



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1146383
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1146383

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	--	---

Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Southern Star Central Gas Pipeline, Inc.
Well Name	Alden Gas Storage O-27
Doc ID	1146383

All Electric Logs Run

Array Induction Shallow Focused Electric Log
Compact Photo Density Compensated Neutron
Microresistivity Log
Compensated Sonic With Integrated Transit Time
Secor Bond log

Form	ACO1 - Well Completion
Operator	Southern Star Central Gas Pipeline, Inc.
Well Name	Alden Gas Storage O-27
Doc ID	1146383

Tops

Name	Top	Datum
Heebner Sh.	2776	-1091 KB
Brown Ls.	2909	-1224 KB
Kinderhook Ls.	3246	- 1561 KB
Base of K. C.	3263	-1578 KB
Misener Ss.	3284	-1599 KB
Maquoketa Dol.	3302	-1617 KB
Viola Ls.	3364	-1679 KB
Simpson Ss.	3410	-1725 KB
Arbuckle Dol.	3476	-1791 KB



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

DD4D590908
FIELD SERVICE TICKET

1718 06937 A

DATE _____ TICKET NO. _____

DATE OF JOB 04-27-13 DISTRICT PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER SOUTHERN STAR CENTRAL		LEASE ALDEN GAS STORAGE WELL NO. 0-21							
ADDRESS GAS PIPELINE, INC.		COUNTY Rice STATE KS							
CITY _____ STATE _____		SERVICE CREW Sullivan, Romine, Pirson, Gbrowski							
AUTHORIZED BY _____		JOB TYPE: CNW Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
83700-20920	1						4-26-13	AM	10:00
19831-19862	1					ARRIVED AT JOB	4-27-13	PM	3:00
19960-21010	1					START OPERATION		AM	1:00
37900						FINISH OPERATION		AM	2:00
						RELEASED		AM	3:30
						MILES FROM STATION TO WELL			65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-COW cmt	SK	245		4.410 00
CP 100-C	Common cmt	SK	230		3.680 00
CC 102	Calfrake	lb	119		440 30
CC 109	Calcium chloride	lb	1127		1,183 35
CF 156	wooden cmt plug 1 1/4	SA	1		240 00
CF 206	Auto bloc	SA	1		850 00
CF 1783	Cont.	SA	6		1,080 00
CE 131	suppl	lb	200		400 00
E 100	Pickup mil	mi	65		276 25
E 101	Heavy Equip mil	mi	195		1,365 00
E 113	Bulk Delivery	TM	1456		2,829 60
CE 201	Depth charge	SA	1		1,200 00
CE 240	Blending - mixing	SK	475		665 00
CE 504	Plug Cont. 201 Rental	SA	1		250 00
S 003	Second Supreme	SA	1		175 00

SUB TOTAL
DLS 13,908 38

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

Thank you

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	SOUTHERN STONE CENTRAL GAS PIPELINE, INC.		Lease No.	Date	
Lease	ALDEN GAS STORAGE		Well #	04-27-13	
Field Order #	Station	Casing	Depth	County	State
6237	P.124	11 3/4	579'	Rice	KS
Type Job	Formation			Legal Description	
CNW Surface Exp.				15-21-9	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
11 3/4				Pre Pad	Max		5 Min.	
579'	Depth	From	To	Pad	Min		10 Min.	
66 1/2	Volume	From	To	Frac	Avg		15 Min.	
250	Max Press	From	To		HHP Used		Annulus Pressure	
PC	Well Connection	From	To	Flush	Gas Volume		Total Load	
559'	Plug Depth	From	To					

Customer Representative	Station Manager	Treater
	DAVE SCOTT	Robert Sullivan

Service Units	57900	33708	20920	19960	21010	19831	19868				
Driver Names	Sullivan	Romin		Gibson	Persim						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					on loc safety meeting
					Run 14 JTS 11 3/4" 4 1/2" exp.
12:30					CASING ON BOTTOM
12:40					Hook Rig circ.
1:00	200		3	4	SPACER
			92		St on down; A-CAN cont @ 12.6 Ppg.
			49	5	St mix Tail 2309k com. w/ 2% cc 1/4 CF
					cont mixed shot down
					Palome Plug
				5	St Disp
2:00	300		66 1/2		plug down
					circ 15 BBL cont Pit
					JOB - Complete
					THANK YOU

REC'D JUN 03 2013

257184-001



PAGE 1 of 1	CUST NO 1005913	INVOICE DATE 04/30/2013
INVOICE NUMBER 1718 - 91178971		

Pratt (620) 672-1201
 B SOUTHERN STAR CENTRAL PIPELINE INC
 I PO BOX 20010
 L OWENSBORO
 L KY US 42304
 T
 O ATTN:

J LEASE NAME Alden Gas Storage O-27
 O LOCATION
 B COUNTY Rice
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40590908	20920		Net - 30 days	05/30/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 04/27/2013 to 04/27/2013				
0040590908				
171806937A Cement-New Well Casing/Pi 04/27/2013 Cement 11 3/4" Surface Casing				
A-Con Blend Common	245.00	EA	13.50	3,307.50 T
Common Cement	230.00	EA	12.00	2,760.00 T
Celloflake	119.00	EA	2.78	330.23 T
Calcium Chloride	1,127.00	EA	0.79	887.51 T
Sugar	200.00	EA	1.50	300.00 T
"Wooden Cmt Plug, 11 3/4""	1.00	EA	180.00	180.00
"11 3/4"" Guide Shoe (Red)"	1.00	EA	637.50	637.50
Centralizer 11 3/4 x 14 3/4	6.00	EA	136.00	810.00
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	3.19	207.19
Heavy Equipment Mileage	195.00	MI	5.25	1,023.75
"Proppant & Bulk Del. Chgs., per ton mil	1,458.00	EA	1.20	1,747.20
Depth Charge; 501'-1000'	1.00	EA	900.00	900.00
Blending & Mixing Service Charge	475.00	BAG	1.05	498.75
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

C53803



PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,908.38
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	553.72
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	14,462.10
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

10701001 5222 720 C53803 34DL200



PAGE 1 of 2	CUST NO 1005913	INVOICE DATE 05/08/2013
INVOICE NUMBER 1718 - 91184761		

Pratt (620) 672-1201
 B SOUTHERN STAR CENTRAL PIPELINE INC
 I PO BOX 20010
 L OWENSBORO
 T KY US 42304
 O ATTN:

J O B S I T E
 LEASE NAME Alden Gas Storage 0-27
 LOCATION
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

REC'D MAY 13 2013

C53803

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40593740	19905		Net - 30 days	06/07/2013

For Service Dates: 05/06/2013 to 05/06/2013

0040593740



SSC000000262929

171808299A Cement-New Well Casing/Pi 05/06/2013
 Cement 7" 2 Stage Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Thixotropic	580.00	EA	16.80	9,743.93 T
A-Con Blend Common	350.00	EA	12.60	4,409.97 T
Celloflake	232.00	EA	2.59	600.88 T
C-41P	219.00	EA	2.80	613.20 T
Salt	3,458.00	EA	0.35	1,210.29 T
C-44	875.00	EA	3.60	3,154.35 T
FLA-322	437.00	EA	5.25	2,294.23 T
Calcium Chloride	987.00	EA	0.73	725.44 T
Sugar	200.00	EA	1.40	280.00 T
Mud Flush	600.00	EA	0.60	301.00 T
"Two Stage Cement Collar 7"" (Red)"	1.00	EA	5,260.46	5,260.46
"7"" Basket (Blue)"	2.00	EA	224.00	448.00
Industrial Rubber Thread Lock Kit	2.00	EA	23.80	47.60
Sure Seal Float Shoe 7"	1.00	EA	560.00	560.00
Sure Seal Float Collar 7"	1.00	EA	714.00	714.00
Centralizer 7x9 7/8 Turb	20.00	EA	70.00	1,399.99
"Unit Mileage Chg (PU, cars one way)"	85.00	MI	2.97	193.37
Heavy Equipment Mileage	325.00	MI	4.90	1,592.49
"Proppant & Bulk Del. Chgs., per ton mil	2,844.00	EA	1.12	3,185.26
Depth Charge; 2001'-3000'	1.00	EA	1,259.99	1,259.99
Depth Charge; 3001-4000'	1.00	EA	1,511.99	1,511.99
Blending & Mixing Service Charge	930.00	BAG	0.98	911.39
Plug Container Util. Chg.	1.00	EA	175.00	175.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	40,715.33
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	1,703.33
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	42,418.66
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



PAGE	CUST NO	INVOICE DATE
2 of 2	1005913	05/08/2013
INVOICE NUMBER		
1718 - 91184761		

Pratt (620) 672-1201
 SOUTHERN STAR CENTRAL PIPELINE INC
 PO BOX 20010
 OWENSBORO
 KY US 42304
 ATTN:

LEASE NAME Alden Gas Storage 0-27
 LOCATION
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40593740	19905		Net - 30 days	06/07/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	40,715.33
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	1,703.33
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	42,418.66
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03200 A

15-215-9W

DATE _____ TICKET NO. _____

DATE OF JOB 5-6-13	DISTRICT Pratt Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Southern Star Central Gas Pipeline, Inc.		LEASE Alder Gas Storage				WELL NOO 27			
ADDRESS		COUNTY Rice		STATE Kansas					
CITY		STATE		SERVICE CREW K.G. Hill, C. Messer, K.M. Nuttal, S. Yang, J. Pines					
AUTHORIZED BY		JOB TYPE: CAIW - Lumping							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 5-5-13	AM	TIME 8:00
19,907	9.5	19,831-11,862	9.5			ARRIVED AT JOB	5-6-13	AM	5:00
3T,216	9.5	19,826-11,860	9.5			START OPERATION		AM	12:00
						FINISH OPERATION		AM	9:30
19,903	19,905	9.5	19,959-73,768	9.5		RELEASED	5-6-13	AM	9:45
						MILES FROM STATION TO WELL	65		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 102	Thixotropic Cement	sh	275		6,600.00
CP 101	A.C.W Blend Cement	sh	300		5,400.00
CP 102	Thixotropic Cement	sh	305		7,320.00
CP 101	A.C.W Blend Cement	sh	50		900.00
CC 102	Cell flats	Lb	232		858.40
CC 105	Defoamer	Lb	219		876.00
CC 111	Salt	Lb	3458		1,729.00
CC 115	Gas flat	Lb	875		4,506.25
CC 129	Fluid Loss	Lb	437		3,277.50
CC 109	Calcium Chloride	Lb	987		7,036.35
CF 403	Two Stage Cement Collar, 7"	ea	1		7,515.00
CF 1282	Sure Seal Float Shoe, 7"	ea	1		800.00
CF 1294	Sure Seal Float Collar, 7"	ea	1		1,020.00
CF 1780	Turbulizer, T x 9 1/8"	ea	20		2,000.00
CF 1962	Bonded, 7"	ea	2		640.00
CF 3000	Thru Shot Lock Kit	ea	2		68.00

SUB TOTAL
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718 6-20-09 A~~

15-215-9W

DATE TICKET NO. 171803211A

DATE OF JOB: 5-6-13	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Southern Star Central Gas Pipeline, Inc.		LEASE: Alden Gas Storage					WELL NO: 027			
ADDRESS:		COUNTY: Rice			STATE: Kansas					
CITY:		STATE:		SERVICE CREW:						
AUTHORIZED BY:		JOB TYPE: NW - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CC 131	Sugar	Lb	200		400.00
P CC 151	Mud Flush	Gal	500		430.00
P E 100	Pickup Mileage	mi	65		276.25
P E 101	Heavy Equipment Mileage	mi	325		2275.00
P E 113	Bulk Delivery	tm	2844		4550.00
P CE 204	Cement Pump: 300 Feet To 4,000 Feet	hrs	4		2160.00
P CE 240	Blending and Mixing Service	sh	930		1302.00
P CE 504	Pluy Container	Sub	1		250.00
P CE 203	Cement Pump: 200 Feet To 3,000 Feet	hrs	4		1800.00
P SAC 3	Service Supervisor	hrs	8		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		40,715.33
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: SOUTHERN STAFF CENTRAL GAS STORAGE
 Lease: HUDEN GAS STORAGE
 Well #: 0-27
 Date: 5-6-13
 Field Office: Pratt, KS
 Station: 114711
 Casing: 7"
 Depth: 3518
 County: RICE
 State: KS
 Type Job: CNW - LONG STRING
 Formation: TD-3520
 Legal Description: 15-21-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Fluid	RATE	PRESS	ISIP	
3518		From	To	DU TOOL CN			5 Min.	
Depth	Depth	From	To	Pre-Pad	Max			
		From	To	TOP #34	Min		10 Min.	
Volume	Volume	From	To	Pad				
		From	To	45' 22' 08'	Frac	Avg	15 Min.	
Max Press	Max Press	From	To				Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used			
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
3473								

Customer Representative: CHARLIE
 Station Manager: SCOTT
 Treater: GILZDLEY

Service Units	19907	37216	19908	19905	72686-73768	19831-19862
Driver Names	KG	CIM	WINTAL	STEVE	JESSE	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0530					ON LOCATION - 3150 RT 1, 7, 15, 16, 20 RUN 3518 7" 23" CSC - 78' JS RUN FRONT SIDE FLOOR COLLATERAL TO 45' STAGE IT CENTRALIZER - 3 4 6 10 13 16 19 22 25 29 32 33 35 41 50 59 71 72 77 81 BITSET CN #34 67 DU TOOL CN TO 34' AT 2208 BREAKER LINE THREE COILS
1100					DU HOLE CIRC 1 HR ON BELL
					BOTTOM STAGE
1200	400		12	6'12	Run 12 661 1.1100 FLUSH
	400		5	6'12	Run 5 661. H2O
	300		80	6'12	Run 275 54 THEXTROIC CEMENT #14.5 pp 1.63 70 H2O STIR - 10 H2O LANE - PRO 10 H2O
	0		0	6'12	STAIR DESI w/ H2O
	200		50	6'12	STAIR DESI w/ H2O
	600		130	4	SLOW RATE
1300	1500		136.4	3	PLUG DOWN - HELI

Customer SOUTHERN SMOKE CENTRAL GAS PIPELINE	Lease No. HUDEN GAS STORAGE	Well # 0-27	Date 5-6-13
Field Order # 8299	Station PRATT, KS	Casing 7	Depth 3518
Type Job CWW - LOW STRENGTH	Formation	County Rice	State KS
		Legal Description 15-21-9	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: CHARLIE Station Manager: SCOTT Treater: GINDLEY

Service Units	19826-19860								
Driver Names	XXXXXXXXXX TOM								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1315	800				DRILL DOWN OPEN PLUG
					OPEN TO TOOL AT 2208
					WORK 6 HOURS
					MIXURE CEMENT TO SET
					TOO STAGE
1900	300		132.5	6	PLUG 300 SK H-COIN CONNECTION
	200		116.0	6	AT 12.0 PPM, 2.48, 14.5 H ₂ O
			248.5		PLUG 400 SK THRU TUBING
					CEMENT AT 14.5 PPM, 1.63, 7.0 H ₂ O
					SIDE-WASH CANN CONNECTION
	0		0	6	START DESI w/ H ₂ O
	600		80	4	SLOW RATE
2100	200		86.7	3	PLUG DOWN & CLOSED
					CORE LOGS CEMENT TO SET
					PLUG RAT HOLE - 30 SK H-COIN
					PLUG HOLE - 20 SK H-COIN
					HARD TRIP WITH BENCH PUT
					CE B.T. 19860 UNLOAD CEMENT
2200					JOB COMPLETE - VIE VER

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 18, 2013

D. Mark Rouse
Southern Star Central Gas Pipeline, Inc.
4700 HWY 56
P.O. Box 20010
OWENSBORO, KY 42301-9303

Re: ACO1
API 15-159-22730-00-00
Alden Gas Storage O-27
NE/4 Sec.15-21S-09W
Rice County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
D. Mark Rouse