Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Confidentiality Requested:

Yes No

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whe	ther shut-in pre	ssure reac	hed stati	c level, hydrosta	tic pressures, bott			
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional S		Ye	es No		L		on (Top), Depth an		Samp	
Samples Sent to Geol	ogical Survey	_ Ye	es No		Nam	е		Тор	Datur	n
Cores Taken Electric Log Run		Y€								
List All E. Logs Run:										
				RECORD	☐ Ne					
				conductor, su	rface, inte	ermediate, producti			T	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and P	ercent Additives		
Perforate Protect Casing	35p 2310111									
Plug Back TD Plug Off Zone										
1 ag on zono										
Did you perform a hydrau	ılic fracturing treatment o	n this well?	•			Yes	No (If No, ski	p questions 2 ar	nd 3)	
	otal base fluid of the hydra		J	,	0		_ , ,	p question 3)	(# 100 t)	
Was the hydraulic fractur	ing treatment information	submitted	to the chemical o	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Cement			Depth
	. ,							,		
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or ENH	IR.	Producing Meth Flowing	nod:	g 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	Gr	ravity
DISDOSITIO	ON OF GAS:			METHOD OF	COMPLE	TION:		PRODUCTIO	ON INTERVAL:	
Vented Sold			Open Hole	Perf.	Dually	Comp. Con	nmingled	THODOUTIC	ZIV IIV I LTIVAL.	
(If vented, Sub			Other (Specify)		(Submit)	ACO-5) (Subi	mit ACO-4)			

SHELL GULF OF MEXICO, INC. (34574)	Chain 3509	#1-2 (micro-seismic)
PETE MARTIN DRILLING (34645)		
(SET THE CONDUCTOR)	Conductor	
Call in DATE OF SPUD	10/17/2012	
spud in date	10/20/2012	10/23/2012
T.D date	10/22/2012	10/24/2012
Size Hole Drilled	26"	20"
Size Casing Set (in O.D)	18"	14"
conductor wall thickness	250	188
Weight Lbs./Ft.	47.76	27.26
Setting Depth	66'	76'
	type 1/2portland cement	type 1/2portland cement
Type of Cement		
Cubic yards of cement	11cy	11CY
2500 PSI Grout Mix	yes	YES
Type and Percent of Additives	15%fly ash	15%FLY ASH
Comments	0-39'sand 39'-66'clay water@24'	0-39'SAND 39'-76' CLAY WATER@24'

CEMENT JOB REPORT



	OMER	SHELL W	/ESTE	ERNE & P IN	RNE&PINC DATE 18-NOV-12 F.				R.# 10019 ²	7825		SI	RV. SUPV	Jonatha	n M Schulz		
		L NAME				LC	OCATION COUNTY-PARISH-BLOCK										
CHAIN LAND 3509 #1-2 - API 15077218720000 DISTRICT McAlester				DF	1-35S-9W RILLING C	ONTRACTOR	RIG#			TY	Harper Kans 'PE OF JOI Surface						
	SIZE 8	TYPE O	F PLU	F PLUGS LIST-CSG-HARDWARE				ARE	MECHANIC	AL BAF	RIER	s MD	TVD	HANGER	TYPES	M	D TVD
9-5/8'	Top Ce	m Plug, N	Vitrile (cvr, Phe	Provided I	oy Cus	stomer										
											PH	YSICAL S	LURRY PR	OPERTIE	S		•
M	ATERIAL	.S FURNI	SHED) BY BJ			LAB	REPORT NO.	SACKS OF CEMENT	SLURF WGT PPG	Y	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	В	bl RY	BbI MIX WATER
wate	•									8.	34					30	
		CaCl2 +	1/4pp	ps Celloflak	е				305		.8	1.35	6.3	4 02:45		77	48.3
Wate	r									8.					<u> 3</u>	37.5	
Avai	able Mix	Water_		1000		Bbl.	Available	Displ. Fluid			Bbl.		то	TAL		14.5	48.3
CI	ZE	HOLE % EXCE	- CC	DEPTH	ID	OD	WGT	TBG-CSG		TVI		RADE	SHOE		R DEPT		STAGE
	12.25	/0 LACE	.33	521	8.921	9.62		36 CSG	50		09 J		SHOL		LUAI		STAGE
	L	AST CAS	SING			PK	R-CMT RE	T-BR PL-LINI	ER PE	RF. DEP	ТН	то	P CONN		WELL FI	LUID	
ID	OD V	VGT	TYPE	ME	TVD	BR	AND & TY	PE C	EPTH TOP	E	TM		THREAD	TYPE			WGT.
												9.625		WATER		MU	8.7
	SPL. VOI				PL. FLUID		CAL. PS					TBG PSI		MAX CSG		4	MIX WATER
VO	LUME	UOM		TYPE	. V	/GT.	BUMP PL	.UG TO RI	EV. SQ. P	SI K	ATED	Opera	itor∣ KA	TED C	Operator		
	37.5	BBLS	Wate	er		8.34	1	80						2810	1500	rig	tank
EXPL o cen	ANATIO			SETTING TO	DOL, RUNN E/RATE DE	IING C		80	MENTING:Arr	ive on le	ocatio			2810	1500		
o cen	ANATIO	N: TROU	BLE S	SETTING TO	E/RATE DE	IING C	SG, ETC.	PRIOR TO CE	MENTING:Ari			n @ 0030), Rigging u	2810	1500		
o cen	ANATIO nent	N: TROU	BLE S	SETTING TO	E/RATE DE	IING C	SG, ETC.	PRIOR TO CE	SAFETY M	EETING S	BJ (n @ 0030	EXPLANA CO. REP	2810	1500		
o cen TII HR:	ANATIO	N: TROU	BLE S	SETTING TO PRESSUR RE - PSI	E/RATE DE	IING C	SG, ETC.	PRIOR TO CE	SAFETY M TEST LINE CIRCULATI	EETING S NG WEL	BJ (n @ 0030	EXPLANA CO. REP	2810	1500		
TII HR:	ANATIO	PRE PIPE	BLE S	SETTING TO PRESSUR RE - PSI	E/RATE DE	IING C	SG, ETC.	PRIOR TO CE	SAFETY M	EETING S NG WEL	BJ (n @ 0030	EXPLANA CO. REP	2810	1500		
TIII HR:	ANATIOnent ME MIN.	PRE PIPE	BLE S	SETTING TO PRESSUR RE - PSI	E/RATE DE	IING C	SG, ETC.	PRIOR TO CE	SAFETY M TEST LINE CIRCULATI Arrive on loc	EETING S NG WEL ation & lines	35 L - F	n @ 0030	EXPLANA CO. REP	2810	1500		
TIII HR:	ME MIN. :	PRE PIPE	SSUR	SETTING TO PRESSUR RE - PSI	E/RATE DE	IING C	bl. FLUID	FLUID TYPE	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps a	EETING S NG WEL ation & lines art water	BJ (35 L - F	n @ 0030	EXPLANA CO. REP	2810	1500		
00 05 05 05	ME MIN. ::330 ::000 ::033 ::111 ::29	PRE PIPE	SSUR 500 17 76 221	SETTING TO PRESSUR RE - PSI	E/RATE DE	BIF 3 5 4	bl. FLUID PUMPED	FLUID TYPE WATER WATER WATER SLURRY	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps of open well/sta end water ah bbls pumper	EETING S NG WEL ation & lines art water nead/stard	BJ (35 L - F	n @ 0030 CREW X 00 PSI RIG X	EXPLANA CO. REP BJ	2810	1500		
00 05 05 05 05	ME MIN. ::30 ::00 ::00 ::03 ::11 ::29 ::30 ::30	PRE PIPE 355 1 1 2 2 1	SSUR	SETTING TO PRESSUR RE - PSI	E/RATE DE	BIFF	bl. FLUID PUMPED	FLUID TYPE WATER WATER WATER SLURRY SLURRY	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps of open well/sto end water ah bbls pumper end slurry/sh	EETING S NG WEL ation & lines art water nead/stal d when c	BJ (35 L - F ahead t slum	n @ 0030 CREW X 00 PSI RIG X d y @ 14.8	EXPLANA CO. REP BJ	2810	1500		
00 05 05 05 05	ME MIN. ::30 ::00 ::03 ::11 ::29 ::30 ::32 ::32	PRE PIPE 35 1 1 2 2 1 1 1	SSUR	SETTING TO PRESSUR RE - PSI	E/RATE DE	BIF STAIL 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	bl. FLUID UMPED	FLUID TYPE WATER WATER WATER SLURRY SLURRY WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps a open well/st end water al bbls pumpe end slurry/sh drop TRP/st	EETING S NG WEL ation & lines art water nead/stan d when coutdown art displa	BJ (35 L - F	n @ 0030 CREW X 00 PSI RIG X d d y @ 14.8	EXPLANA CO. REP BJ Depg Depp De	2810 IIP Casers, ATION . X	1500		
00 05 05 05 05 05 05	ME MIN. 30 00 003 111 129 30 30 32 444	PRE PIPE 35 1 1 2 2 1 1 1	SSUR	SETTING TO PRESSUR RE - PSI	E/RATE DE	BIFF	31 74 77 37.5	FLUID TYPE WATER WATER WATER SLURRY SLURRY WATER WATER WATER WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps a open well/sta end water ah bbls pumpee end slurry/sh drop TRP/st bbls pumpee	EETING S NG WEL ation & lines art water nead/stan d when countdown art displad d when b	ahead t slurr emen	n @ 0030 CREW X 00 PSI BIG X If y @ 14.8 to surfacent colug/begin	EXPLANA CO. REP BJ ppg ce	2810 IIP Casers, ATION . X	1500		
00 05 05 05 05 05 05	ME MIN. ::30 ::00 ::03 ::11 ::29 ::30 ::32 ::32	PRE PIPE 35 1 1 2 2 1 1 1	SSUR	SETTING TO PRESSUR RE - PSI	E/RATE DE	BIF STAIL 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	bl. FLUID UMPED	FLUID TYPE WATER WATER WATER SLURRY SLURRY WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps a open well/st end water al bbls pumpe end slurry/sh drop TRP/st	EETING S NG WEL ation & lines art water nead/stan d when c nutdown art displa d when b est/ chee	BJ (35 L - F aheac t slum emen	n @ 0030 CREW X 00 PSI By @ 14.8 to surface ent colug/begin t/ holding	EXPLANA CO. REP BJ ppg ce	2810 IIP Casers, ATION . X	1500		
00 05 05 05 05 05 05	ME MIN. 30 00 003 111 129 30 30 32 444	PRE PIPE 35 1 1 2 2 1 1 1	SSUR	SETTING TO PRESSUR RE - PSI	E/RATE DE	BIF STAIL 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	31 74 77 37.5	FLUID TYPE WATER WATER WATER SLURRY SLURRY WATER WATER WATER WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps a open well/st end water ah bbls pumpe end slurry/sh drop TRP/st bbls pumpe end casing t	EETING S NG WEL ation & lines art water nead/stan d when c nutdown art displa d when b est/ chee ment re	BJ (35 Aheacemen accemen ump pak floaturn total accemen turn total accement turn total access to the turn total access	n @ 0030 CREW X 00 PSI If y @ 14.8 it to surface to blug/begin to holding o surface	EXPLAN/ CO. REP BJ Dpg ce n casing tes /bbls back	2810 Ip Casers, ATION . X	1500		
00 05 05 05 05 05 05	ME MIN. 30 00 003 111 129 30 30 32 444	PRE PIPE 35 1 1 2 2 1 1 1	SSUR	SETTING TO PRESSUR RE - PSI	E/RATE DE	BIF STAIL 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	31 74 77 37.5	FLUID TYPE WATER WATER WATER SLURRY SLURRY WATER WATER WATER WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps a open well/sta end water ah bbls pumpee end slurry/sh drop TRP/st bbls pumpee end casing t 41 bbls of ce	EETING S NG WEL ation & lines art water nead/stan d when c nutdown art displa d when b est/ chee ement re sing BH	aheac t slum emen aceme ump p kk floa turn to	n @ 0030 CREW X 00 PSI If y @ 14.8 it to surface to blug/begin to holding o surface	EXPLAN/ CO. REP BJ Dpg ce n casing tes /bbls back	2810 Ip Casers, ATION . X	1500		
000 050 050 050 050 050 050 050 050 050	ME MIN. 30 00 003 111 129 30 30 32 444	PRE PIPE 35 1 1 2 2 1 1 1	SSUR	SETTING TO PRESSUR RE - PSI	E/RATE DE	3	31 74 77 37.5	FLUID TYPE WATER WATER WATER SLURRY SLURRY WATER WATER WATER WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps of open well/st end water al bbls pumper end slurry/sh drop TRP/st bbls pumper end casing t 41 bbls of cu	EETING S NG WEL ation & lines art water nead/stan d when c nutdown art displa d when b est/ chee ment re sing BH hulz & C	35 L - F aheac t slurry emen aceme ump p sk floa turn to Press rew	n @ 0030 CREW X 00 PSI d y @ 14.8 t to surface the holding b surface sure pum	EXPLAN/ CO. REP BJ Dpg ce n casing tes /bbls back	2810 Ip Casers, ATION . X	1500		

CEMENT JOB REPORT



CUSTOMER	SHELL V	VESTERN E & P	INC	DATE	25-NO	V-12 F	.R.#	1001949	9435		SERV.	SUPV.	Chad M	athie		
LEASE & WI		1-2 - API 150772	18720000		LOCATION 1-35S-9W DRILLING CONTRACTOR RIG #						COUNTY-PARISH-BLOCK					
DISTRICT McAlester		1-2 - Al 1 150/72	10720000								Harper Kansas TYPE OF JOB Intermediate					
SIZE	SIZE & TYPE OF PLUGS LIS					E	MEC	HANICA	AL BARRIE	RS M			HANGER	TYPES	ME	TVD
Cement Plu	ıg, Rubber	, Top 4-1/2 in	Shoe Prov	ided By (Custom	er								1		IVD
	1								PH	YSICAL:	SLURR	Y PROF	PERTIES	SERVICE SERVICE		Sept. Company
MATERIA	LS FURNIS	HED BY BJ			LAB RE	PORT NO.	SAC OI CEMI	F	SLURRY WGT PPG	SLURR YLD FT	Y W	ATER BPS	PUMP TIME HR:MIN	BI SLURI		BbI MIX WATER
Sealbond S	Spacer								8.45						40	
H50:50 Po	z + 0.01%	Static Free + 3	% Salt + 0.2	5 #/s				405	14.3	1.2	26	5.3	02:30	Ç	0.8	51.06
Water									8.34				52.00		.25	31.00
Available M	ix Water	1000	Bl	ol. Ava	ilable Di	ispl. Fluid		1000	Bb	ı.		TOTA	VI.	215		51.06
	HOLE					TBG-CSG-	-D.P.					1017	COLLAR			31.00
SIZE	% EXCES		ID		WGT.	TYP	PΕ	MD	TVD	GRADE	5	HOE		OAT	Control of the last	TAGE
7.875		5460	4	4.5	11.6	CSG		5447	5406							
	LAST CASI WGT T	Control of the Contro		The second second second		BR PL-LINE			. DEPTH	To	OP COI	NN	V	VELL FL	UID	
8.9 9.625	36	YPE MD	00 500	BRAND	& TYPE		DEPTH	4600	4600	SIZE 4.	THR 5 8 RE		TYPE			WGT.
DISPL. VO	LUME	DIS	PL. FLUID	CA	L. PSI	CAL. MA	X PSI	OP. MAX	(MA	X TBG PS	1	MA	X CSG P	SI		MIX
VOLUME	UOM	TYPE	WG	T. BUN	IP PLUC	TO RE	EV.	SQ. PSI	RATE	Oper	ator	RATE	D O	perator	V	VATER
84.3	BBLS	Water	8	3.34	800							7	780	6200	Frac	Tank
EXPLANATIO	N: TROUBI	LE SETTING TO	OL, RUNNING	CSG, ET	C. PRIO	R TO CEM	IENTING):								
		PRESSURE	RATE DETAI	L			The same				EVDI	ANATIO	N			
TIME	PRES	SURE - PSI	RATE	Bbl. FLU	UID.	FLUID	CAFE	T/11==	TIMO DI							
HR:MIN.	PIPE	ANNULUS	BPM	PUMPE		FLUID TYPE		LINES	TING: BJ	000 PSI	CO.	REP.	X		- 1	
							-		WELL - I			BJ				
00:01							Arrive	On Loc	ation							
11:30							Pre-Jo	b Safet	ty Meeting							
11:45					40 SI	EALBON	Rig Pu	umped S	Spacer							
12:02	500						Test L									
12:05	12	0	4	9	0.8 SI	LURRY	Pump	Cemen	t @ 14.3	ppg						
12:38							-		Vash up							
12:44	70						Drop F									
12:45 13:02	700		4		75 W		1	Displac								
13:07	700		2.5		9 W	ATER	-	o Bump	Plug							
13:17	1240						Bump									
13.17)					Check	Floats,	Floats He	eld						
BUMPED PLUG Y N	PSI TO BUMP PLUG 1200	TEST FLOAT EQUIP. Y	BBL.CMT RETURNS/ REVERSED	TOTA BBL PUMP 215.05	L	PSI EFT ON CSG	TOP C	DUT	SERVICE		-	1	JRE:			
				215.05	U		Υ	N	00	4	16	thi				

Summary of Changes

Lease Name and Number: Chain Land 3509 1-2

API/Permit #: 15-077-21872-00-00

Doc ID: 1146967

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	0	509
Approved Date	11/28/2012	07/31/2013
CasingAdd_Type_PctP DF_2		See attached
CasingAdd_Type_PctP DF_3		See attached
CasingNumbSacksUse dPDF_2		305
CasingNumbSacksUse dPDF_3		405
CasingPurposeOfString PDF_2		Surface
CasingPurposeOfString PDF_3		Intermediate
CasingSettingDepthPD F_2		509
CasingSettingDepthPD F_3		5447

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
CasingSizeCasingSetP DF_2		9.625
CasingSizeCasingSetP DF_3		4.5
CasingSizeHoleDrilledP DF_2		12.25
CasingSizeHoleDrilledP DF_3		7.875
CasingTypeOfCementP DF_2		Class C
CasingTypeOfCementP DF_3		Class C
CasingWeightPDF_2		36
CasingWeightPDF_3		11.6
Completion Or Recompletion Date	10/22/2012	11/27/2012
Date Reached TD	10/22/2012	11/23/2012
Electric Log Run?	No	Yes
Electric Log Submitted Electronically?		Yes
Elogs_PDF		Triplo Combo
		Triple Combo

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value		
Formation Top Source - Log	No	Yes		
Liner Run?		No		
Producing Formation	CONDUCTOR ONLY	N/A		
Purchaser's Name	CONDUCTOR ONLY			
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11	//kcc/detail/operatorE ditDetail.cfm?docID=11		
Spot Description	02609 CONDUCTOR ONLY	46967		
TopsDepth1		4604		
TopsDepth2		4750		
TopsDepth3		5080		
TopsDepth4		5084		
TopsDepth5		5144		
TopsDepth6		5183		
TopsDepth7		5283		

Summary of changes for correction 1 continued

Field Name Previous Value New Value

TopsName1 CONDUCTOR ONLY Cherokee

TopsName2 Mississippi

TopsName3 Compton

TopsName4 Kinderhook

TopsName5 Woodford

TopsName6 Viola

TopsName7 Simpson

Total Depth 66 5460

Tubing Size CONDUCTOR ONLY

Summary of Attachments

Lease Name and Number: Chain Land 3509 1-2

API: 15-077-21872-00-00

Doc ID: 1146967

Correction Number: 1

Attachment Name

CHAIN LAND 3509 #1-2 - Conductor Cmt Rpt

CHAIN LAND 3509 #1-2 - Surface Cmt Rpt

CHAIN LAND 3509 #1-2 - Intermediate Cmt Rpt



CONFIDENTIAL OIL

Kansas Corporation Commission Oil & Gas Conservation Division

1102609

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. R East West
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date: