



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1149904

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

258043

TICKET NUMBER 41799
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/12/13	4448	Guetherman # KRI-20	NW 20	14	22	JO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Kansas Resources Expl & Dev. MAILING ADDRESS 9393 W 110th St Overland Park KS 66210	712	Fred Mader	Safety	Mader
	495	Harbec	HB	
	370	Kei Car	KC	
	548	Mikhaa	MH	

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 879 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 883' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.13 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Hold crew meeting. Establish pump rate. Mix + Pump 200# Gel
Flush. Mix + Pump 107 sks 50/50 Por Mix Cement 2% Gel 1/2" Phenol
Seal. Cement to surface. Flush pump + lines clean. Displace
2. 2 1/2" Rubber plugs to casing TD. Pressure to 800# PSI. Release
pressure to set float valve. Shut in casing.

Fred Mader

Evans Energy Dev. Inc - Mitchell.

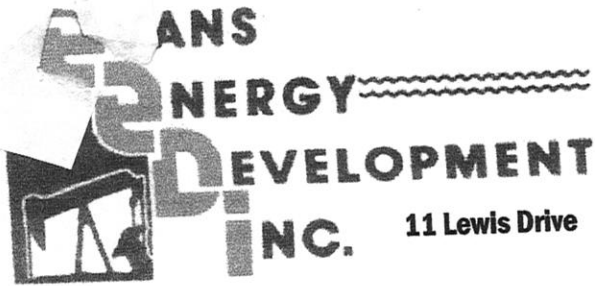
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	.30 mi	MILEAGE	495	120 ⁰⁰
5402	883	Casing Footage		N/C
5407	Minimum	Ten Miles	548	350 ⁰⁰
5502C	3 hrs	50 BBL 50 Vac.	370	270 ⁰⁰
1124	117 SKS	50/50 Por Mix Cement		1281 ¹⁵
1115B	397 #	Premium Gel		833 ²
1107A	59 #	Pheno Seal		76 ¹¹
4402	2	2 1/2" Rubber Plug		56 ⁰⁰
			7.525%	SALES TAX
				ESTIMATED TOTAL
				112 ⁶²
				3379 ²⁵

completed

[Signature]

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Kansas Resource Exploration & Development, LLC
Guetterman #KRI-20
API # 15-091-23,967
April 10 - April 12, 2013

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
23	shale	37
5	lime	42
2	shale	44
11	lime	55
15	shale	70
18	lime	88
8	shale	96
17	lime	113
17	shale	130
18	lime	148
8	shale	156
50	lime	206
24	shale	230
8	lime	238
18	shale	256
6	lime	262
11	shale	273
11	lime	284
36	shale	320
3	lime	323
7	shale	330
15	lime	345
9	shale	354
23	lime	377
3	shale	380
5	lime	385
5	shale	390
4	lime	394 base of the Kansas City
174	shale	568
5	lime	573
5	shale	578
3	lime	581
4	shale	585
10	lime	595
14	shale	609
4	lime	613
1	shale	614
1	coal	615

11	shale	626
3	lime	629
37	shale	666 red
2	lime	668
5	shale	673
1	lime	674
55	shale	729
4	broken sand	733 brown & grey, light bleeding
2	oil sand	735 brown, good bleeding
2	broken sand	737 brown & grey, ok bleeding
88	shale	825
1	coal	826
21	shale	847
3.5	broken sand	850.5 brown & white, light bleeding
1.5	broken sand	852 brown & grey, good bleeding
1	oil sand	853 brown, good bleeding
3	broken sand	856 brown & grey, ok bleeding
43	shale	899 TD

Drilled a 9 7/8" hole to 22'
 Drilled a 5 5/8" hole to 899'

Set 22' of 7" surface casing cemented with 6 sacks of cement

Set 883.5' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.