



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Kansas Resource Exploration & Development, LLC

Guetterman #KRI-3

API # 15-091-23,950

February 18 - February 20, 2013

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
15	soil & clay	15
3	shale	18
5	lime	23
3	shale	26
16	lime	42
9	shale	51
9	lime	60
7	shale	67
18	lime	85
18	shale	103
73	lime	176
26	shale	202
9	lime	211
16	shale	227
6	lime	233
7	shale	240
7	lime	247
9	shale	256
2	lime	258
33	shale	291
5	lime	296
5	shale	301
16	lime	317 oil show
7	shale	324
20	lime	344
5	shale	349
2	lime	351
6	shale	357
5	lime	362
31	shale	393
3	sand	396 green, light gas odor
137	shale	533
6	lime	539
9	shale	548
1	coal	549
5	shale	554
7	lime	561
19	shale	580
1	coal	581

13	shale	594
1	lime	595
24	shale	619 red
8	lime	627
70	shale	697
5	broken sand	702 light brown sand & shale, fair bleeding
2	oil sand	704 light brown, fair bleeding (gassy)
1	broken sand	705 brown sand & shale, light bleeding
22	shale	727
2	lime	729
25	shale	754
1	coal	755
8	shale	763
2	lime	765
53	shale	818
0.5	broken sand	818.5 40% brown sand, 60% shale, ok bleeding
1	lime	819.5
0.5	broken sand	820 brown sand & lime, good bleeding
2	oil sand	822 brown sand & few thin lime seams good bleeding
2	broken sand	824 brown sand & shale, good bleeding
13	shale	837
1	coal	838
34	shale	872 TD

Drilled a 9 7/8" hole to 22'

Drilled a 5 5/8" hole to 905' 872'

Set 22' of 7" surface casing cemented with 6 sacks of cement

857'

Set 890' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.



256975

TICKET NUMBER 38852

LOCATION Ottawa KS

FOREMAN Fred Madur

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/20/13	4448	Guetterman #KRI-3	NE 19	14	22	JO

CUSTOMER
Kansas Resources Expl & Dev.

MAILING ADDRESS
9393 W 7104th St

CITY Overland Park STATE KS ZIP CODE 66210

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred Mad	Safety	Witz
495	Nar Bec	H. B	
675	Jas Ric	TR	
558	Brewan	BM	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 822' CASING SIZE & WEIGHT 2 7/8 EUE

CASING DEPTH 857' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2-2 1/2" Plugs

DISPLACEMENT 4.98 BB DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Held a new meeting. Establish pump rate. Mix + Pump 100# Gel
Flush. Mix + Pump 130 sks 50/50 Por Mix Cement + 2% Gel
1/2" Pheno Seal/sk. Cement to surface. Flush pump + lines clean.
Displace 2-2 1/2" Rubber plugs to casing TD. Pressure to
800# PSI. Release pressure to set float valve. Shut in
casing.

Evans Energy Dev. Inc.

Fred Madur

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	195	1030.00
5406	30 mi	MILEAGE	455	120.00
5402	857'	Casing Footage		NIC
5407	Minimum	Ton Miles	558	350.00
5502C	2hr	80 BBL Vac	675	180.00
1124	130 sks	50/50 Por Mix Cement		1423.50
1115B	319#	Premium Gel		66.99
1107A	65#	Pheno Seal		83.85
4402	2	2 1/2" Rubber Plug		56.00
			7,525.70	

Completed

[Handwritten Signature]

Ravin 3737

SALES TAX 122.68
ESTIMATED TOTAL 3433.02

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form