

Kansas Corporation Commission Oil & Gas Conservation Division

1150054

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Side Two



Operator Name:			Lease Nam	e:			Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clo	sed, flowing and shut- es if gas to surface test	base of formations pen in pressures, whether s i, along with final chart(vell site report.	hut-in pressure	reached st	atic level,	hydrostatic pr	essures, bottom h	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes No		Log	Formation	n (Top), Depth	and Datum	Sample
Samples Sent to Geole	ogical Survey	Yes No	1	Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,	I Electronically	Yes No Yes No						
List All E. Logs Run:								
		CASING Report all strings set-	RECORD		Used	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	S	etting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Dillied	Set (III O.D.)	LD3.71 t.		рерит	Cement	Oseu	Additives
Durnaga	Dooth		CEMENTING /		RECORD			
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Use	d		Type a	nd Percent Additives	
Protect Casing Plug Back TD								
Plug Off Zone								
	DEDECO ATIO	N DECORD B. I. BI	0.47		A =: -1	-t Obt O		
Shots Per Foot	Specify Fo	N RECORD - Bridge Plug ootage of Each Interval Per	forated			nount and Kind o	nent Squeeze Record f Material Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner	_	Yes	No	
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth	nod:	Gas Lift	i 🗆 o	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bi	ols. Gas	Mcf	Water	Bb	ols.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	N	METHOD OF COM	MPLETION:	_		PRODUCTIO	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole		oually Comp. bmit ACO-5)		nmingled mit ACO-4)		
(If vented, Sub	mit ACO-18.)	Other (Specify)			•	•		

R.J. Enterprise 22082 NE Neosho RD Garnett, KS 66032

Stanley 11-A

			Start 5-23-2013
3	soil	3	Finish 5-24-2013
3	clay/rock	6	
103	lime	109	
168	shale	277	
22	lime	299	
68	shale	367	
29	lime	396	
40	shale	436	set 20' 7"
21	lime	457	ran 779.6' 2 7/8
8	shale	465	cemented to surface 78 sxs
6	lime	471	
94	shale	565	
3	lime	568	
165	shale	733	
5	sand	738	odor
4	oil sand	742	good show
44	shale	786	T.D.

GARNETT TRUE VALUE HOMECENTER 410 N Maple Garnelt, KS 66032 {785} 448-7106 FAX (785) 448-7135

Merchant Copy INVOICE
THE COPY MUST REMAN AT THE SOLVE THE THE SOLVE MUST REMAN AT

Merchant Copy
INVOICE
THE COPY MUST REMANAT
MERCHANT AT ALL TIMES

GARNETT TRUE VALUE HOMECENTER 410 N.Mapie Garnett, KS 68032 (785) 448-7136 FAX (785) 448-7135

Time: 12:28:40 Bhip Date: 03/19/13 Invoice Date: 03/19/13 Due Date: 04/08/13

Opecial Page: 1

Invoice: 10196472

				1	1011	PRICE EXTENSION	-128 no	8124.60	
196438	Time: 18:47:18 Disp Date: 03/18/13 moteo Date: 03/18/13			-	Papimg01	PRICE	16 0000	9.4800	
Involco: 10196438	Terne: Bhip Date: Invoice Date			Order By:		Alt Price/Uom	18.0000 m.	9,4900 pva	
	Abort con prode	She To: ROGER KENT (705) 446-5555 NOT FOR HOUSE USE	(785) 448-0995	Customer PD: Ore	ender bewenning gebruik von der eine der eine der eine der eine der eine der eine der der der der der der der d Beder bewenning gebruik der eine der eine der der der der der der der der der de	DESCRIPTION	MONARCH PALLET	Credited from Invoice 10195370 PORTLAND CEMENT-94#	
Page: 1	Spacker : Instructions : Salarap #: MIKE	Sold To: ROGER KENT 22052 NE NEOSHO RD GARNETT, KS 65032		Customer #: 0000357	-	SHIP IL UM ITEM#	-9.00 P PL CPMP	540.00 P BAG OPPC	
					Child con	H1025	00'6	540.00	

And rep bode: 6thp To: ROGER KENT (785) 448-0996 NOT FOR HOUSE USE	212
0.	Customer PQ:
	DESCRIPTION
	MONARCH PALLET
11 ==	CHECKED BY DATE BHIPPED
	ANDERSON COUNTY
0	- RECEVED COMPLETE AND IN GOOD COMPTON -

1 - Merchant Copy

389.19 \$6378.79

4989.80 0.00 Sales tax

Taxable Non-taxable Tax #

SHIP VIA ANDERSON COUNTY
RECEIVED COMPLETS AND IN 8000 CONDITION FILLED BY CHECKED BY DATE SHIPPED

1 - Merchant copy

\$4989.60

Sales total

TOTAL