



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 43230

LOCATION Eureka

FOREMAN Rick Ladford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-25-13	4768	Troy Burke 1-12E				Woodson
CUSTOMER <u>Leis Oil Services</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1410 150th Rd</u>			445	Dave		
CITY <u>Yates Center</u>			515	Merle		
STATE <u>KS</u>			88	Rudy M. (M) (Co. TRK)		
ZIP CODE <u>66783</u>						

JOB TYPE LIS 0 HOLE SIZE 6 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 1240 DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.8" SLURRY VOL 55 Bbl WATER gal/sk 7.0 CEMENT LEFT in CASING _____
 DISPLACEMENT 7.2 DISPLACEMENT PSI 300 MIX PSI 700 Bump plugs RATE _____

REMARKS: Safety meeting. Rig up to 2 7/8 tubing. Pump 500# gel-flush, hook up to rigs mud pump, brought gel to surface. Rig up to cement. Mixed 205 sks 60/40 Perm mix cement w/ 4% 170 cacel + 1# phenseal/sk @ 13.8"/gal. Shut down, washout pump & lines, stuff 2 plugs. Displace w/ 7.2 Bbl fresh water. Final pump pressure 300 PSI. Bump plug to 700 PSI. Close well in @ 300 PSI. Good cement returns to surface - 6 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	40	MILEAGE	4.20	168.00
5502C	3 1/2 hrs	80 Bbl VAC TRK	90.00	315.00
1131	205 sks	60/40 Perm mix cement	13.18	2701.90
1118B	705#	4% gel	.22	155.10
1102	175#	170 cacel	.78	136.50
1107A	205#	1# phenseal/sk	1.35	276.75
1118B	500#	gel-flush	.22	110.00
5407	8.8	ton mileage bulk tax	1.41	496.32
1123	3000 gals	city water	17.30/1000	51.90
4402	2	2 7/8" top rubber plug	29.50	59.00
		<u>\$ 5810.32</u>		
		<u>-5% 290.52</u>		
		<u>\$ 5519.80</u>		
			Subtotal	<u>5555.47</u>
			SALES TAX <u>7.3%</u>	<u>254.85</u>
			ESTIMATED TOTAL	<u>5810.32</u>

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Summary of Changes

Lease Name and Number: Troy Birk 1-12 E

API/Permit #: 15-207-28453-00-00

Doc ID: 1150090

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	06/14/2013	07/01/2013
CasingAdd_Type_PctP DF_2		1%calc, 4%gel
CasingNumbSacksUse dPDF_2		205
CasingPurposeOfString PDF_2		longstring
CasingSettingDepthPD F_2		1240
CasingSizeCasingSetP DF_2		2.875
CasingSizeHoleDrilledP DF_2		6.75
CasingTypeOfCementP DF_2		60/40 pozmix
CasingWeightPDF_2		6.5
Save Link	../..kcc/detail/operatorEditDetail.cfm?docID=1147340	../..kcc/detail/operatorEditDetail.cfm?docID=1150090

Summary of Attachments

Lease Name and Number: Troy Birk 1-12 E

API: 15-207-28453-00-00

Doc ID: 1150090

Correction Number: 1

Attachment Name

longstring cement