Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1146755

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
G OG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from:
Operator:	
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1146755
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
			RECORD Ne				
		Report all strings set-o	conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD		· · · · · ·	
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

🗌 No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For		RD - Bridge Pl Each Interval P		е			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed	l Producti	ion, SWD or ENHF	} .	Producing M	ethod:	oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	ər	Bbls.	Gas-Oil Ratio	Gravity
						l			1	
DISPOSITI	ON OF G	BAS:			METHOD (OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Solo	J ∏ L	Jsed on Lease		Open Hole	Perf.		Comp.	Commingled		
(If vented, Su	bmit ACO	9-18.)		Other (Specify)		(Submit)	,	(Submit ACO-4)		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

June 11, 2013

Leon Rodak Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: ACO1 API 15-153-20917-00-00 Knapp 1-30 SE/4 Sec.30-02S-36W Rawlins County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

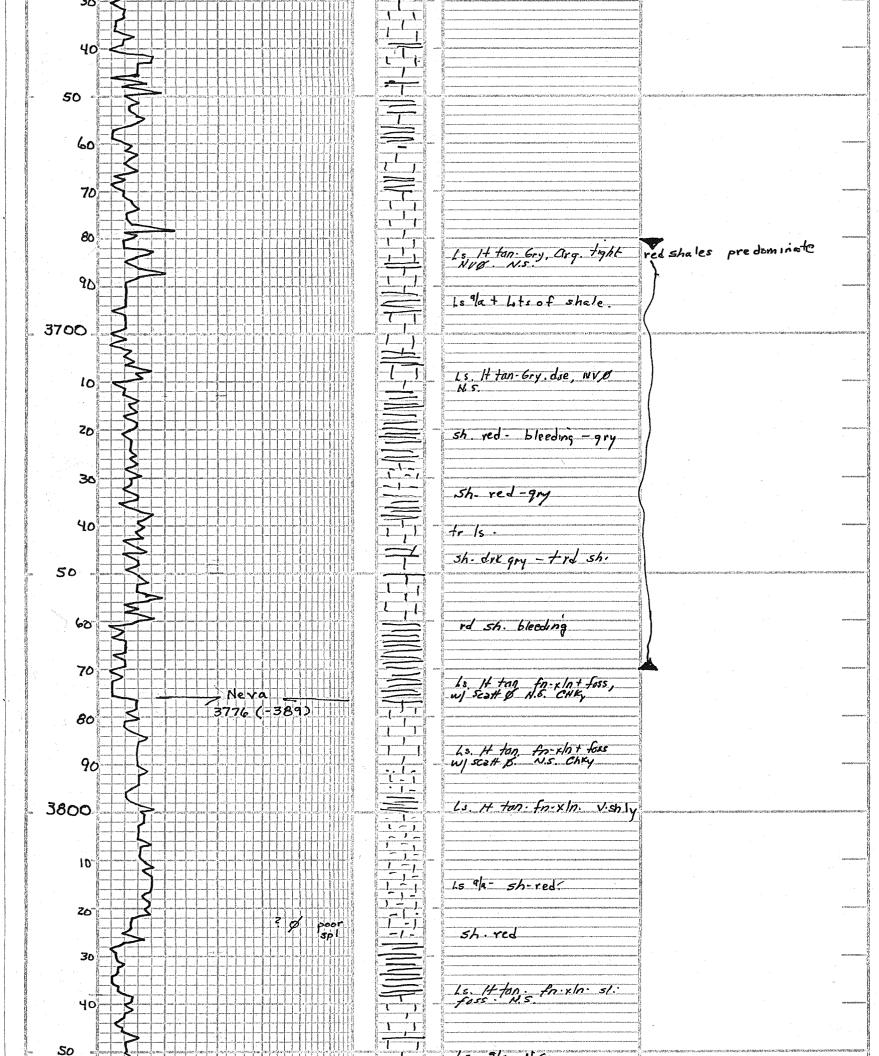
Should you have any questions or need additional information regarding subject well, please contact our office.

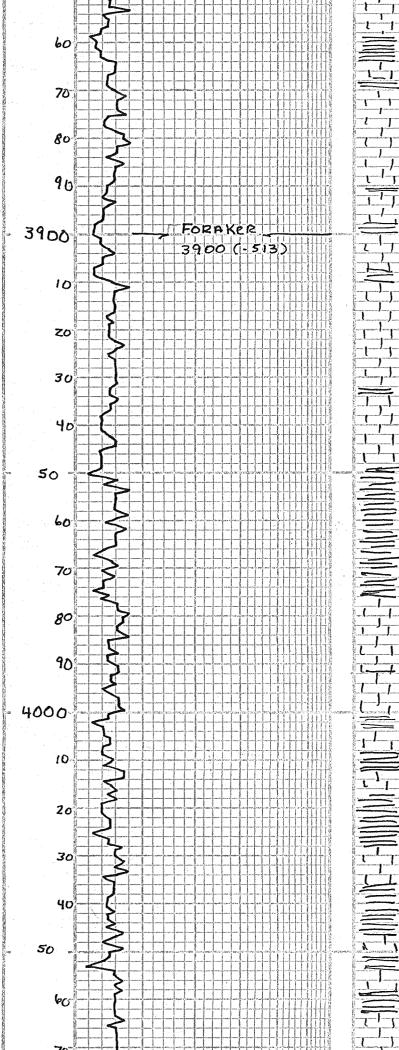
Respectfully, Leon Rodak

		2	MDC Knapp # 570' FSL 2 Sec. 30-25	1-30 010'FEL			MD CWA 'E 330' FNL 2 Sec. 5-3	3' #1-5 2310'FWL
			3387' I	KB			3369	' KB
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	3280	+107	-34	3280	+107	-34	3228	+141
B/Anhydrite	3322	+65	-42	3316	+71	-36	3262	+107
Neva	3776	-389	-30	3775	-388	-29	3728	-359
Foraker	3900	-513	-34	3894	-507	-28	3848	-479
Topeka	4129	-742	-20	4127	-740	-19	4090	-721
Oread	4251	-864	-22	4256	-869	-27	4211	-842
Lansing	4344	-957	-28	4344	-957	-28	4298	-929
Stark	4565	-1178	-26	4570	-1183	-31	4521	-1152
BKC	4609	-1222	-23	4619	-1232	-33	4568	-1199
Pawnee	4734	-1347	-20	4754	-1367	-40	4696	-1327
Cherokee	4809	-1422	-24	4824	-1437	-39	4767	-1398
Mississippi	NR			NR			4958	-1589
RTD	4910						5100	
LTD				4911			5102	

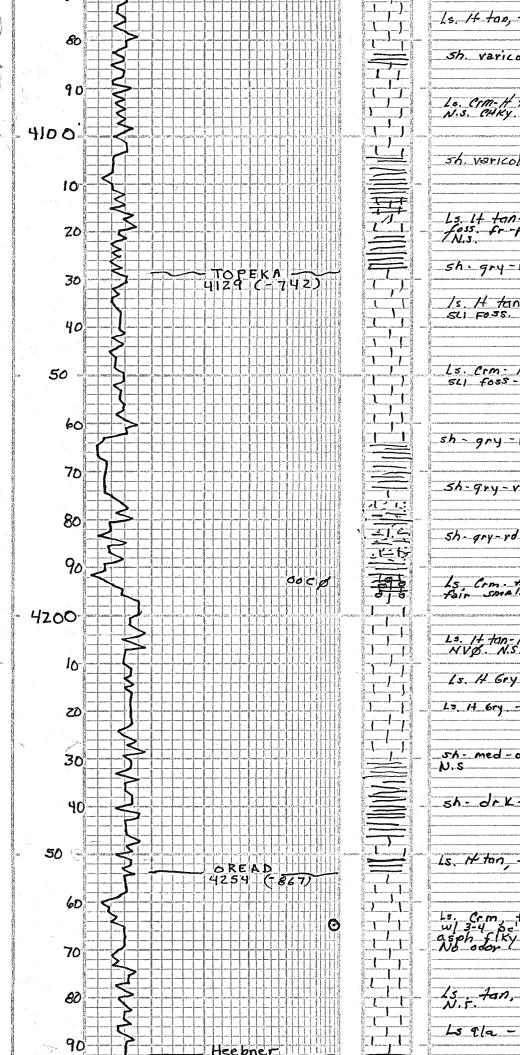
REFERENCE WELL FOR STRUCTURAL COMPARENT MORE LINC (+ 1316' FWL Sec. 5 - 35-36W , 3369' KB	-1420 -1400 -1420	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	3 14 5	MOR Mueering Delis Lo, Inc. Knappe Will NO. 1:36 Will NO. 1:36 Will NO. 1:36 NON 2570' ESL & 2010' EEL	TORTY WSLCOC Consuling Geologici P.O. Box 503 Wichita, Kanses 67201 316-205-6431 DRILLING TIME AND (SAMPLE LOC
Cω'A'-8 1-5-335 EN		Proneer Energy Saw Dual I Luduction Bse - Neutron Sonic + Himolog R 36W	CASING RECORD	ELEVATION 33.1.7 Gaurements Are All	2-15- 2-17- 2-18- 2-17- 2-17- 2-17- 2-18- 2-17- 2-18- 2-17- 2-18- 2-17- 2-18- 2-17- 2-18- 2-18- 2-17- 2-18-18- 2-18-18- 2-18- 2-18- 2-18- 2-18- 2-18- 2-18- 2-18-18-18- 2-18-18-18-18-18-18-18-18-18-18-18-18-18-
			Pawnee 4142-60 toss-w/	S Lon- 21 Child	2-14-13 miet 2-15-13 miet 2-15-13 397' Surf Gq 2-16-13 1946' 2-17-13 3096 102 1) 2-17-13 3096 102 1) 2-18-13 3775 drk 2) 2-19-13 4276 drk 2) 2-20-13 4216 drk 2) 2-20-13 4216 drk 2)
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			kln In skin		التا التا 397 4910 الم

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3600-									

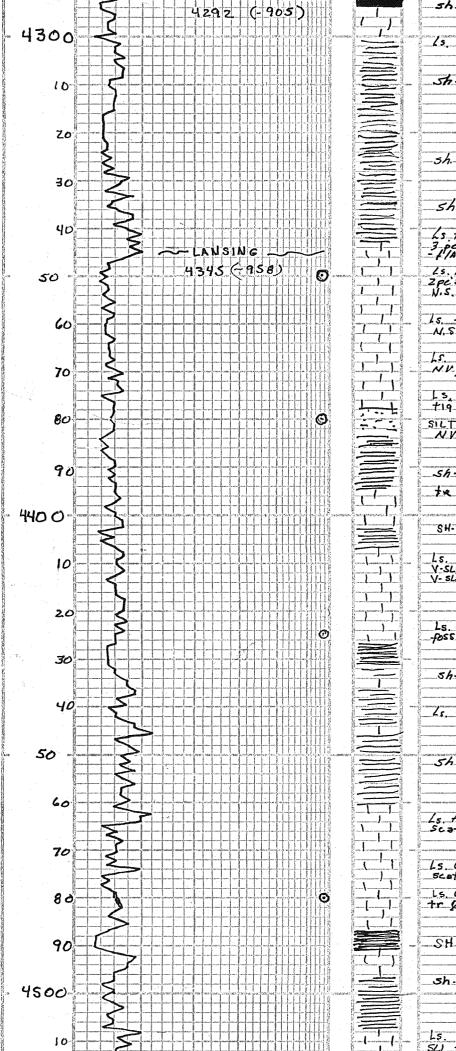




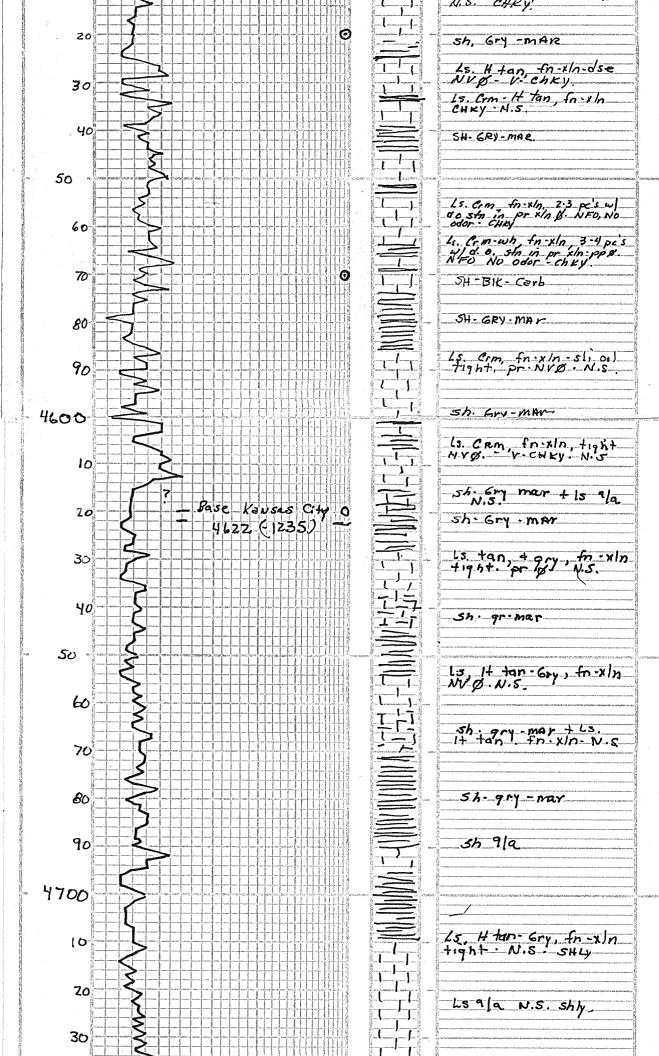
LS. 100 Ls. 1+ ton faixin. st foss scott p N.S. stuy pr-NVB, N.S. SHLY Ls. It tan the xln. tight Chky N.S. - SHLY Ls., tan fn-xin, foss prø. N.s. sh.+ls_tan, fn-kln-toss pr_B_N.S Ls. It tan. fn- KIn+SLI foss-dse, N.S. Ls. tan-Gry-dse, NY\$ N.S. 15. brn.dse, NYØ NS Inc in Sh. sh-gry-MAR- red-+r - Ls - N.S . Sh. gry-rd-MAr 13. Crm-fn-x/n-sli ool-2-pcs Jesd. asp-stn-No Crve oil. hs. tan-brw-dse, NVØ N.S. Ls. 1t. tan. fn. x/n. Sli foss Sh. MAr - dux Gry. ls. 1+ tan- Gry, fn-xln-+ight · N.S. Ls. H. ton- Gry, NY& N.S. 12. 9/a, N.S. +ight Rx sh - varicolored sh. Varicolored Ls. Htan, fn-x/n-foss mostly tight - N.S.

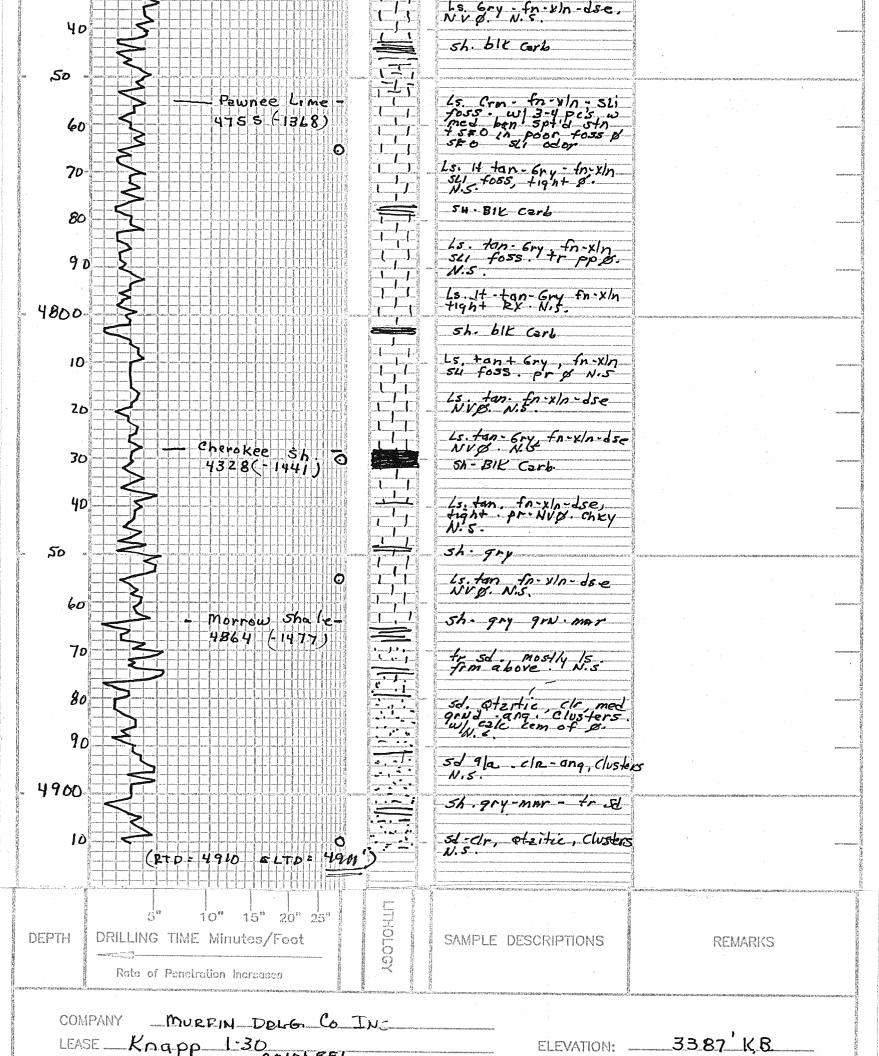


Ls. 14 tan, fn-xin, foss, N.S. Sh. varicolor Le. Crm-H ton, fn-xin+foss N.S. CHKY. 5h. varicolored Ls. 1+ tan-Gry, tn: x1n-Foss. fr-pr & sli ctty N.s. sh gry-red /s. 14 tan-14 Gry, fn. KM SLI FOJS. N.S. CHKY Ls. Crm. It Gry, fn.x/n SLI FOSS - N.S. CHKy sh-gry-rd Sh-gry-red. sh-gry-rd-Grw-selfstone Ls Crm. fn. xln-ose up Fair SMAll OCC &. N.S. L3. It tan-It Gry, dse, NVB. N.S. Ls. H Gry -dse, NVB N.S. L3 1+ Gry - dse, NY\$ NE Sh - med - drk Gry + dre 5 N.S sh - dr K - med Gry Ls. 17 ton frixin, N.S. Ls. Crm, fn-xin, foss w/3-4 pcs w)drk bir ason fiky stn: NFO No dor ls fan, dse, NVB La ela -shly



sh. blk Carb LS. GrH, dse, NVB N.S. sh. varicolored sh. MAr- gry sh gry + MAr Ls tan fn:x/n V.su foss 3 pcs w/ Blk asph Stn - MAREY, MFO, NO odor Ls. 14-tan -tan sul fass -Zpc's wilderd oil stn. pro N.S. hs. ton. fn-x/n. tight. Ls. tan. fn-x/n. tight Ls. Crm-Gry, fn-x/n-+19 n+ - N.S. SILT STONE - Cle +ight sh varicolors te Is - dse, NVØ NS SH. GRY - MAR. Ls. 1+ tan- 6ry, Fn-x1n-dse V-SLI FOSS: NYB-PRB, N.S. V-SU CHEY. Ls. Crm-HGry, fri-xln-su poss-dse, chk, Nis. Sh. Gry- DIK- MAr Ls. tan- Gry, fn. xln. tight N.S. Sh- mar- Gry. Ls. tan-Gry. fn. xln- sti foss Scatt &. N.S., CHKY. Ls. Crm-Gry, fn -x In-foss scott Ø, N.S., CHKy Ls. Crm. Fn-y/n- SLI Foss tr. Ø. N.S. SLI CHKY SH-BIK Cerb. sh. gry - drk Gry Ls. Crm-It tan fn:xln. SU -foss, pr scott g.









PO Box 93999 Southlake, TX 76092 OPERATOR PAY MDC LEASE: <u>Knapp 1-30</u> BM

INVOICE

Invoice Number: 134895 Invoice Date: Feb 15, 2013 Page: 1

Now Includes:

Areat-Em-Rito

Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To:

۴

** Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Mar 12, 2013

Customer ID	Field Ticket #	Payment	Terms
Murfin	60126	Net 30 [Days
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Feb 15, 2013	3/17/13

Quantity	ltem	Description	Unit Price	Amount
		Knapp #1-30		
350.00	ł	Class A Common	17.90	6,265.0
12.00	1	Chloride	64.00	768.0
367.50		Cubic Feet	2.48	911.4
1,355.51		Ton Mileage	2.60	3,524.3
1.00		Surface	1,512.25	1,512.2
80.00		Pump Truck Mileage	7.70	616.0
	SER	Manifold Rental	275.00	275.0
80.00		Light Vehicle Mileage	4:40	352.00
1.00		8.5/8 Wooden Plug	107.46	107.4
1.00		Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Darrin Hoeb		
L PRICES AF	E NET, PAYABLI	Subtotal		14,331.46
30 DAYS FOLL	OWING DATE OF			/ 574.8
INVOICE. 11	/2% CHARGED	Total Invoice Amount		14,906.27
	IF∕ACCOUNT IS ⟨É DISCOUNT O		/	71
	[/	TOTAL		14,906.27
\$	5,016.01 /		W	17,370,61

O(40) Drduet

Acet. Prod.-Liz H

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT:
DATE & ISIB SEC. TWP. RANDE	CALLED OUT ON LOCATION JOB START JOB FINISH
	4.000 41,30 A
EASE Karge Well # 1-30 LOCATION Mc Don	saled W to Rd 2 Country I STATE
DLD OR NEW (Circle one) 1/70 Ket 1/2	N Winto
A	
CONTRACTOR MUTAN 14	OWNER Same
TYPE OF JOB Surface	
HOLE SIZE 1244 T.D. CASING SIZE 12502 DEPTH	CEMENT
CASING SIZE PAR DEPTH	AMOUNT ORDERED 350 Stalam 39acc.
DRILL PIPE DEPTH	
TOOLDEPTH	
RES. MAX MINIMUM	COMMON_390_@122 6265-00
AEAS, LINE SHOB JOINT	POZMIX @
EMENT LEFT IN CSG. 15	GEL @
ERFS.	CHLORIDE 12 @64th 268
DISPLACEMENT 24.33	ASC@
EQUIPMENT	@
UMPTRUCK CEMENTER	@
422 HELPER Wayne	@
ULK TRUČK	@
2010 DRIVER BARY	@
	@
DRIVER	W
A REMARKS:	HANDLING _367.5 CF @ 299 911 49 MILBAGE 200 730/ MIL 16 814 700 3524 35 TOTAL 1146255
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	MILBAGE 262 730/ mile 16,944 700 3534 35 TOTAL /146825 SERVICE
An Cay Circulate Mix Cenants Displace Plus of 84.33 BELBD	MILBAGE 26 730/ mile 16,914 700 3524 35 TOTAL // 468 25 SERVICE DEPTH OF JOB 395 ' PUMP TRUCK CHARGE 1922 25
	MILBAGE 26 730 mile 16,814 700 3524 35 TOTAL 11462 25 SERVICE DEPTH OF JOB
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An Cay Circulate Mix Cenants Displace Plus of 24.33 ML 450 Carrent Did Circalate The Way re, Darrin HARGE TO: Mus Fin Drilling CO TREET ITYSTATE TIP To: Allied Oil & Gas Services, LLC.	MILBAGE 20 Todaile 16.814 Ton 3524 15 TOTAL 11462 25 TOTAL 11462 25 TOTAL 11462 25 SERVICE DEPTH OF JOB 397' PUMP TRUCK CHARGE 67 EXTRA FOOTAGE 676 25 MANIFOLD 67 MANIFOLD 67 MANIFOLD 67 MANIFOLD 67 MANIFOLD 67 MANIFOLD 67 MANIFOLD 67 MANIFOLD 67 MANIFOLD 67 MANIFOLD 75 TOTAL 2255 PLUG & FLOAT EQUIPMENT
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Image: Contract of the contract	MILBAGE 200 734/2014 163919 700 3524 15 TOTAL // 1/ 62 SERVICE DEPTH OF JOB 39>' PUMP TRUCK CHARGE 1922 BXTRA FOOTAGE @ MILBAGE 200 J/cs @ MANIFOLD @ 225 @ WANIFOLD @ 25 @ WANIFOL<
k	MILBAGE 200 - 734/mile 16.814 700 3524 15 TOTAL // 1/ 62 SERVICE DEPTH OF JOB
Image: Angle Angl	MILBAGE 200 734/2014 163919 700 3524 15 TOTAL ////6225 SERVICE DEPTH OF JOB 39>' PUMP TRUCK CHARGE 1922-55 BXTRA FOOTAGE @ MILBAGE 200 J/cs @ MANIFOLD @ 225 @ MANIFOLD @ 225 @ WANIFOLD @ 225 @ BY Debiod SPINIC @ @ 255 @ 25 FLUG & FLOAT EQUIPMENT @ 25 @ @ 102 16 @ @ 0 25 FLUG & FLOAT EQUIPMENT @ 102 16 @ @ 0 0 @ @ 0 0 @ @ 0 0 @ @ 0 0 @ @ 0 0 @ @ 0 0 @ @ 0 0 @ @ 0 0 @ @ 0 0 @
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And Cay Circulate Mix Cenants Displace Play of 84.33 MLBD Carrent Did Circulate There You Mary Wayne, Darin HARGE TO: Mus Fire Drifling Co TREET ITY STATE ZIP 'o: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment nd furnish cementer and helper(s) to assist owner or ontractor to do work as is listed. The above work was one to satisfaction and supervision of owner agent or ontractor. I have read and understand the "GENERAL ERMS AND CONDITIONS" listed on the reverse side.	MILBAGE 200 734/2014 163919 700 3524 15 TOTAL ////6225 SERVICE DEPTH OF JOB 39>' PUMP TRUCK CHARGE 1922-55 BXTRA FOOTAGE @ MILBAGE 200 J/cs @ MANIFOLD @ 225 @ MANIFOLD @ 225 @ WANIFOLD @ 225 @ BY Debiod SPINIC @ @ 255 @ 25 FLUG & FLOAT EQUIPMENT @ 25 @ @ 102 16 @ @ 0 25 FLUG & FLOAT EQUIPMENT @ 102 16 @ @ 0 0 @ @ 0 0 @ @ 0 0 @ @ 0 0 @ @ 0 0 @ @ 0 0 @ @ 0 0 @ @ 0 0 @ @ 0 0 @
Image: Angle Angl	MILEAGE 2^{12} 7^{24} 4^{12} 7^{24} 5^{25} TOTAL 11^{11} 6^{2} 5^{25} TOTAL 11^{11} 6^{2} 5^{25} TOTAL 11^{11} 6^{2} 5^{25} TOTAL 11^{11} 6^{2} 5^{25} 5^{25} 5^{25} 6^{16} 6^{26} 6^{16
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PO Box 93999 Southlake, TX 76092

Voice: (817) 546-7282 Fax: (817) 246-3361

PRC	D	CO	ΡV
	S. S. S. S. S.		F 5

Invoice Number: 134962 Invoice Date: Feb 22, 2013 Nect. Prod-Lizh

Invoice	Yale.	I CL	, 22,	201
Page:	(-	1		

Now Includes:



Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Bill To:

Custom	ier ID	Field Ticket #				Payment Terms			
Murf	ïn	60118			Net 30 Days				
Job Loc	ation	Camp Location			S	ervice Date	Due Date		
KS1-	03	Oakley			F	eb 22, 2023	3/24/13		
Quantity	Item	Description Unit Price					Amount		
Are other an ended on a protect	REAL PROPERTY AND A SUBJECT OF	Knapp #1-30	n an farailtean na mar da postar, con teo						
132.00	MAT	Class A Comm	on			17.90	2,362.80		
88.00	MAT	Pozmix				9.35	822.80		
7.00	MAT	Gel				23.40	163.80		
55.00	MAT	Flo Seal				2.97	163.35		
236.27	SER	Cubic Feet				2.48	585.94		
788.80	SER	Ton Mileage				2.60	2,050.88		
1.00	SER	Plug to Abando	n			2,600.47	2,600.47		
80.00	SER	Pump Truck Mi				7.70	616.00		
80.00		Light Vehicle M	lileage			4.40	352.00		
1.00		8.5/8 Dry Hole Plug 107					107.64		
1.00		Andrew Forslund							
1.00	EQUIP OPER	Dane Retzloff							
1.00	OPER ASSIST	Darrin Hoeb							
	Acc	tinit <u>Unit I</u>	-W	Amount	[]	escription			
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						0			
		1213	* = = = = = = = + = + = + = + = + = + =	helleg a	PN	VTR -	#1-30		
		10/		[01.0	/	/ // 7	1 20		
			2-1100	/		-			
			5. 4231	. 000/					
	DENET DAVAG	Sub	Subtotal				9,825.68		
ALL PRICES ARE NET, PAYABLE			ales Tax				790.97		
INVOICE. 1 1/2% CHARGED Total Invoice Amount					10,616.65				
	THEREAFTER. IF ACCOUNT IS								
TOTAL					10,616.65				
\$	4,126.78								
Construction and a state of the second se		F					- 4126.78		
ONLY IF PAID	0 N OR BEFOR 19, 2013	F DKM							
Mai	10,2010					/	in a pa		
						(6489.81)		

ALLIED OIL & GAS SERVICES, LLC 060118

Federal Tax I.D. # 20-8651476

EMITTO P.O. BOX 93999 SERVICE POINT: SOUTHLAKE, TBXAS 76092 Dakey SEC. TWP. RANOB CALLED OUT ON LOCATION JOB START JOB FINISH 11138Am MTE 2,22.23 °~2/ EASE Khap COUNTY STATE 1.20 Ű WELL# LOCATION mello)LD OR NEW (Circle one) 8.05 winto 03 Fin·14 :ONTRACTOR 5ame i١ OWNER YPB OF JOB OLESIZE 4910 T.D. CEMENT ASINO SIZE DEPTH AMOUNT ORDERED 220 sts 4949 49490 **UBINO SIZE** 14. Floses L DEPTH RILLPIPE 4 DEPTH 3320 <u>100</u> DEPTH RES. MAX @17.90 2362180 @9.95 _983-80 MINIMUM COMMON 132 sts 822.80 **1BAS, LINE** POZMIX SHOE JOINT 88 5/5 EMENT LEFT IN CSG. GEL 585 @ 23140 163-80 フ ERFS. CHLORIDE @ **IISPLACEMENT** ASC 0 EQUIPMENT 0 Flo seal SSI 16.31 @2197 @ UMPTRUCK CEMENTER____ Andrey. 0 HELPER Oche 0 ULKTRUCK 3 0 Darrin H らわ DRIVER 6 ULK TRUCK ć. 0 DRIVER HANDLING 28.122 44/17 @ 2147 585194 MILBAGE 2160 24/11 @ 2182 704 205018 REMARKS: TOTAL620975-7 188.80 6149.5 320 sts @ SERVICE 5/5 0 2527 fr to 450 DEPTH OF JOB ______ sk<u>s</u> Ø 40 PUMP TRUCK CHAROB 2600,47 Mouse hole Rathole <u></u> ১৮১ BXTRA FOOTAGE @ sK\$ MILBAOB SOMILES @2.70 416,00 MANIFOLD 0 Thank you 35.2.00 @4.40 0 ż april 2. HARGE TO: ۲. TOTAL, 3,568.41 TREET ITY STATE PLUG & FLOAT EOUPMENT Dry hole dug 107,69 @ @ o: Allied Oil & Gas Services, LL Chint is ou are hereby requested to relif centerline equipment nd furnish cementer and helper(s) of assist owner or ontractor to do work as is listed. The above work was @ 0 @ TOTAL 107,65 one to satisfaction and supervision of owner agentior 4.1 96 ontractor. I have read and understand the "OBNERAL SALES TAX (If Any) ERMS AND CONDITIONS" listed on the reverse side. 9.885.68 9825168 TOTAL CHARGES DISCOUNT 4751.98 VINTED NAME IF PAID IN 30 DAYS · 4/26,78 Dise 5733,69=Net. ONATURE ----114 m h 176 ÷.,