For KCC Use:

Eff	e	ct	iv	е	Date:

District	#	

SGA?	Yes	No
------	-----	----

### KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:   Well Class:   Type Equipment:     Oil   Enh Rec   Infield   Mud Rotary     Gas   Storage   Pool Ext.   Air Rotary     Disposal   Wildcat   Cable     Seismic ;   # of Holes   Other     Other:	Nearest Lease or unit boundary line (in footage):
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. I
Approved by:	
This authorization expires:	tarted within 12 months of approval date.)
Spud date: Ag	gent:

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: \_\_\_\_ Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Section corner used: NE NW SE SW

For KCC Use ONLY

API # 15 - \_\_\_\_

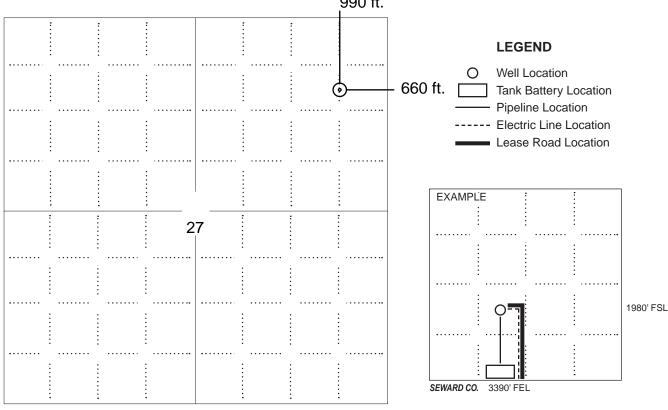
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E  W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 990 ft.



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1149828

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:		·	
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet fromI	East / West Line of Section
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	vrea? Yes	No	Chloride concentration:	mg/l Pits and Settling Pits only)
Is the bottom below ground level? Artificial Liner?   Yes No		No	How is the pit lined if a plastic	liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet)	No Pit
Distance to nearest water well within one-mile of pit:   Depth to shallowest fresh water feet.				feet.
feet Depth of water wellfeet		Source of inform		electric log
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY     Liner   Steel Pit   RFAC   RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease	e Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OIL & GAS CONS CERTIFICATION OF C	ATION COMMISSION 1149828 ERVATION DIVISION Torm Must Be Typed OMPLIANCE WITH THE NER NOTIFICATION ACT
T-1 (Request for Change of Operator Transfer of Injection of	f Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); or Surface Pit Permit); and CP-1 (Well Plugging Application). mpanying Form KSONA-1 will be returned. Cathodic Protection Borehole Intent) <b>T-1</b> (Transfer) <b>CP-1</b> (Plugging Application)
OPERATOR:   License #	Well Location:
Surface Owner Information:     Name:     Address 1:     Address 2:     City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

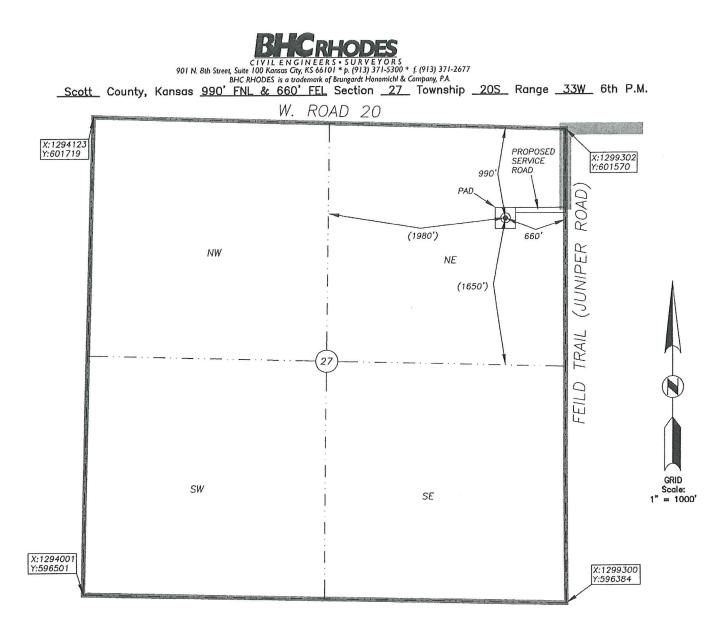
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

I

Т



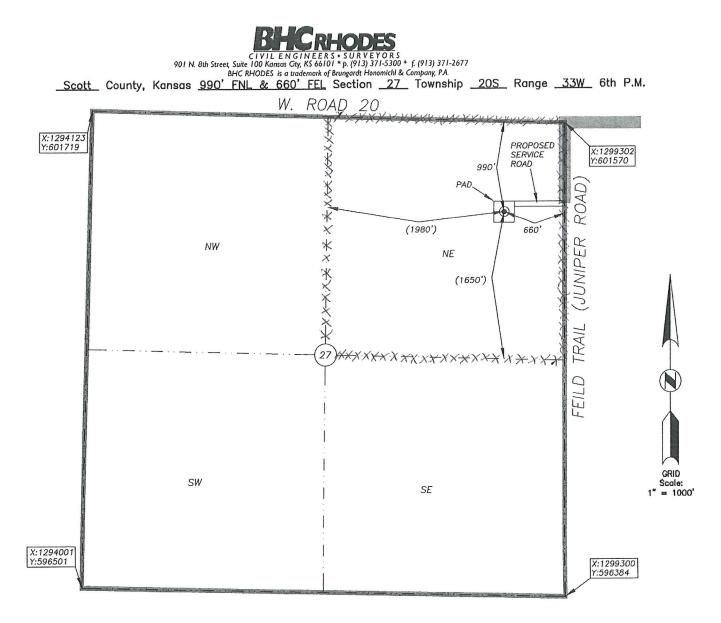
BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT STAKED. SECTION COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE. DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640.00 FEET AND HAVE NOT BEEN MEASURED ON THE GROUND, PAD AND SERVICE ROAD LOCATIONS ARE SHOWN FOR GRAPHIC PURPOSES ONLY AND ARE NOT TO SCALE.

OPERATOR:	ELEVATION:
LEASE NAME:	2030
TOPOGRAFHT & VEGETATION	2300

REFERENCE STAKES OR ALTERNATE LOCATION

GOOD DRILL SITE? \_\_\_\_\_\_ STAKES SET: \_\_\_\_\_\_ BEST ACCESSIBILITY TO LOCATION: <u>FROM NORTH AND EAST BY PAVED ROADS</u> DISTANCE & DIRECTION FROM HWY JCT OR TOWN: <u>FROM HWY, 96 IN SCOTT CITY, SOUTH ON US HWY 83, ±13 MILES.</u> <u>THEN RIGHT (WEST) ON COUNTY RD, 20, ±2 MILES. THEN LEFT (SOUTH) ON FEILD TRAIL (JUNIPER RD.), ±0.2 MILES TO SITE</u> <u>ON RIGHT (WEST).</u>

여 SURFACE WELL DATA TABLE 어 DATUM: <u>NAD 27</u> 그 양 LAT: 038,290873935	DATE STAKED: <u>2013-04-16</u> DATE OF DRAWING: <u>2013-04-18</u>	HAEL D. KING
	CERTIFICATE: I, <u>MICHAEL D. KLEIN</u> A KANSAS LICENSED LAND SURVEYOR AND A AUTHORIZED AGENT OF BHC RHODES,	4/18/13 LS-778
STATE PLANE COORDINATES: (U.S. FEET)	DO HEREBY CERTIFY THAT THE SURFACE WELL LOCATION DESCRIBED HEREON WAS STAKED AT THE COORDINATES SHOWN IN THE DATA TABLE.	Which and D. 1000
C :; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	KANSAS LIC. NO778	SURV Luni

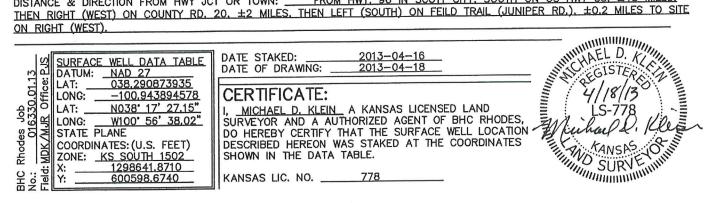


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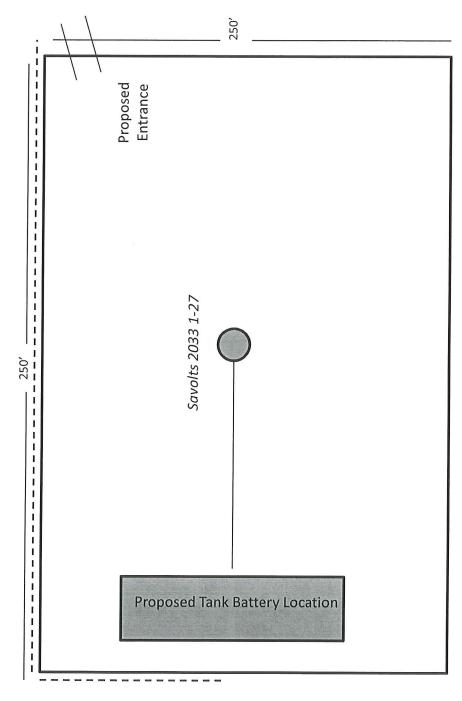
OPERATOR: SANDRIDGE EXPLORATION AND PRODUCTION, LLC.	ELEVATION:	
LEASE NAME:		
TOPOGRAPHY & VEGETATION: <u>AGRICULTURAL – DRYLAND</u>	2939	

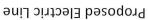
REFERENCE STAKES OR ALTERNATE LOCATION

STAKES SET: GOOD DRILL SITE? BEST ACCESSIBILITY TO LOCATION: FROM NORTH AND EAST BY PAVED ROADS DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM HWY, 96 IN SC FROM HWY, 96 IN SCOTT CITY, SOUTH ON US HWY 83, ±13 MILES THEN RIGHT (WEST) ON COUNTY RD. 20. ±2 MILES. THEN LEFT (SOUTH) ON FEILD TRAIL (JUNIPER RD.). ±0.2 MILES TO SITE ON RIGHT (WEST)









# Savolts 2033 1-27

# Lease Information Sheet

# **Unit Description**:

NE/4 of Section 27-20S-33W

# Surface Owner:

Savolts, Inc. 1940 Kensington Garden City, KS 67846



June 27, 2013

Savolts, Inc. 1940 Kensington Garden City, KS 67846

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Permit to Drill currently pending with the KCC for approval. SandRidge Energy plans to drill the Savolts 2033 1-27 well located in Scott County, Kansas. You are listed as the contact for the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Ace (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Wanda Lecthettes

Wanda Ledbetter Regulatory Analyst

Attach.