

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

ame:	#State:  nse#  or: Well Class:  Enh Rec	Zip: +  Type Equipment:  Mud Rotary  Air Rotary  Cable  inal Total Depth:	feet from   E /   W Line of Sec
ame:	State:  or: Well Class:  Enh Rec Infield  Storage Pool Ext.  Disposal Wildcat _ # of Holes Other  I well information as follows:  on Date: Originary or Horizontal wellbore?  oth:	Zip: +  Type Equipment:  Mud Rotary  Air Rotary  Cable  inal Total Depth:	feet from   N /   S Line of Sec   feet from   E /   W Line of Sec   Is SECTION:   Regular   Irregular?
ddress 1:	State:  or: Well Class:  Enh Rec Infield  Storage Pool Ext.  Disposal Wildcat _ # of Holes Other  I well information as follows:  on Date: Originary or Horizontal wellbore?  oth:	Zip: +  Type Equipment:  Mud Rotary  Air Rotary  Cable  Inal Total Depth:	Is SECTION: Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County:
ddress 2:	State:  or: Well Class:  Enh Rec Infield  Storage Pool Ext.  Disposal Wildcat  # of Holes Other  I well information as follows:  on Date: Originary or Horizontal wellbore?	Zip: +	(Note: Locate well on the Section Plat on reverse side)  County: Lease Name: Side Name: Is this a Prorated / Spaced Field? Target Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I I II Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  (Note: Apply for Permit with DWR)  Yes  Yes
ity:	State:  or: Well Class:  Enh Rec Infield  Storage Pool Ext.  Disposal Wildcat  # of Holes Other  I well information as follows:  on Date: Originary or Horizontal wellbore?	Type Equipment:  Mud Rotary Air Rotary Cable  inal Total Depth:  Yes N	County: Lease Name: Field Name: Is this a Prorated / Spaced Field? Target Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:  (Note: Apply for Permit with DWR ) Will Cores be taken?
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Yes, true vertical depottom Hole Location: CC DKT #: he undersigned her	oth:		DWR Permit #:
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	ired	feet feet feet per ALT I I	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Location of W	'ell: County:
•								feet from N / S Line of Section
								feet from E / W Line of Section
Well Number:								Twp S. R
							Is Section:	Regular or Irregular
								Irregular, locate well from nearest corner boundary.
						;	Section corne	er used:  NE NW SE SW
le					d electrical lines,	as required	or unit bound	dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired.
	:			:				
	:			:	:	:	:	LEGEND
			•••••			··· · · · · · · · · · · · · · · · · ·		- 165 ft. O Well Location
	:					:	Y	Tank Battery Location
١.				:	:	: :		Pipeline Location
	;	;			:	:	:	Electric Line Location
						i		Lease Road Location
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	:	:		:	:	:	: ''''	1980' FSL

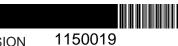
NOTE: In all cases locate the spot of the proposed drilling locaton.

4490 ft.

SEWARD CO. 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit	Pit is:  Proposed  If Existing, date con	Existing	SecTwp R		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Pit capacity:		(bbls)	Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.			ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inform	owest fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:  Yes No		



1150019

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R East					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: ( ) Fax: ( )						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1: sheet listing all of the information to the left for each surface owner. Surfaces owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically						

For KCC Use ONLY	
API # 15	

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: McFadden, Jack W. dba McFadden Oil Co.	Location of Well: County: Allen
ease: Hendricks	4490 feet from N / N S Line of Section
Vell Number: 2AO	165 feet from X E / W Line of Section
ield: lola	Sec. 5 Twp. 25 S. R. 18 X E W
lumber of Acres attributable to well:	Is Section: Regular or Irregular
TR/QTR/QTR/QTR of acreage: NE - SE - NE - NE	Market State of Market State o
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
PLA Character of the state of t	
Show location of the well. Show footage to the nearest lea	ise or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as requi	red by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a sepa	arate piat ii desired.
	LEGEND
	165 ft. O Well Location  Tank Battery Location Pipeline Location
	Electric Line Location  Lease Road Location
	EXAMPLE
5	
	1980' FSL
	SEWARD CO. 3390' FEL
NOTE: In all cases locate the spot of the proposed drilling loca	otan .
an eases locate the spot of the proposed drilling loca	1011.
	4490 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

June 28, 2013

Jack McFadden McFadden, Jack W. dba McFadden Oil Co. PO BOX 394 IOLA, KS 66749-0394

Re: Drilling Pit Application Hendricks 2AO NE/4 Sec.05-25S-18E Allen County, Kansas

#### Dear Jack McFadden:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.