



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

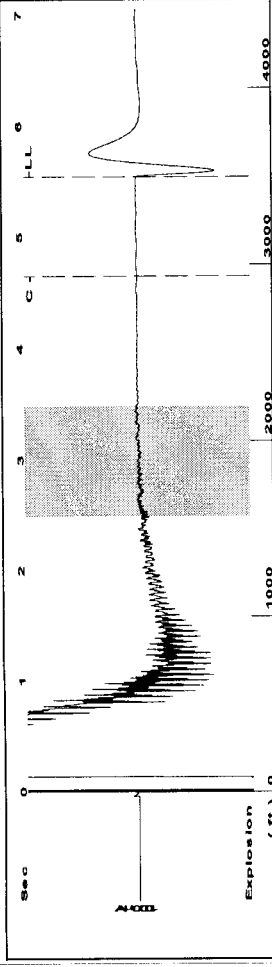
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

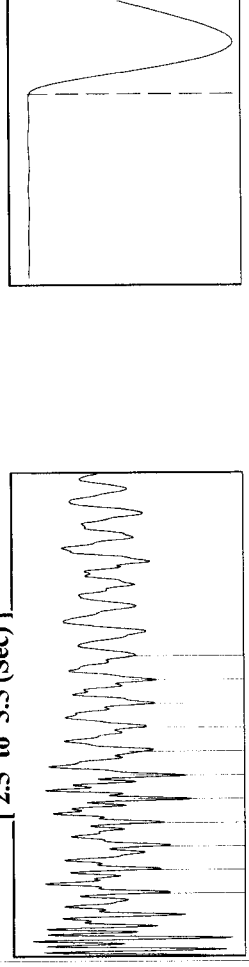
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Liberal Area Well: Teegeerstrom Trust 13-1 (acquired on: 07/05/13 09:21:54)

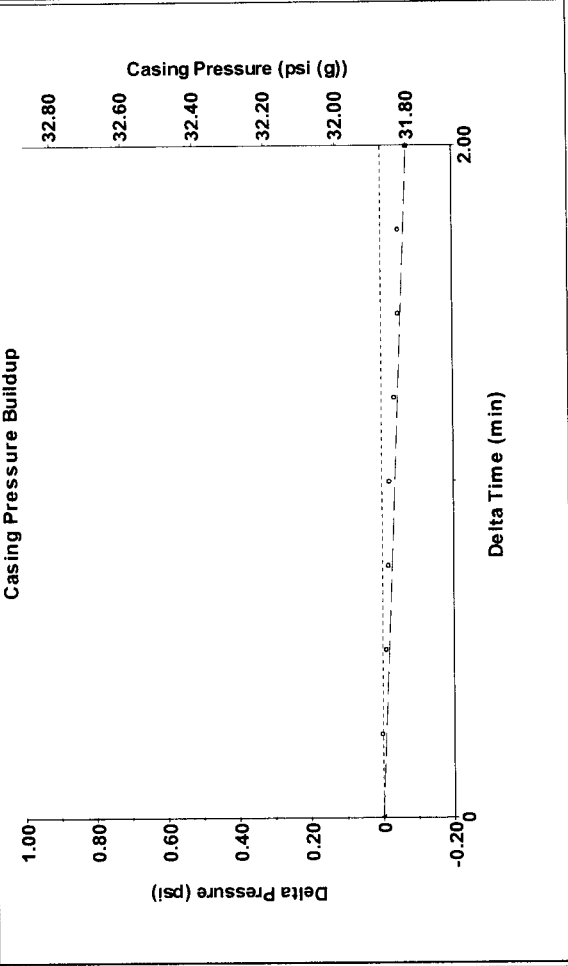


Filter Type High Pass
 Manual Acoustic Velo 1268.97 ft/s
 Automatic Collar Count Yes
 Time 5.549 sec
 Joints 111.793 Jts
 Depth 3496.89 ft

[2.5 to 3.5 (Sec)]



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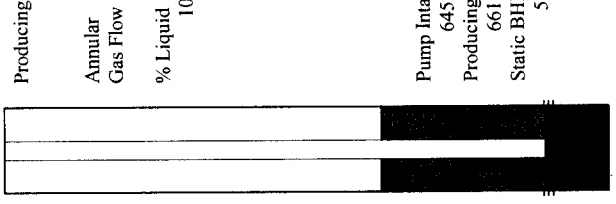


Change in Pressure -0.07 psi
 Change in Time 2.00 min
 PT13268 Range

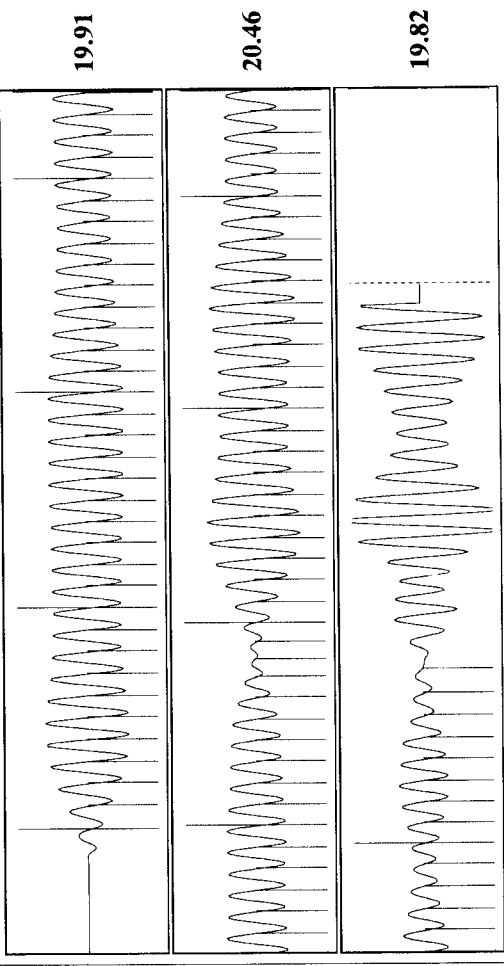
Analysis Method: Automatic

Group: Liberal Area Well: Teegeerstrom Trust 13-1 (acquired on: 07/05/13 09:21:54)

Production Current	Potential	Casing Pressure	31.9 psi (g)
Oil 1	- * - BBL/D	Casing Pressure Buildup	-0.1 psi
Water 70	- * - BBL/D	Gas Flow	0 Mscf/D
Gas 0.0	- * - Mscf/D	% Liquid	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	36.1 psi (g)
PBHP/SBHP	- * -	Liquid Level Depth	3496.89 ft
Production Efficiency	0.0	Pump Intake Depth	5328.00 ft
Oil 40 deg-API		Formation Depth	5364.00 ft
Water 1.05 Sp.Gr.H2O			
Gas 0.73 Sp.Gr.AIR			
Acoustic Velocity	1260.37 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	1831 ft		
Equivalent Gas Free Liquid HT (TVD)	1831 ft		
teg 5 July 13			



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Acoustic Velocity 1260.37 ft/s
 Joints Per Second 20.1465 jts/sec
 Depth to liquid level 3496.89 ft
 Automatic Collar Count Yes
 Joints counted 88
 Joints to liquid level 111.793
 Filter Width 22.284
 Time to 1st Collar 4.656