



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1147047  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1147047

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Keller 2-26
Doc ID	1147047

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Keller 2-26
Doc ID	1147047

Tops

Name	Top	Datum
Heebner Shale	4321	(-1824)
Brown Limestone	4461	(-1964)
Lansing	4471	(-1974)
Stark Shale	4807	(-2310)
Pawnee	5010	(-2513)
Cherokee Shale	5058	(-2561)
Base Penn Limestone	5158	(-2661)
Morrow Sand	5204	(-2717)
RTD	5213	(-2716)
LTD	5214	(-2717)

# QUALITY WELL SERVICE, INC.

5826

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410  
Office / Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	2-14-13	Sec.	26	Twp.	25	Range	23	County	Ford	State	KS	On Location		Finish	11:00-11:30am	
Lease	Keller		Well No.		2-26		Location									Kingsdown, KS 4N 1W 1N 1W Sato
Contractor	Duke #1							Owner								
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.		649		Charge To									Vincent Oil
Csg.	8 5/8		Depth		632.37		Street									
Tbg. Size			Depth				City									State
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	42.15		Shoe Joint		42.15		Cement Amount Ordered									220 65/35 6% gel 4 1/2 Flo
Meas Line			Displace		40 1/2		EQUIPMENT									
Pumptrk	No.	8	Cody				100sv com 3% CC 2% gel									
Bulktrk	No.	9	Mike				Common									235
Bulktrk	No.	10	David				Poz. Mix									85
Pickup	No.						Gel.									14
JOB SERVICES & REMARKS							Hulls									
Rat Hole							Salt									
Mouse Hole							Flowseal									82.50
Centralizers							Kol-Seal									
Baskets							Mud CLR 48									
D/V or Port Collar							CFL-117 or CD110 CAF 38									
Ran 15 Hrs of 8 5/8 and landing 1+							Sand									
Est circulation with mud pump							Handling									346
							Mileage									50
							FLOAT EQUIPMENT									
Hooked up and mixed 220 sv 65/25							Guide Shoe									
and tailed in with 100sv com 3% CC 2% gel							Centralizer									
shut down and released plug and							Baskets									
disp 40 1/2 bbl of H2O - plug landed							AFU Inserts									
@ 500 psi - Shut in							Float Shoe									
							Latch Down									
Cement did circulate to surface							1 8 5/8 plug									
							1 8 5/8 bottle plate									
							Pumptrk Charge									Surface
							Mileage									50
Thank You							Tax									
							Discount									
X Signature							Total Charge									
Mike Rodfey																

# ALLIED OIL & GAS SERVICES, LLC 059698

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

*Medicine Lodge KS  
2-24 2-24*

DATE <i>2-23-2011</i>	SEC <i>26</i>	TWP. <i>28S</i>	RANGE <i>23W</i>	CALLED OUT	ON LOCATION	JOB START <i>1:30 pm</i>	JOB FINISH <i>2:30 pm</i>
LEASE <i>Keller</i>	WELL # <i>2-26</i>	LOCATION <i>Fork, KS n to Saddle Pt, L to</i>			COUNTY <i>Fork</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>Rd 122, S to DE, 1/2 W to Tank Betty, Wind</i>					

CONTRACTOR <i>Duke #1</i>	OWNER <i>Vincent Oil Co</i>
TYPE OF JOB <i>Production</i>	CEMENT
HOLE SIZE <i>7 7/8</i>	T.D. <i>5213'</i>
CASING SIZE <i>5 1/2</i>	DEPTH <i>5220'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>12'</i>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>129 bbls of 20% KCl water</i>	AMOUNT ORDERED <i>2255# Class A ASC</i>
	<i>5 # KCl seal + .5% FL160</i>

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC "A"	<i>2255#</i>	@ <i>20.90</i>	<i>4702.50</i>
FL160	<i>104#</i>	@ <i>18.90</i>	<i>1965.60</i>
KCl seal	<i>1124#</i>	@ <i>.98</i>	<i>1101.52</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Don F. 1</i>
# <i>360-302</i>	HELPER <i>Ron G. 1</i>
BULK TRUCK	
# <i>364</i>	DRIVER <i>Justin B. 2</i>
BULK TRUCK	
#	DRIVER

HANDLING <i>289.28</i>	@ <i>248</i>	<i>717.41</i>
MILEAGE <i>12.00 x 50</i>	@ <i>8.00</i>	<i>960.00</i>
		TOTAL <i>10,125.03</i>

REMARKS:

*See Company Log*

SERVICE

DEPTH OF JOB <i>5220'</i>	
PUMP TRUCK CHARGE	<i>3799.25</i>
EXTRA FOOTAGE	@
MILEAGE <i>50</i>	@ <i>7.70</i> <i>385.00</i>
MANIFOLD	@
LV <i>50</i>	@ <i>4.40</i> <i>220.00</i>

CHARGE TO: *Vincent Oil Co.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL *\$37104.25*

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<i>5/2</i>	
1-Rubber Plug	@ <i>85.41</i>
1-Guide shoe	@ <i>280.80</i>
1-BFD Insert	@ <i>334.02</i>
1-B98ker	@ <i>394.29</i>
1-Centrifizers	@ <i>51.33</i> <i>343.98</i>
TOTAL <i>\$1431.10</i>	

PRINTED NAME *Pat Livingston*

SIGNATURE *Pat Livingston*

*Thank you!!!*

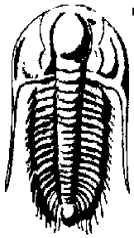
SALES TAX (if Any) *732.09*

TOTAL CHARGES *\$15,218.28*

DISCOUNT *3053.68* IF PAID IN 30 DAYS

*Net \$12,214.70*

*{ \*175 SX Prod. amtg.  
\* 50 SX used to plug  
MH & RH.*



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Co

**26-28S-23W Ford**

155 N Market Ste 700  
Wichita, KS 67202

**Keller 2-26**

Job Ticket: 50891

**DST#: 1**

ATTN: Ken LeBlanc

Test Start: 2013.02.21 @ 10:08:23

## GENERAL INFORMATION:

Formation: **Basal Penn**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:37:23

Time Test Ended: 22:37:53

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 45

Interval: **5157.00 ft (KB) To 5210.00 ft (KB) (TVD)**

Reference Elevations: 2497.00 ft (KB)

Total Depth: 5210.00 ft (KB) (TVD)

2485.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

**Serial #: 6798**

**Inside**

Press @ RunDepth: 158.51 psig @ 5158.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.02.21

End Date:

2013.02.21

Last Calib.:

2013.02.21

Start Time: 10:08:24

End Time:

22:37:53

Time On Btm:

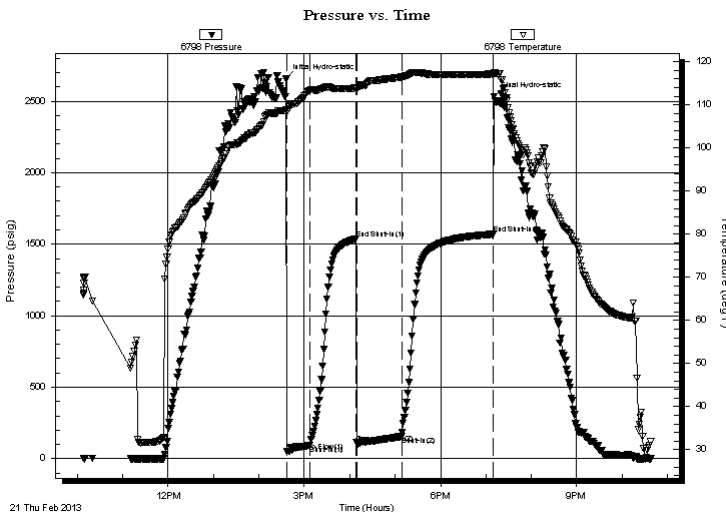
2013.02.21 @ 14:36:08

Time Off Btm:

2013.02.21 @ 19:10:53

**TEST COMMENT:** IF: Fair Blow , BOB in 9 minutes  
IS: No Blow Back  
FF: Strong Blow , BOB in 30 seconds  
FS: GTS 12 minutes into Bleed Off, No Blow Back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2655.56	108.76	Initial Hydro-static
2	50.39	108.44	Open To Flow (1)
32	92.64	113.38	Shut-In(1)
92	1537.97	113.90	End Shut-In(1)
94	105.16	113.96	Open To Flow (2)
153	158.51	116.46	Shut-In(2)
273	1569.97	117.12	End Shut-In(2)
275	2534.58	117.35	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	4857 GIP	0.00
126.00	MCO 20%M 80%O	1.77
63.00	MCO 30%M 70%O	0.88
118.00	OCM 5%O 95%M	1.66

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Co

**26-28S-23W Ford**

155 N Market Ste 700  
Wichita, KS 67202

**Keller 2-26**

Job Ticket: 50891

**DST#: 1**

ATTN: Ken LeBlanc

Test Start: 2013.02.21 @ 10:08:23

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

31 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7400.00 ppm

Filter Cake: 0.02 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	4857 GIP	0.000
126.00	MCO 20%M 80%O	1.767
63.00	MCO 30%M 70%O	0.884
118.00	OCM 5%O 95%M	1.655

Total Length: 307.00 ft      Total Volume: 4.306 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity w as 30.8 @ 58 degrees



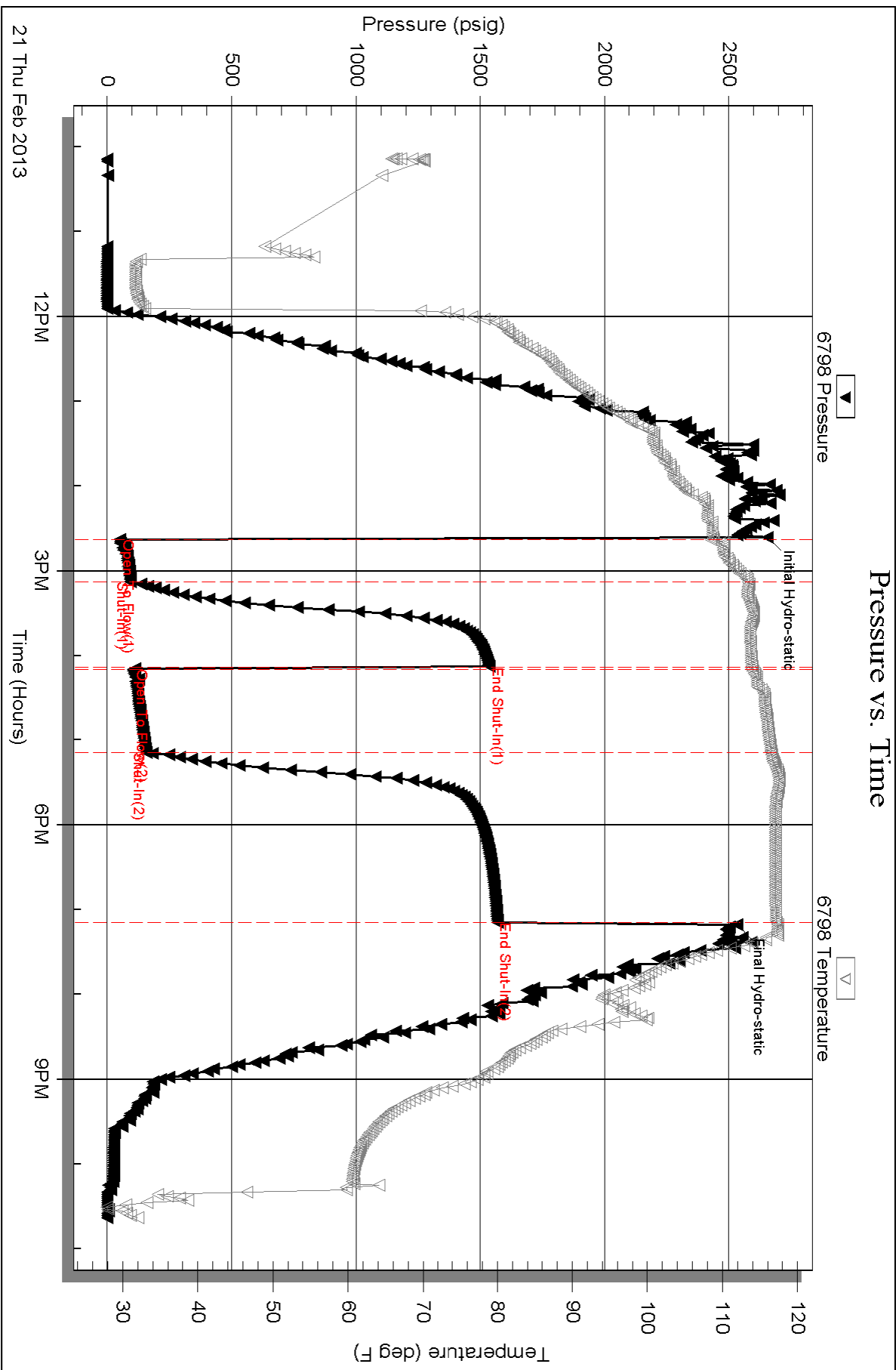
Serial #: 6798

Inside

Vincent Oil Co

Keller 2-26

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 50891

Printed: 2013.02.21 @ 23:04:52



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Co  
155 N Market Ste 700  
Wichita, KS 67202  
ATTN: Ken LeBlanc

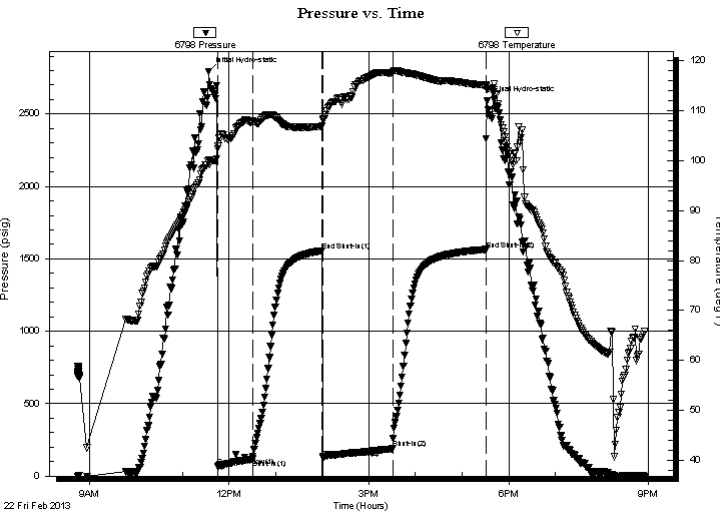
**26-28S-23W Ford**  
**Keller 2-26**  
Job Ticket: 50892 **DST#: 2**  
Test Start: 2013.02.22 @ 08:45:13

## GENERAL INFORMATION:

Formation: **Basal Penn**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 11:45:43  
Time Test Ended: 20:55:58  
Interval: **5157.00 ft (KB) To 5213.00 ft (KB) (TVD)**  
Total Depth: 5213.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Leal Cason  
Unit No: 45  
Reference Elevations: 2497.00 ft (KB)  
2485.00 ft (CF)  
KB to GR/CF: 12.00 ft

**Serial #: 6798 Inside**  
Press @ Run Depth: 194.58 psig @ 5158.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2013.02.22 End Date: 2013.02.22 Last Calib.: 2013.02.22  
Start Time: 08:45:14 End Time: 20:55:58 Time On Btm: 2013.02.22 @ 11:33:58  
Time Off Btm: 2013.02.22 @ 17:32:28

**TEST COMMENT:** IF: Fair Blow , BOB in 23 minutes  
IS: No Blow Back  
FF: Strong Blow , BOB in 30 seconds, GTS in 79 minutes, Caught Sample, TSTM  
FS: Weak Surface Blow Back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2794.90	100.23	Initial Hydro-static
12	65.96	102.33	Open To Flow (1)
57	119.68	107.97	Shut-In(1)
146	1556.76	106.90	End Shut-In(1)
148	126.96	108.42	Open To Flow (2)
237	194.58	117.66	Shut-In(2)
357	1564.80	115.11	End Shut-In(2)
359	2589.24	114.23	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	GIP 4785	0.00
189.00	MCO 20%M 70%O	2.65
63.00	MCO 40%M 60%O	0.88
126.00	SOCM 10%O 90%M	1.77
1.00	Oil	0.01

\* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Co

**26-28S-23W Ford**

155 N Market Ste 700  
Wichita, KS 67202

**Keller 2-26**

Job Ticket: 50892

**DST#: 2**

ATTN: Ken LeBlanc

Test Start: 2013.02.22 @ 08:45:13

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7400.00 ppm

Filter Cake: 0.02 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	GIP 4785	0.000
189.00	MCO 20%M 70%O	2.651
63.00	MCO 40%M 60%O	0.884
126.00	SOCM 10%O 90%M	1.767
1.00	Oil	0.014

Total Length: 379.00 ft

Total Volume: 5.316 bbl

Num Fluid Samples: 0

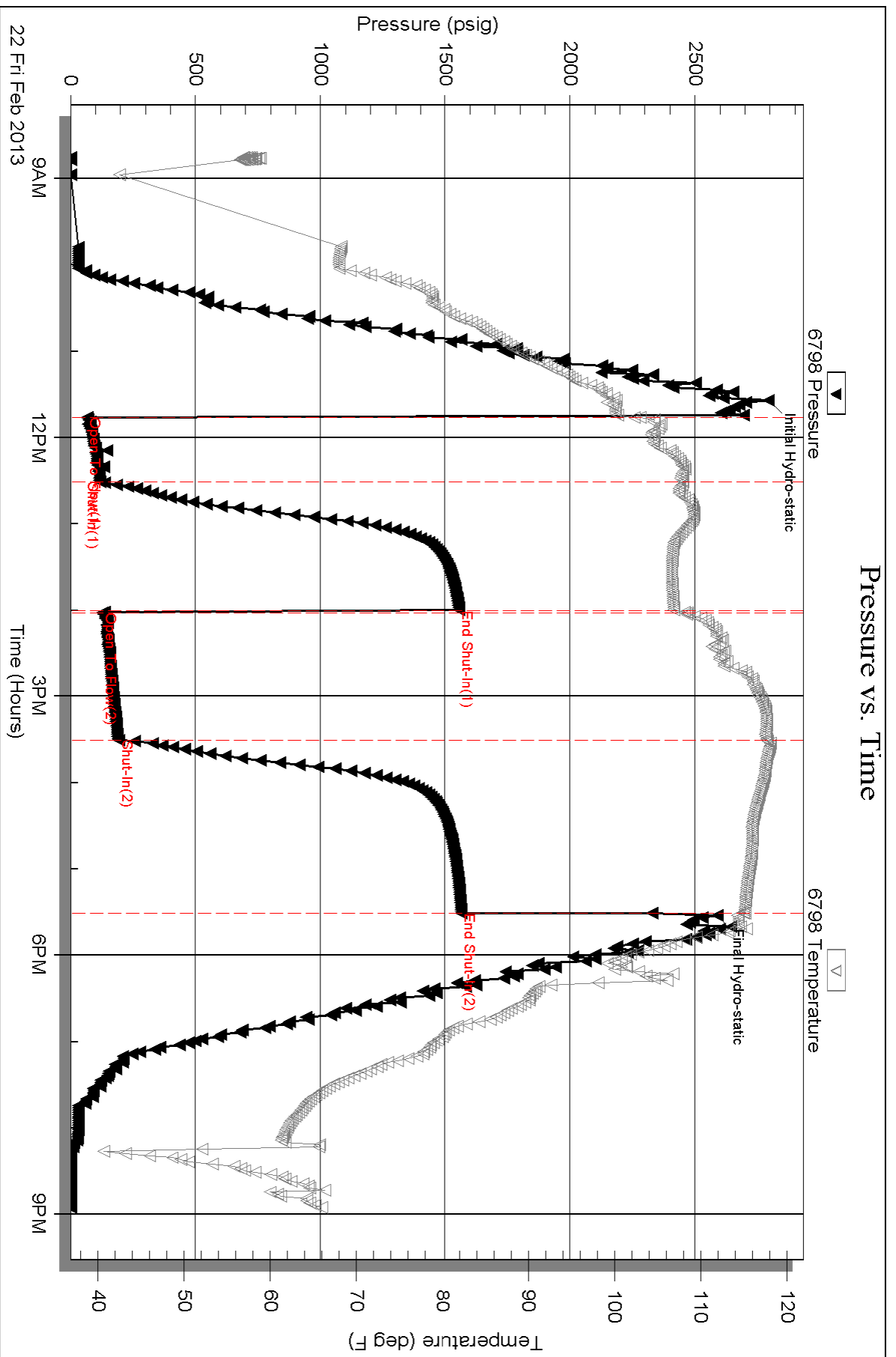
Num Gas Bombs: 0

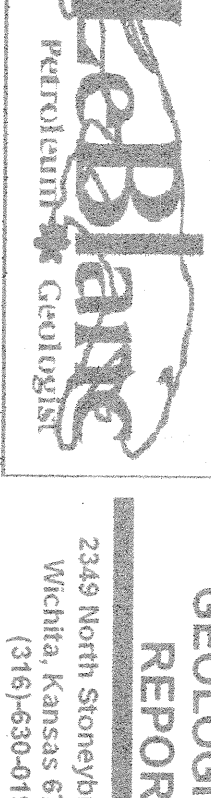
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





REPORT

2349 North Stonybrook Court  
Wichita, Kansas 67263-9804  
(316) 838-9189

APR 15-05T2077

COMPANY VINCENT OIL CORP (5001)

LEAD KELLER 2-26

LOCATION 1749 FNL S 80 FEEL

SECTION 26 TOWNSHIP 28S RANGE 23W

COUNTY FORD STATE Kansas

CONTRACTOR DUCK DRAE RIG #1 (5282)

COMPLETED DRILLING WED. 2-13-2013

RTO 5213 FEET

MDU UP AT 3790 FEET

SAMPLES SAVED FROM 4300 FEET TO 5213 FEET

DRILLING TIME KEPT FROM 14200 FEET TO 5213 FEET

GEOLOGICAL SUPERVISION FROM 4400 FEET TO 5213 FEET

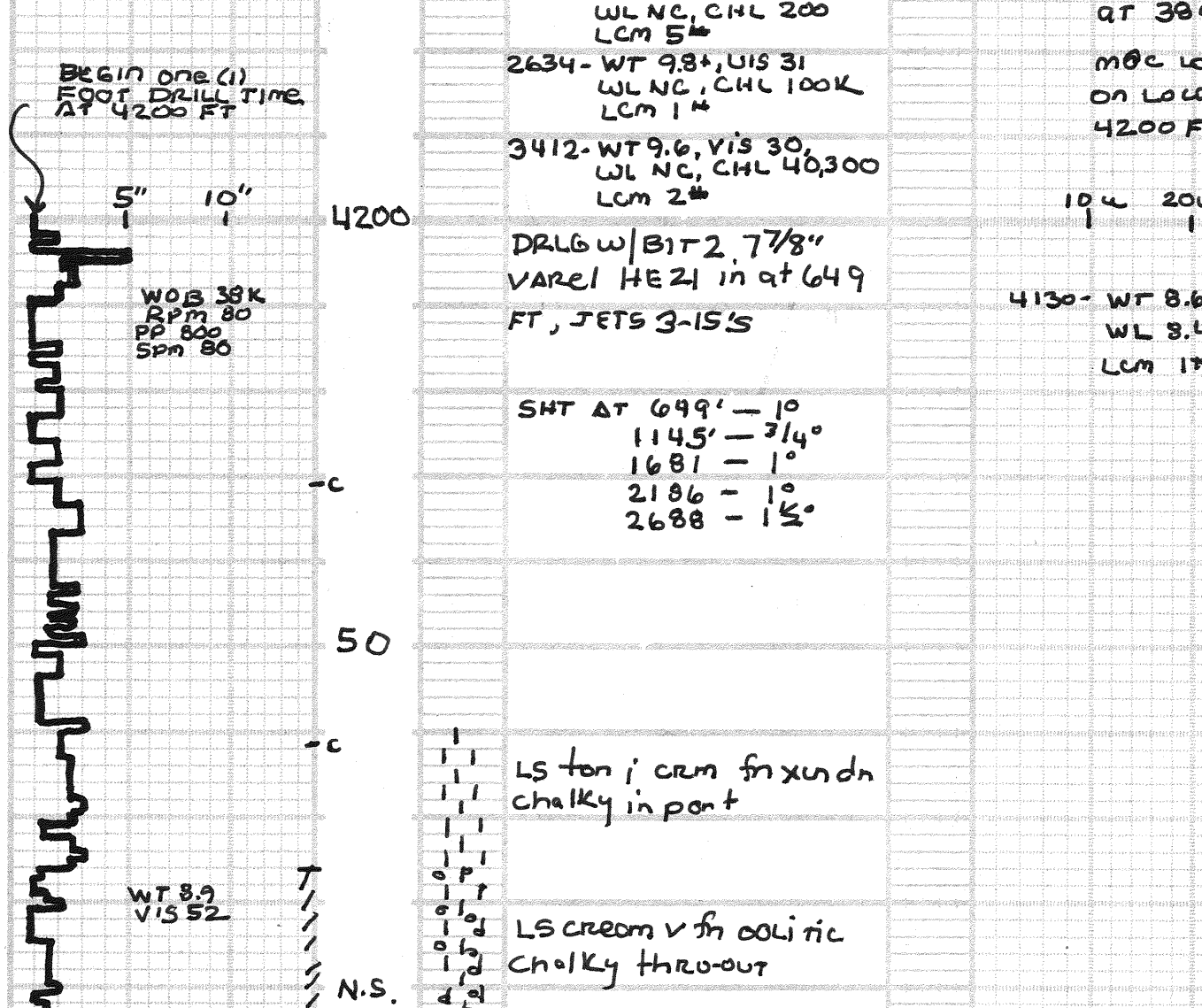
NOTES: MUD SYSTEM - MUD - EO, SQUEE - C&G - CRT -  
QUALITY CONTROL, GAS DETECTOR - M&C - LOGGING  
AND LOGGING - FUEL - BESTHEAT OIL, WATER -  
WELL - DIST - TRAILORITE TSTG, LOGGING -  
WELL - DIST - FUEL - C&G - CRT - SQUEE - C&G - CRT -  
CORSES - NONE

Remarks: THE VINCENT OIL CORP. KELLER 2-26... WAS DRILLED TO AN RTO OF 5213 FEET... TWO (2) QUALITY BITS WERE TAKEN OVER THE SAME TO VERIFY RESERVOIR CONDITIONS AND PRESSURES... BASED ON A SITING & WATER DRIVE, 5 1/2" PRODUCTION CASING WAS SET ON BOTTOM WITH THE SAND ZONE TO BE PERFORATED AND EVALUATED FOR ITS COMMERCIAL VIABILITY.

Daily Penetration Table with columns for Date, Rate, Depth, etc.

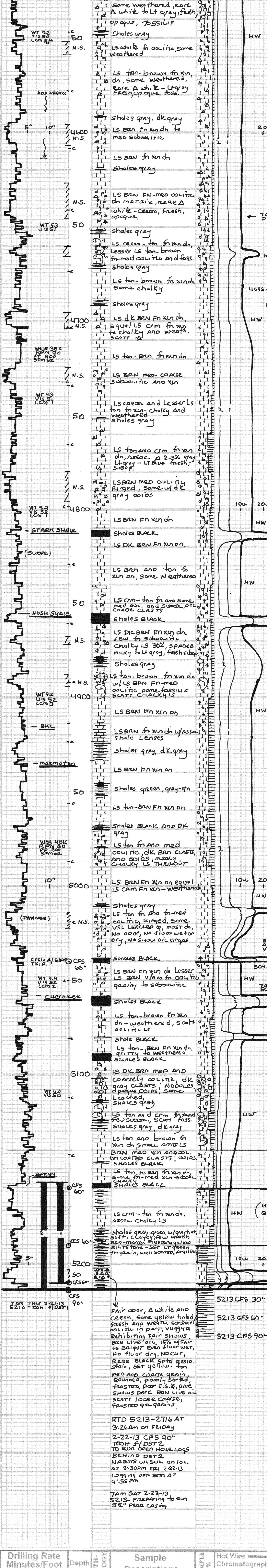
Bit Record Table with columns for Date, Rate, Depth, etc.

Formation Tops Table with columns for Sample, Corrected, Electric, Subsea, Datum.



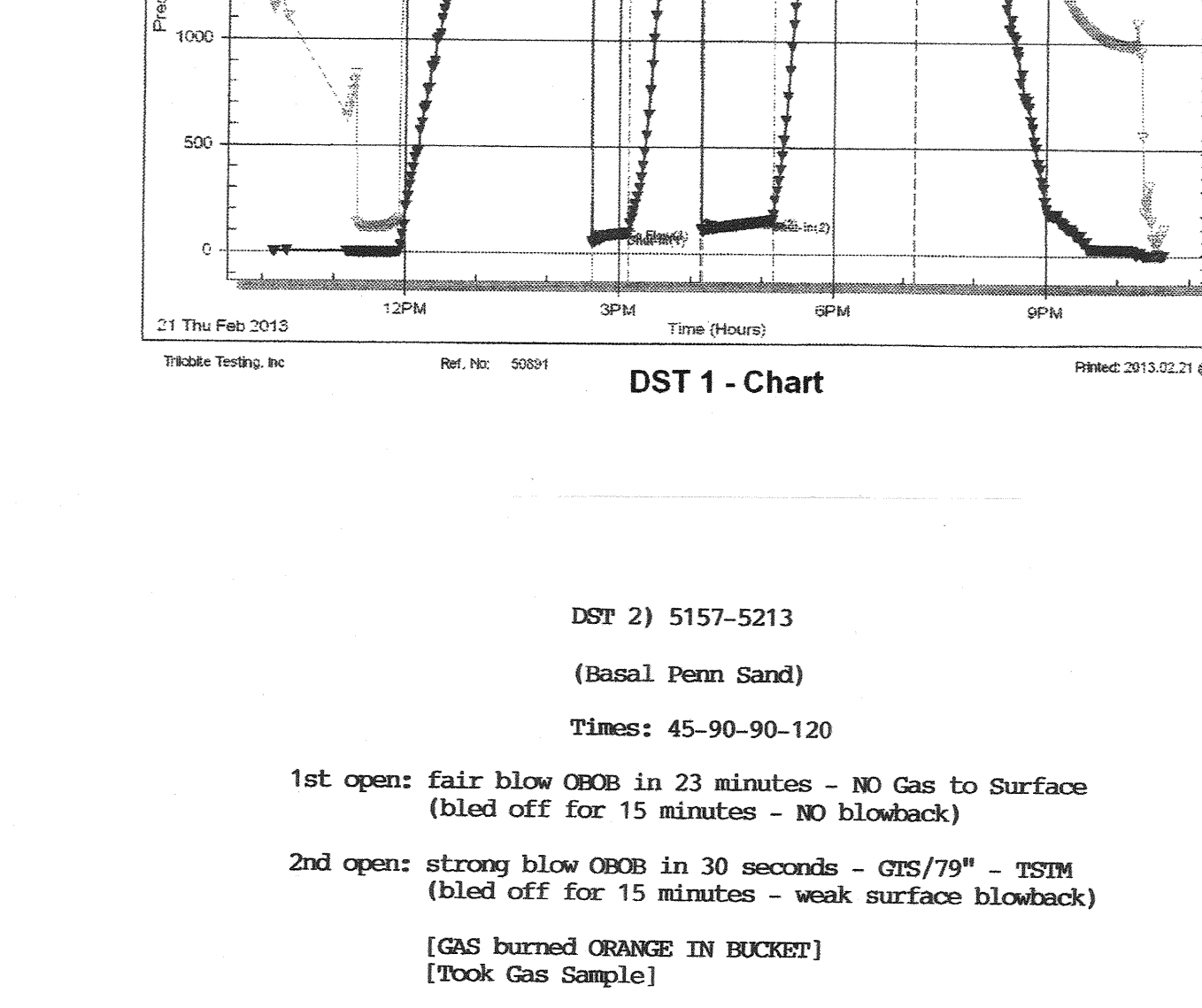
Legend table for rock types: Sandstone, Siltstone, Shale, Limestone, Dolomite, Anhydrite/Gypsum, Chert, Granite Wash, Granite, Coal/Carb. Shale, Conglomerate, oolitic/oolimdic.

Drilling Rate Minutes/Foot vs Depth table.

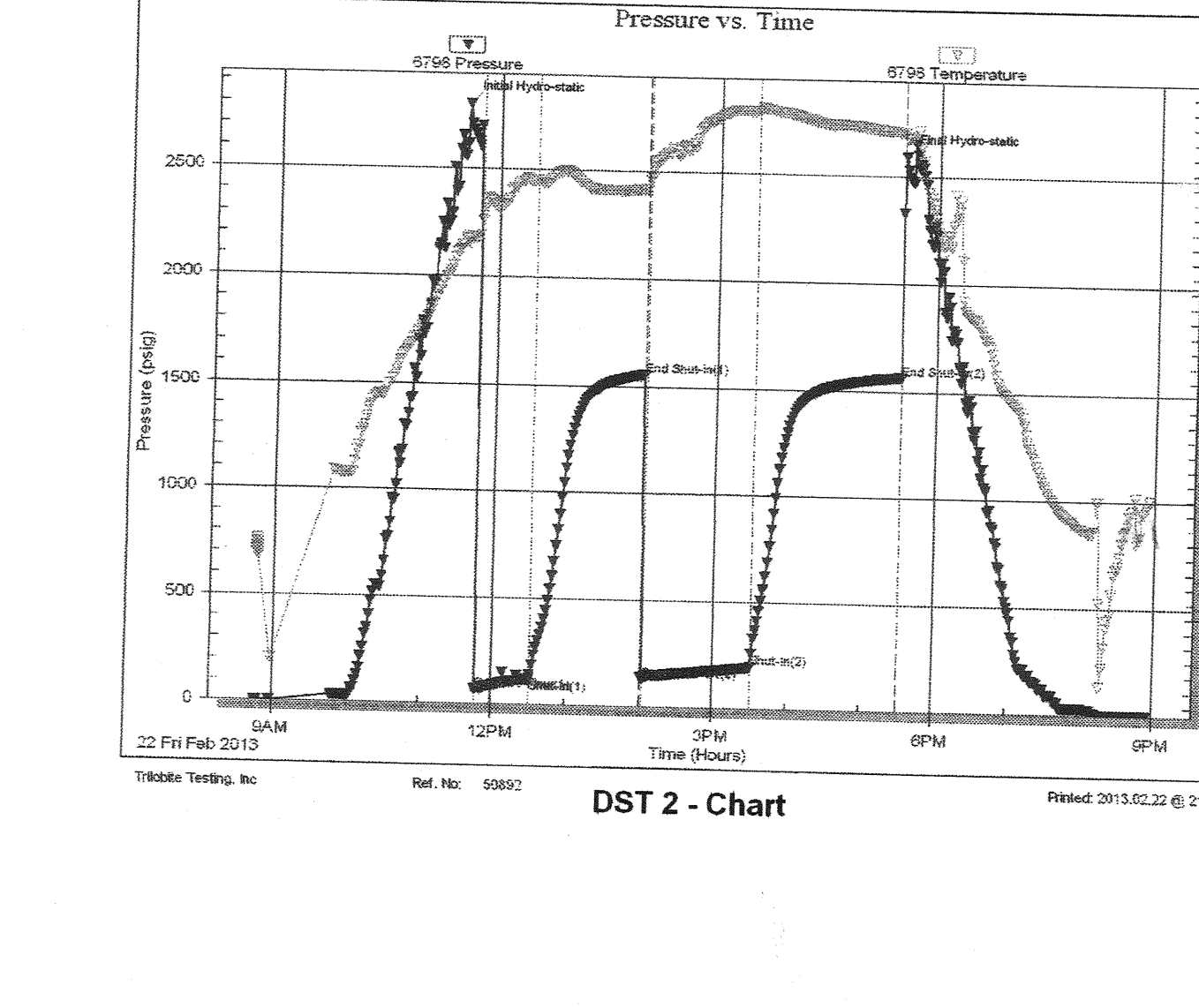


Drilling Rate Minutes/Foot vs Depth table.

Drilling log notes: Fair blow OOB in 9 minutes - NO Gas to Surface... 2nd open: strong blow OOB in 30 seconds - NO Gas to Surface... Rec: 4857' Gas in Pipe... 118' Oil Cut Mud... 63' Mud Cut Oil... 126' Mud Cut Oil... 307' Total Fluid - ALL IN Drill Pipe.



DST 1 Data: DST 1) 5157-5210 (Basal Penn Sand), Times: 30-60-60-120. 1st open: fair blow OOB in 23 minutes - NO Gas to Surface... 2nd open: strong blow OOB in 30 seconds - GAS/79" TSTM... Rec: 4857' Gas in Pipe... 1' Clean Oil (100% oil)... 126' Slightly Oil Cut Mud... 63' Mud Cut Oil... 189' Mud Cut Oil... 379' Total Fluid - ALL IN Drill Pipe.



DST 2 Data: DST 2) 5157-5213 (Basal Penn Sand), Times: 45-90-90-120. 1st open: fair blow OOB in 23 minutes - NO Gas to Surface... 2nd open: strong blow OOB in 30 seconds - GAS/79" TSTM... Rec: 4857' Gas in Pipe... 1' Clean Oil (100% oil)... 126' Slightly Oil Cut Mud... 63' Mud Cut Oil... 189' Mud Cut Oil... 379' Total Fluid - ALL IN Drill Pipe.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 12, 2013

M.L. Korphage  
Vincent Oil Corporation  
155 N MARKET STE 700  
WICHITA, KS 67202-1821

Re: ACO1  
API 15-057-20877-00-00  
Keller 2-26  
NE/4 Sec.26-28S-23W  
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
M.L. Korphage