

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1149792

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:			Location of	Location of Well: County:				
Lease:					feet	from N / S Line of Section		
Well Number:				feet				
Field:			Sec	Twp S.	R L E L W			
				is Section:	Regular or I	rregular		
QTR/QTR/	QTR/QTR of acre	eage:						
						from nearest corner boundary.		
				Section co	rner used: NE NE	NW SE SW		
				PLAT				
	Show loc	ation of the well.	Show footage to the ne		undary line. Show the pre	dicted locations of		
			•			ice Act (House Bill 2032).		
			You may atta	ch a separate plat if d	esired.			
			:					
						LEGEND		
						Well Location		
						Tank Battery Location		
	:	: : : : : : : : : : : : : : : : : : : :	:	:		Pipeline Location		
	:	: :	÷	: :		Electric Line Location		
						Lease Road Location		
		: :		: :				
			'		EXAMPLE	<u> </u>		
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						1980' FSL		
					·	1980' FSL		
						1980' FSL		

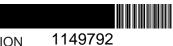
NOTE: In all cases locate the spot of the proposed drilling locaton.

200 ft.

In plotting the proposed location of the well, you must show:

1430 ft.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O			
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No		



1149792

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

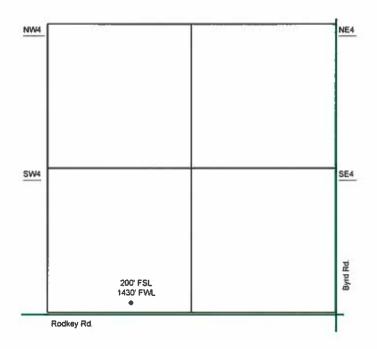
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, an	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this				
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically	_				

HYLBOM A-5 Additional Surface Owner

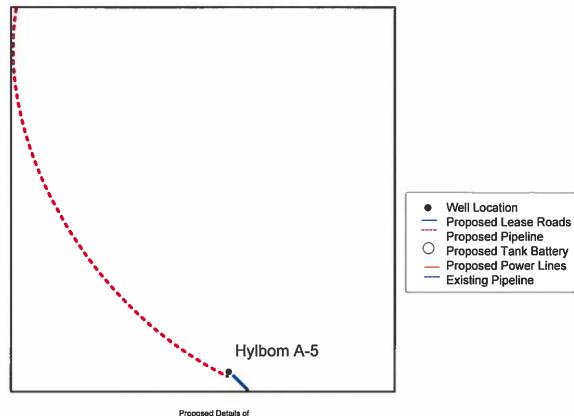
Kent Maddux 2245 Rd. 190 Deerfield, KS 67838

Proposed Plan of Construction Hylbom A-5 Sec 30 T23S-R34W Finney County, KS



The Tank Battery for the Hylbom A-5 is located in the NW of NW the quarter.

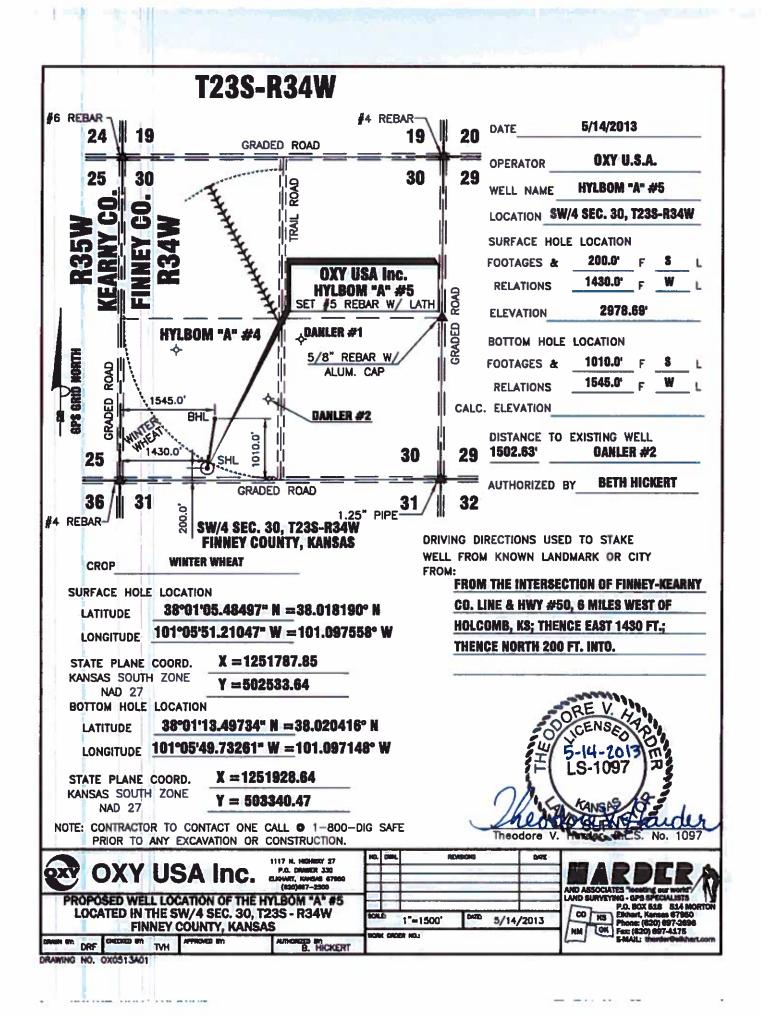
Sec 30 - T23S - R34W



SW/4

Proposed Details of SW/4 Sec 30 -T23S -R34W





	Entered into this the 11th	n sey at December 1942
between	The Gerden	City Company, a Colorado Corporation
n eerges and and on the second of the second	Cities Service C	hereinafter called lessos Od 1 Community hereinafter called lessos, does witness
and 1. That lessor, for and in		i 📆 i 📆 a i a a . 💂 - a . 💆 - a - a - a - a - a - a - a - a - a -
		Deliars in hand paid and of the covenants and agreements hereinafter contains to be and by these presents does hereby grant, lease, and its endustrety unto the leases it belongs to be an expectation of the contained properties and other exploratory work, including sore drilling, and the drilling, minito impless gas, essingheed gasoline and all other gases and their respective constituent vaporring oil, reliding powers, sistions, telephone lines and other structures thereon necessary compositive with neighboring lands, to produce, save, take care of, and manufacture all of suc
		of land with any reversionary rights therein being attracted in the County of
		JOED
	All in Section 7	Thirty-one, and all in
	Section Thirty-t	- GUNAL RECORD
erone all in	Tewnship 23 S.	Range S4 WWW and containing 1280 acres, more or les
1. This lease shall remain	in force for a term of Figure	BGM years and as long thereafter as oil, gas, casinghead gas, sasinghead gasoline o
3. The lease shall deliver to of all oil produced and saved fr like grade and gravity prevailing	o lessor as royalty, free of cost, on om the leased premises, or at the g on the day such oil is run into t	a the sease, or into the pipe line to which lessee may connect its wells the equal one-eighth pa lessee's option may pay to the lesser for such one-eighth royalty the market price for oil the pipe line or into storage tanks.
4. The leases shall pay to a hity the of the market value of the merket value of the mouth of the well. The lease of where such gas is not sold royalty, an amount equal to the producing lease under paragraph oriented dewlines house on sale.	essor for gas produced from any such gas at the mouth of the w sace shall pay lessor as royally it i or used, lessee shall pay or tend is delay rental provided in parage i 3 hereof; the lessor to have gas i d land by making his own connect	oil well and used by the lesses for the manufacture of gazoline or any other product as rowell; if said gas is sold by the lesses, then as royally is of the proceeds of the sale thereoff, as it he proceed a from the sale of gas as such at the mouth of the well where gas only is four der annually at the end of each yearty period during which such gas is something the said of the well where gas of the sale of the said of the
6. If operations for the dril	Hing of a well for all or gas are :	not commenced on said land on or before the 11th day of December 194 shall on or before said data pay or tender to the lessor or for the lessor's credit in the said of the lessor's credit in the lessor of the lessor's credit in the lessor of the lessor's credit in the lessor of the less of the lessor of the l
this lease shall terminate as to The Garden Natio		
cessors are the lessor's agent &	nd shall continue as the depositor;	ry of any and all sums payable under this lease regardless of changes of ownership in sa
land or in the oil and gas or	in the rentals to accrue herounds	ter, the sum of Six Rendred Forty and no/100 - Dotters, which shall of
payments or tenders the sommer check or draft of lesses or any	seement of operations for drilling :	fer, the earm of the first that the second of the period of the part. In like manner and upon ill may further be deterred for like periods successively. All payments or tenders may be made a read on or before the renals paying date, either direct to lessor or satisfact to its aid deposito
bank, and it is understood and first rental is payable as afores the death of the lessor or bis a	agreed that the consideration first said, but also the lessee's option o successors in interest, the payment	is recited herein, the dealer paying date, enter there to resolve paying and the recited herein, the date when an of extending that period as abressed and any and all other rights conferred. Notwithstanding to return of remain in the manner above shall be binding on the heirs, derisear, assention
and administrators of such pers 6. If at any time prior to t this lease shall not terminate, leases basing or resumes the pu	1024,	land and during the term of this lease, the lease shall drill a dry hole, or holes on this lang of a well shall be commenced by the next ensuing reatal paying date, er provided it and amount hereinshore nevertied, and in this eyemt the preceding paragraphs hereof pro
7. In case said lessor owns ale herein provided for shall be be increased at the next succes-	n less interest in the above descripaid the said lessor only in the preding rental anniversary after an	ribed land then the entire and undivided fee simple estate therein then the royalties and repreportion which his interest bears to the whole and undivided fee. However, such rental ship reversion occurs to cover the interest so acquired.
8. The lessee shall have the	e right to use, free of cost, gas, o	cil and water found on said land for its operations thereon, except water from the wells be linus below plow depth and shall pay for damage caused by its operations to growing cro house or bearn new on said premises without written consent of the issue. Lessee shall has se to remove all machinery, futures, houses, buildings and other structures placed on as a leases ghall be under no obligation to do so, nor shall lessee he under any obligation to resto changes were due to operations reasonably necessary under this lesse.
the right at any time during, or premises, including the right to	r after the expiration of, this lease draw and remove all casing, but	se to remove all machinery, fixtures, houses, buildings and other structures placed on as t lesses shall be under no obligation to do so, nor shall lesses be under any obligation to resto
s. If the estate of either pa	ition, where any attentions or co irty hereto is assigned (and the pr	nanges were now to operations resonancy necessary mines this research between that extensive of assigning in whole or in part is expressly allowed), the covenants hereof shall extensive or in part is expressly allowed).
to the heirs, devisees, executors due under this lesse shall be b	s, administrators, successors, and inding on the lesses until it has	rivilege of assigning in whole or in part is expressly allowed), the covenanta hereof shall sate assigns, but no change of ownership in the land or in the sential or royalties or any su been furnished with either the original recorded interment of conveyance or a cut of any superior of a cut of the conveyance or a cut of the conveyance or a cut of the conveyance or a cut of the cut
	the trans of any ordenses own.	ser and of the probate thereof, or certified copy of the proceedings showing appointment ver is appropriate, together with all original recorded instruments of conveyance or duly cer-
	showing a complete chain of title	is back to lessor to the full interest claimed, and all advance payments of remtals made her
an administrator for the estate fleet copies thereof necessary in under before receipt of said floo	showing a complete chain of title suments shall be binding on any di	le back to lessor to the full interest claimed, and all advance payments of remain made ner lirest or indirect assignes, grantes, devises, administrator, executor, or heir of lessor.
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THE GARDEN CITY COMPANY (SEAL)

(SEAL) sign the day and year first above written. Assit. Secretary

(BEAL)

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1	NOTE:	When signs	ture by ma	rk in Kı cknowle	ansas, s dgment	aid mu by ma	rk to l	e witness regular l	ed by at Cansas ac	lesst one knowledg	person and ment.	also acknowle	edgea.
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Form L/B. 88 Revised 1941	OIL AND	GAS LEAS	4,37	Ansas Blus Print Co.
THIS AGREEMENT, Entered into this the	19th	Ogtobe	r	10 43
	tor Compan	Y a Kansas Co	rporation	2,000
Garden Garden	-	8.8	- 400 0 6	RED
		ORIGINA		hereinafter called lessor
Joe E. Deni	***************************************	Min	bereinefter	called leases, dors witness:
 That lessor, for and in consideration of the sum in band paid, and of the covenants and agreements here lesses and lets unto the lesses for the purpose of mining lines, building tanks, storing all, building powers, static 		d no/100 performed by the lease, had producing oil and gas, cannot other structures thereon	as this day granted an singhead gas and casin to produce, save, tak	d leased and hereby grants, ighead sasolins, laying pipe e care of and manufacture
all of such substances, and for housing and boarding em	ployees, the following	described tract of landin	Finney	Marine de Miller grown or you can make a page opposite a new transport of the Color of the
County	3) two. an	i the East ha	lf (}) of t	he North-west
Quarter (1) , and L	ts three	(3) and four		East: half (
2. This lease shall remain in force for a term endi	Ootob		*	d as long thereafter as oil,
3. The lessee shall deliver to the credit of the lessor part of all oil produced and saved from the lessed prem for oil of like grade and gravity prevailing on the day su		et, in the pipe line to which s option, may pay to the le	leases may connect its	wells the equal one-eighth h royalty the market price
4. Lessee shall pay lessor monthly as royalty! (a) of by lessee off the lessed premiser, then, one-eight (4) of the value of the natural gaselling one-eight (3) of the value of the natural gaselling of the parameteristic of any product. From my visit of the parameteristic of any product, and the parameteristic of the paramete	n gas marketed from f the market value is se content as determing on resides gas, who four cents (\$c) por the re inch absolute pre- and for stoves and in-	paper the or the strange seach well, one-eighth (14) on general records at the well; (b) on general resister or, both are utilized ner either or, both are utilized housend cubic feet for the grave, and at 60° F. temper ide lights in the principal d	of the proceeds if sold, as used by lessee for the Association of America diby lessee for operating as so used, measured ature. Lessor shall ha welling located on the	at the well, or, if marketed e stiruction of casinghead revised contract, adopted one offthe leased premises in the basis of two pounds or the privilege at his own leased premises by making
Where gas from a well or wells, capable of productions amount equal to the delay routal as provided in paragra and while said royalty is so paid or tendered this lease at 5. If operations for the drilling of a well for oil or gas	cing gas only, is not a ph (5), hereof, payabl (all be held as a produ	cold or used for a period of a annually at the end of each icing property under paragr	one year, leases shall p h year during which s aph numbered two be	by or tender as royalty, an job gas is not sold or used, roof.
contemplated in paragraph 9, are not commenced on of terminate as to both parties unless the lessee shall on or	Dote	ober 19th 19	44	this lense shall
The Garden National	5.4%	Garden Cit		or or
Its successors, which bank and its successors are the les	eor's agent and shall	continue as the depository	of any and all sums p	ayable under this least, re-
gardiese of changes of ownership in said land or in the of Seventy-eight and 32/100	and gas, or in the re			which shall operate as
rental and cover the privilege of deferring the commence tenders, the commencement of drilling operations may be draft of lesses or any assignes thereof, mailed or deliver in interest, the payment or tender of rentals in the manner	ement of drilling ope further deferred for ed on or before the provided above shall	rations for a period of one ; like periods successively. A ental paying date. Notwith be binding on the hairs, devis	year. In like manner a il perments or tenders standing the death of ses, executors, and adu	nd upon like payments or may be made by check or the lessor, or his successor almistrators of such person.
6. If at any time prior to the discovery of oil or guarded, this issue shall not terminate, provided operations the issue degins or resumes the payment of rentals in the governing the payment of rentals and the manner and or contains a contai	is on this land and d for the drilling of a v is manner and amous lect thereof shall con	uring the term of this lease rell shall be commenced by it herein above provided; as tinue in force.	the lease shall drill a the next ensuing rent ad in this event the pr	dry hôle, ôr hôles, ôn this d paying date, ôr provided sceding paragraphs hereof
7. In case said lessor owns a less interest in the aborestale herein provided for shall be paid the said lessor of	we described land the	an the entire and undivided which his interest bears to t	fee simple estate therebe whole and undivide	in, then the royalties and d fee.
h. I the legies shall have the right to use free of one the lessor. When required by lessor, the lesses shall bury the lessor than the lesson that the same that the superior have the right at any time during or after the superior said, premises, including the right to draw and remove a	t, gns. oil and water pipe lines below plot not to the house or be of this lease to remail casing.	found on said land for its of w depth and shell pay for or arn now on said premises we are all machinery, fixtures,	perations thereon, exce amage caused by its o thout written consent houses, buildings and	pt water from the wells of perations to growing trops of the lessor. Lessos shall other structures placed on
 As to the gas leasehold estate hereby granted (ex- to-consolidate said-gas leasehold with any other adjaces exceed a total area of 640 acres; and in the event lease marks about the destinant research and constant in the research. 	ciuding casinghead gr at or contiguous gas azertisas, the right an	a produced from oil wells), casebold-cetates to form a d privilege of consolidation,	lessee is expressly gran consolidated gas lesse as herein granted, the	sted the right and privilege hold estate which shall not consolidated gas leached
At the has leasabled exists between granted (to to consolidate and as issuebold with any other adhess accord a total area of 640 acres; and in the wrent lease exite shall be wherent viracted and operated in the same in this bases, and all royalities which shall accure on gas catate, including all royalities payable bereauter, shall be consolidated exite a hall operate of continues the oil and	excluding casinghead a prorated and paid as to the total acreas gas lessohold estate i	gar produced from all well to the lessors of the various to of the consolidated estate ereby granted so long as ga	 a), produced and mark tracts included in the and a producing gas a is produced therefrom 	stad from the consolidated consolidated estate in the well on any portion of the n.
10. If the estate of either party hereto is assigned (extend to the heirs, executors, administrators, successors on the lesses until after notice to the lesses and it has be	and the privilege of a and setigns, but no c on furnished with the	stigning in whole or in part hange of ownership in the l written transfer or assignm	is expressly allowed), and or in the reptals o sent or a certified copy	the covenants hereof shall r royalities shall be binding thereof.
11. If the leased premises shall hereafter be owned in lease and all royalizes accruing hereunder shall be treated on separate tracts into which the land convered by this receiving tanks, it is hereby agreed that, in the event of owner of any such part or parts shall fail or make defend operate to defeat or affect this lease in so far as it on payment of said practice. If it is any time there be as many under the said parts at the said of the said parts and the sai	sweralty or in separa of ar an enthety and in to the entire isased isase may be hareas? all in the payment of wers a part or parts or y as four parties entire terms to be filed with action, and their responsal action, and their responsal parties, and their responsal parties.	the tracts, the premiers, now shall be divided among an acreage. There shall be no creditide by sale, devise, upod as to a part or as to p the proportionate part of the feel and upon which the lesse, a common age cutys successors in title.	ortheless, shall be devided puld to such separation on the part or otherwise, or to fur arts of the above descends rent due from him and descend any and essee may withhold pant to receive all payment to receive all payment.	cloped and operated as one s owners in the proportion of the leases to offset wells into appears measuring or thed lands, and the holder or them, such default shall puse hereof shall make due yments themof unless and que due horsunder, and to
12. Lessor hereby warrants and agrees to defend the eny taxes, mortgages, or other liens existing, lavied, or subrogated to the nights of any holder or holders thereof royalty or restals accruing bersunder.	title to the land here secessed on or agains and may reimburso it	in described and agrees that t the above described lands saif by applying to the disch	t the leave, at its opti- and, in event it exerci arge of any such more	on, may pay and discharge uses such option, it shall be rage, tax or other lian, any
"12". Nutwithstanding anything in this lease containe time while this lease is in force, this lease shall remain results therefrom, then as long as production continues.	d to the contrary; it in force and its term	is expressly agreed that if shall continue so long as s	lbasse shall commence uch operations are pro-	diffiling operations at any secured and, if production
14. If within the primary term of this lease, the wall during this lease that not terminate, however, the becommended before or on the next enuming rents! parm the characters provided. It is agreed, however, that the con or the inclusion of such property in a consolidation unit yill and complete development with respect to the gas let the well or while not the inclusion of the interest provided by the control of the contro	or wells on the lease is for the drilling of a cust date; or, provide piction of a well pro- roducing or capable sechoid estate hereby dated gas leasehold as "premises or on the o the prossession of a	d premises, or on the consol well on the leased premises, I lease begins or resumes the lucing or capable of product of producing tests, provide granted, if, upon, or after fatt, that he incapable of p unsolidated gas leasehold es unb operations and, if prod-	idated gas leasehold es or on the consolidated as payment of rehtals in an gas, upon the proof d by paragraph numbe the expiration of the troducing, this lease sh tats within one hundre metion results therefro	tate, shall cease to be pro- gas leasehold estate, shall in the manner and amount rry hersinabove described, re herson, shall constitute primary term of this lease, all not terminate provided do twenty (120) days from m, then as long as produc- m, then as long as produc-
tion continues, 13. In view of the existing National Emergency, this is any condition or comply with any entrees or implied coveregithment and applied as the frentle of any fister or State or Federal Odvernment. It is companylated and agricultural sand regulation of any doily constituted autic	ease shall not be term sant becounder by re- ieral Act, Executive and by both lessor and ority having jurisdict	inated, nor shall lesses be he son of lesses's inability to p Order or Decree, or of any lesses that this lesse shall a ion of the subject matter he	aid liable in damages brocure necessary mach Order, Ruis, or Regule t all times and in all re- sect.	r failure of lesses to fulfill mary, pips, tools, or other tion of any agency of the spects be subject to valid
16. This lease and all its terms, chriditions, and stipul Lessor or Lesson.	lations shall extend t	o and be binding on all the	beirs, grantees, admin	latrators or assigns of said
IN WILLIAMS WHE SOP dign the day and ye	ar firms above written.	The Nolsk Mo	t/or Jonpan	V
Makreby s	ey her	-410	1/18 fac	- pet.
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COUNTY OF	ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)	
Before me, the undersigned, a Notary I	ublic, within and for said County and State, on this	
and the state of t	The state of the s	
that executed the same as	n_who executed the within and foregoing instrument and acknowledged to me_free and voluntary act and deed for the uses and purposes therein set forth, to set my hand and official seal-the day and year last above written.	
My commission expires	Notary Public	
STATE OF	ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Oktahoma and Kansas)	
COUNTY OF Before me, the undersigned, a Notary	Public, within and for said County and State, on this	
day of	, 19 , personally appeared	
to all parameter transmitted have	on_who executed the within and foregoing instrument and acknowledged to me	
that executed the same as	free and voluntary act and deed for the uses and purposes therein set forth, its set my hand and official seal the day and year last above written.	
	Notary Public	
STATE OF KANSSS COUNTY OF Pinney	ACKNOWLEDGMENT FOR CORPORATION	
Re it remembered that on this 27th de	y of October 1043, before me, the undersigned, a	
•		
	e foregoing instrument of writing in behalf of said corporation, and be duly ac- self and for said corporation of the uses and purposes therein set forth, into set my hand and official full on the day and year less store written.	
My commission expires. June 6th, 19	Notary Public	
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NOTE: When signature by mark in Kansas	, said mark to be witnessed by at least one person and also acknowledged. In by mark, use regular Kansas acknowledgment.	1
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	(Oklahoma, Kansaa and Colorado)	
STATE OF	as. ACKNOWLEDGMENT FOR INDIVIDUAL	
Before me, the undersigned, a Notary	Public, within and for said County and State, on this. 19 personally appeared	* / 3 / 3 / 3 / 3 / 3 / 3 / 3 / 3 / 3 /
and		
** ;	on who executed the within and foregoing instrument and acknowledged to mefree and voluntary act and deed for the uses and purposes therein set forth.	
IN WITNESS WHEREOF, I have hereu My commission expires	nto set my hand and official seal the day and year last above written.	
biy commission capites	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	l .
	Notary Public	

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•	Form L. B. 88 Revised 1941 OIL AND GAS LEAS	
	THIS AGREEMENT, Entered into this thm. 4th day of Co tober 10 45	
	between Tor Hylbom and The Exchange National Bank of Colorado Springs, Colorado,	
	Trustees under the Last Will and Testament of Clarence Clark Hamlin	
	and Jos Es Donban hereinafter called lesses	
	1. That lessor, for and in consideration of the sum of One and no 100 Drillar 14 1.00	
	in hand puld, and of the coverence and agreements hereinafter contained to be performed by the lesses, has this day granted and leased and hereby grants, teams and lets unto the lesses for the purpose of mining and operating for and producing oil, and gas, contained gas and castaghead gas	
	orangement and the contract of	·
	County Kansas to wist to wist	
	County Kansas to with CONORD	endagen in
	in Section 30 Township 23 S Best and containing 313 a 28 acres, more or less	
	2. This lease shall remain in force for a term ending Cotober 4, 1953 gas, casinghead gas, casinghead gasoline, or any of them is produced.	
	3. The issues shall deliver to the credit of the lessor as royalty, free of cost, in the pipe line to which issues may connect its walls the equal one-eighth part of all oil produced and caved from the lessed premise, or at the issues option, may pay to the lessor for such one-eighth royalty the market price for oil of like grade and gravity prevailing on the day such oil are un into the pipe line, or into storage tanks.	
	4. Leaves shall pay leason monthly as snyality, (a) on she marketed from each well, one-eighth (14) of the proceeds if sold at the well or, if marketed passions, one-eighth (14) of the value of the case market value at the well (b) or gas used by leases for the extraction of cantinghead gesolins, one-eighth (14) of the value of the natural gasoline sends of the control of castinghead for the control of the cast	
	April 4, 1939; and (2) on gas produced from any well or on residue gas, where either or both are utilized by leases for operations off the leased premises or in the manufacture of any product, one-sight (4) of four count (4c) por, thousand cubic feer from gas go used, measured on the basis of two pounds above an atmospheric pressure of 14.4 pounds per square inch absolute pressure, and as 60° F: temperature. Losson shall have the privilege at high own	
	his own connections thereio. Where gas from a well or wells, capable of producing gas only, is not sold or used for a period of one year, teases shall pay or tander as royality, an amount equal to the delay rental as provided in paragraph (3) hereof, payable annually at the and of each year, teases shall pay or tander as royality, as amount equal to the delay rental as provided in paragraph (3) hereof, payable annually at the and of each year, teases shall pay or tander as royality, as an amount equal to the delay rental as provided in paragraph numbered, two hereof.	
	and while said mystry, is so paid of tendered this lease shall be held as a producing property under paragraph numbered, two, hereof. 3. If operations for the drilling of a well for off or gas on said, lend or for gas, on a consolidated leasehold estate of which this land is a part thereof; as	
	contemplated in paragraph 9, are not commenced on or before. October 4, 1944 terminate as to both parties unless the lesses shall on or before that date, pay or tender to the lessor, or to the lessor's credit in the	\
	The Exchange National Bank at Colorado Springs Colorado or its successors are the lessor's agept and shall continue as the depository of any and all sums payable under this lesso, re-	· · · · · · ·
	gardless of changes of ownership in said land or in the oil and gast or in the rentals to accrue thereunder, the sum of	
	One hundred fifty-six and 64/100	
	rental and cover the privilege of deferring the commoncement of drilling operations for a period of one year. In like manner and upon like payments or tanders, the commencement of drilling operations may be further deferred for like periods quessively. All payments or tenders may be made by obsets or draft of lesses or any astignee thereof, mailed or drilvered on or before the rental paying also understood the draft of lesses or any astignee the lesses, or mailed or drilvered on or before the rental paying also when the work of the season is laterest, the payment or tender of rentals in the manner provided above shall be binding on the heirs, devisees, executors, and administrators of such person.	
	6. If at any time prior to the discovery of oil or gas on this land and during the term of this lease, the leases shall drill a dry hole, or holes, no this land, this lease shall not terminate, provided operations for the drilling of a well shall be commenced by the next ensuing rental paying date, or provided the leases begins or results and the rental of rentals in the manner and amount bergin above provided; and in this event the preceding paragraphs hereof governing the payment of rentals and the manner and effect thereof shall continue in force.	
	In case said leasor owns a less interest in the above described land than the suffer and undivided fee simple scrate sherets, their the revealth and the contract provided for shall be paid the said leasor only in the proportion which his interest hears to the whole and modeled and in the revealth and	·
	s. The lesses shall have the right to use free of cost, gas; oil and water found on said land, for its operations thereon, except water from the wells of the lesses, the lesses that bury pipe fines below plow depth and shall pay for damage caused by its operations to growing crops on said land. To well shall be soon to the lesses that become or harm now on said permises without written consent of, the lesses thall have the sight at any time during or state the approach to the lesses to remove all machinery, furtures, houses, buildings and other structures, placed, on said premises, including the right to draw and remove all cadds.	
	8. As to the gas lemenhold entate hirrby granted (excluding casinghead gas produced from oil wells), lesses is expressly granted the right and privilege to consciliate and gas assembled without and gas leasehold entate to consciliate and gas leasehold entate which shall not exceed a total area of 540 acres; and in the event of the consciliate gas leasehold entate which shall not extend and operated in the same manner as though the entire consciliated gas leasehold in this lesses, and all royatites which shall accret on gas (excluding casinghead gas produced from oil wells), produced and marketed from the consciliated in this lesses, and all royatites which shall accret on gas (excluding casinghead gas produced from oil wells), produced and marketed from the consciliated same proportion that the consciliated estate in the consciliated estate in the consciliated estate in the consciliated estate in the consciliated estate shall operate to continue the oil and gas leasehold state towards yranted as gas as a produced therefore.	
	in this issue, and all royalties which shall sorre on gas (according casinghest gas produced from oil wells), produced and marketed from the consolidated castes, but doing all royalties payable berwunder, shall be provided and paid to the issuer of the various racts incinded in the consolidated estate in the same proportion that the acreage of such said issuer beautiful replacement of the consolidated satatate, and a producing gas, said in any portion of the	
	10. If the estate of either party hereto is sedgened gath the printer of sampling in white party hereto is sedgened gath the printer of sampling in white in part is arrestly sampling and the printer of sampling in white party allowed, the covenants hereof shall extend to the heir, successor, and manifestors, successors and sample but no change of ownership in the land or in the rentals or royalties shall be binding on the leases cut until atter notice to the these and it has been furnished with the written transfer easignment or a certified copy thereof.	
	11. If the leased premises shall hereafter be owned in severalty or in separate tracts, the premises, nevertheless, shall be developed and operated as one lease and all royalties accruing hereafter shall be treated as an entirety and thall be divided among and paid to such separate owners in the proportion	*
	11. If the leased premises shall hereafter be owned in severality or in separate tracts, the premises, nevertheless, shall be developed and operated as one can all royalizes accruing hereafter be owned in severality or in separate tracts, the predict among and paid to such separate owners in the proportion on separate tracts into which the land costs of our beaute to the series of the several tracts into which the land costs of the lease tracts into which the land costs of the lease tracts into which the land costs of the lease tracts into which the land costs of the lease tracts into which the land costs of the lease tracts into which the land costs of the lease tracts of the lease to otherwise, or to furnish separate massaying or covered only such part or parts shall find comake desinist in the parament of the proportionate part of the result due from him or them such defined thall parament of the parament of the proportionate part of the result due from him or them such defined thall parament of the cost of the result of the result due from him or them such defined thall parament of the cost of the result due from the cost of the result of the result due from the cost of the result of	
	not operate to quest or arect this issue in so far asis express a park or parts of each cannot operate to quest or any sedgmes hereof shall make due payment of stall cantot as a common and the charge of the payments therefore the common and the charge of the payments therefore and until all parties designate, in writing, in a recordable instrument, to be filed with the lesses, a common agent to record all payments due bearing and operate, and their represents the common agent to record all payments due bearings, and up	*
	13. Lease; hereby warrants and agreer to defend the state-in the land herein described and agrees that the lasses, at its option, may pay and discharge appropriate to the lights of superiors of the lands of the la	
	12. Notwithstanding anything in this lesse contained to the contrary, it is expressly agreed that if lesses shall commence deliting operations at any time while this lesses is in force, this lesses shall remain in force and its term shall continue so long as such operations are presecuted and if production	
	14. If, within the primary term of this lesse, the wall or well-on the lessed numbers, or on the compilitated gas lessehold estate, shall cases to be productive, this lesse shall not terminate, provided operations the thin drilling of a well on the lesses that not terminate, provided operations the thin drilling of a well on the lesses that not terminate, provided operations the thin drilling of a well on the lesses that not terminate, provided operations the thin drilling of a well on the lesses that not terminate, provided operations the thin drilling of a well on the lesses that not terminate a result of the state of t	
•	breambetors provided. It is agreed, however, that the completion of a well producing or cambine provided is used property in a consolidation and producing are emphasized or producing an upon the property herainabors described, or this inclusion of such property in a consolidation and producing are emphasized or producing are upon the property herainabors described, or this inclusion of such property in a consolidation and producing or emphasized or producing are provided by paragraph number? hereof, shall constitute and had been produced as the paragraph number? hereof, shall constitute the producing are produced by the paragraph number? hereof, shall constitute the paragraph of the lease of the paragraph number? hereof, the paragraph is the paragraph of the paragraph of the lease.	
	14. If, within the primary term of this issue, the wall or wells on the leased prunises, or on the consolidated gas leasehold extate, that lease the productive, this issue shall not terminate, provided operations for the drilling of a well on the leased premises, or on the consolidated gas leasehold extate, that he commenced before or on the nort naturally result of the commenced before or nature of retains in the manner and amount or the ladder of the production of the contribution of the property hereinabove described, or the ladder of the contribution of the property hereinabove described, and the contribution of the property hereinabove described, or the ladder of the contribution of the property hereinabove described, and the contribution of the property hereinabove described. The contribution of the property hereinabove described of the contribution of the property hereinabove described of the contribution of the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the lease the primary term of the lease the contribution of the primary term of the lease the contribution of the primary term of the primary term of the primary term of the lease the contribution of the primary term	
7	15. In view of this existing National Emergency, this issee shall not be terminated, are shall bessee be hald liable in damages by future of leasand fulfill early condition or compily with any express or implied coverant hereinder by reason of leasan including the procure necessary machinery, tips, tools, or other equipment and supplies as the result of any fatter or Faderal Act. Executive Order or Decree, or of any Order, Rule, or Regulation of any agency of the Statemar Faderal Government. It is convemplated and agreed by both issuer and leases that this best shall all all times and in all respects be subject to valid orders, rules and regulations of any daily constituted authority having jurisdiction of the subject matter hereof. 13. This lease and all its terms, modificians and eight street, the subject matter hereof.	
i	states rederal Covernment. It is contemplated and agreed by both leaser and lease that this folse shall at all times and in all respects be subject to valid under matter hereof. 16. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all the heirs, grantees, administrators or assigns of said Lessoy or Lessoy.	
	and the same of th	Alberta Maria
~	IN WITHERS WHEREOF, we sign the day and rear first above written. The Brokengy Battons, Bank of Colorado.	
•	april 1 april 2 april	
,	rustees under the last Mill and restament	
	of Clarepes Chark Hamlin	

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STATE OF Colorado	
COUNTY OF the widerland a Notery Public, within and for said County and State, on this 2475	
lay of December 19 43 personally appeared Tor Hylbom, Trustee under the more last Will and Testament of Clarence Clark Hamlin	
to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to	me
in that 18 executed the same as his free and voluntary act and deed for the uses and purposes therein set for IN WITHESS WHEREOF, I have hereunto set my hand and official seal the day, and year last above written. My commission expires New Low 13, 19 4 4. Notary Public	LH. (S)

es. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kana COUNTY OF Before, me, the undersigned, a Notary Public, within and for said County and State, on this	80)
day of 19 personally appeared	
to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to	me
that executed the same as free and voluntary act, and deed, for the uses and purposes therein set av	and the state of t
My commission expires August Matery Public	3.0
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Notary Public, duly commissioned, in and for the county and state aforesaid came. Trust Off Golorado Springs, Gol Trust Off Golorado Springs, Gol Trustess under the last Will and Tostament of Clarance Clark Hamilton a corporation of the State of personally known to me to be such officer, and to a corporation of the State of	n be
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My commission expires Notary Public	
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NOTE: When signature by mark in Kansas, said mark to be witnessed, by at least one person and also acknowledge For acknowledgment by mark, use regular Kansas, acknowledgment.	d.
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(Oklahoma, Kanasa and Colorado) STATE OF. ACKNOWLEDGMENT FOR INDIVIDUAL TOTAL	man G LF
COUNTY OF Before me, the undersigned, a Notary Public, within and for said County and State, on this	
day of 19 personally appeared apply that it and	18.6 × 1
to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged	to me
that the executed the same as free and voluntary actuand deed: for the uses and purposes; therein set in WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.	
My commission expires Notary Publ	le .
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