TOTAL \$ <u>2709.37</u> | |

CHARGE TO: Sundlin Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| |
|---------------|
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| TOTAL _____ |

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Fred Barber

SIGNATURE Fred Barber

SALES TAX (If Any) _____

TOTAL CHARGES 4409.85

DISCOUNT 881.97 IF PAID IN 30 DAYS

Net 3527.88

CMT Ce