



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1147258  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1147258

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Grand Mesa Operating Company
Well Name	JANOVA 2-27
Doc ID	1147258

All Electric Logs Run

CPDCN Micro Log
AI Shallow Focused Elect Log
Micro Log
Cement bond log

Form	ACO1 - Well Completion
Operator	Grand Mesa Operating Company
Well Name	JANOVA 2-27
Doc ID	1147258

Tops

Name	Top	Datum
Stone Corral	2533	+491
Bs/Stone Corral	2555	+469
Heebner	3994	-970
Lansing	4033	-1009
Muncie Creek	4184	-1160
Stark	4268	-1244
Marmaton	4362	-1338
Excello	4510	-1486
Mississippian	4628	-1604
LTD	4710	



Scale 1:240 (5"=100') Imperial  
 Measured Depth Log

Well Name: #2-27 Janova  
 Location: 2420' FNL, 753' FEL, Section 27-12S-32W, SE SW SE NE  
 License Number: API: 15-109-21183 Region: Logan County  
 Spud Date: 5/22/2013 Drilling Completed: 5/31/2013  
 Surface Coordinates: Lat: 38.9825422 Long: -100.8532268  
 Bottom Hole Coordinates: Vertical hole  
 Ground Elevation (ft): 3015' K.B. Elevation (ft): 3024'  
 Logged Interval (ft): 3600' To: RTD Total Depth (ft): 4715  
 Formation: Mississippian at RTD  
 Type of Drilling Fluid: Chemical  
 Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

**OPERATOR**

Company: Grand Mesa Operating Company  
 Address: 1700 N. Waterfront Parkway  
 Bldg. 600  
 Wichita, KS 67206-5514

**GEOLOGIST**

Name: John Goldsmith  
 Company: John Goldsmith WellSite Service  
 Address: 427 Roosevelt St.  
 Cheney, KS 67025  
 (316) 640-0236

**COMMENTS**

Contractor: Duke Drilling #4  
 Pusher: Rich Wheeler  
 Surface Casing: 8 5/8" set at 216' w/165sx  
 Production Casing: 5 1/2" set at 4710',  
 Mud by: MudCo  
 DST's by: Diamond Testing  
 Logs by: Weatherford Wireline (DIL, CN-CD, ML)  
 RTD=4715'  
 LTD=4710'

FORMATION TOPS	SAMPLE TOPS		LOG TOPS	
FORMATION	Depth	Datum	Depth	Datum
Stone Corral	2533'	+491	2533'	+491
B/Stone Corral	2555'	+469	2555'	+469
Heebner Shale	3994'	-970	3994'	-970
Lansing	4033'	-1009	4033'	-1009
Muncie Creek Shale	4184'	-1160	4184'	-1160
Stark Shale	4268'	-1244	4268'	-1244
Hushpuckney Shale	4302'	-1278	4302'	-1278
Marmaton	4362'	-1338	4362'	-1338
Upper Fort Scott	4465'	-1441	4465'	-1441
Little Osage Shale	4487'	-1463	4487'	-1462
Excello Shale	4512'	-1488	4510'	-1486
Johnson Zone	4588'	-1564	4586'	-1562
Morrow	4614'	-1590	4608'	-1584
Mississippian	4643'	-1619	4628'	-1604
RTD	4715'	-1691		
LTD			4710'	-1686

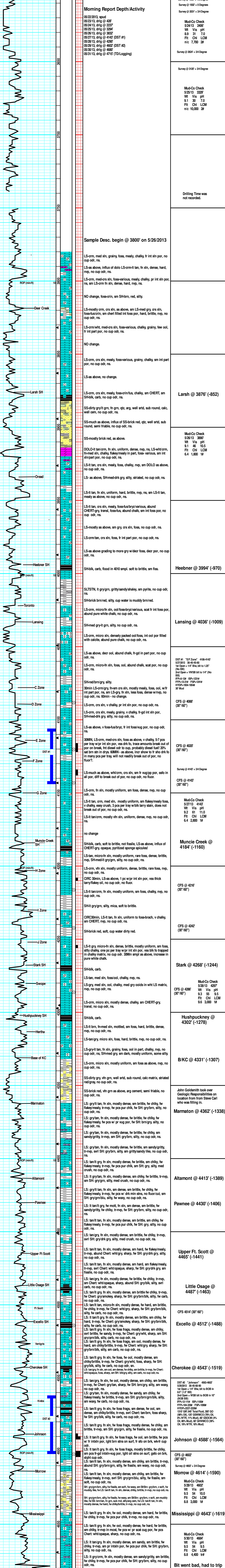
**DSTs**  
 DST #1 "E/F Zone" 4106-4143' 5/27/2013 30-45-45-60  
 1st Open = 1/4" Blw, blt to 1.25" (No BB)  
 2nd Open = VWSB blt to 1.25" (No BB)  
 IFP-6-12# ISP=1231# FFP=13-21# FSP=1241#  
 HYDP=1954-1954#  
 30' Mud  
 DST #2 "Johnson" 4563-4602' 5/29/2013 30-45-60-90  
 1st Open = 1/4" Blw, blt to BOB in 8.5" (1.5" BB)  
 2nd Open = WSB blt to BOB in 10" (BOB BB)  
 IFP-12-111# ISP=1100# FFP=104-229# FSP=1099#  
 HYDP=2227-2226#  
 1315' GIP, 545' Total Fluid, 300' GO (98% Oil), 125' GSWMCO (78% Oil, 8% WTR, 11% Mud), 60' GSOCM (4% Oil, 86% Mud), 60' GHWMCO (39% Oil, 19% WTR, 18% Mud)

**ROCK TYPES**

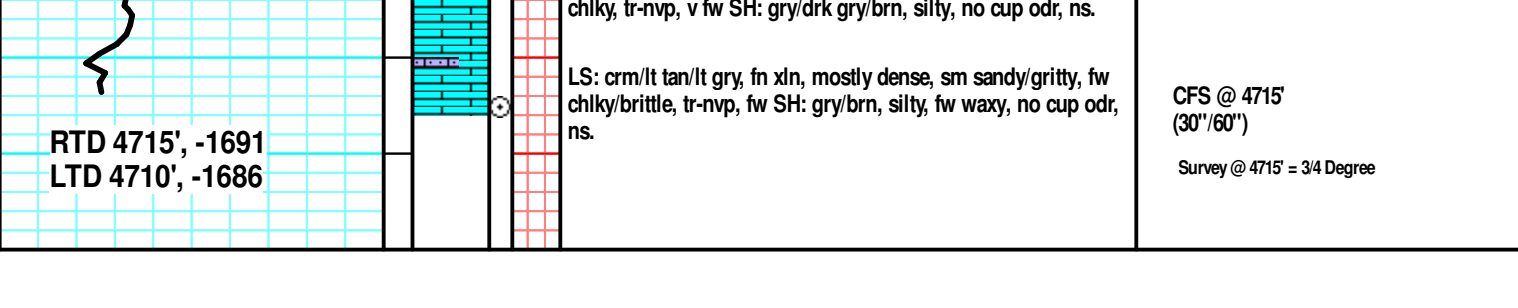
Anhy	Salt	Dol	Siltysh
Cht	Shale	Dtd	Sdy dolo
Coal	Shcol	Gry sh	Silty dolo
Congl	Shgy	Sandylms	Shy dolo
Dol	Slst	Shale	Shaly ls
Gyp	Ss	Slstn	
Lmst	Carb sh	Shlyslts	

**ACCESSORIES**

FOSSIL Algae, Amph, Belm, Bioclst, Brach, Bryozoa, Cephal, Coral, Crin, Echin, Fish, Foram, Fossil, Gastro, Oolite, Ostra, Pelec, Pellet, Pisolite	MINERAL Plant, Strom, Fuss, Oomold, Arg, Argbrn, Arg, Bent, Bit, Breclfrag, Calc, Carb, Chtdk, Chltl, Dol, Feldspar, Ferrpel, Ferr	Glau, Gyp, Hvymin, Kaol, Marl, Minxl, Nodul, Phos, Pyr, Salt, Sandy, Silt, Sil, Sulphur, Tuff, Chlorite, Dol, Sand, Sity	STRINGER Anhy, Arg, Bent, Coal, Dol, Gyp, Ls, Mrst, Slstrgr, Sstrgr, Carbrsh, Clstn, Dol, Grysl, Lms, Sandylms, Sh, Slstn
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RTD 4715', -1691  
LTD 4710', -1686

chiky, tr-nvp, v fw SH: gry/drk gry/brn, silty, no cup odr, ns.  
LS: crn/lt tan/lt gry, fw xln, mostly dense, sm sandy/gritty, fw  
chiky/brittle, tr-nvp, fw SH: gry/brn, silty, fw wazy, no cup odr,  
ns.

CFS @ 4715  
(30' SW)  
Survey @ 4715 = 34 Degree

# ALLIED OIL & GAS SERVICES, LLC 060204

Federal Tax I.D. # 20-8651475

EMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Darley

DATE <u>5-2-13</u>	SEC. <u>27</u>	TWP. <u>12</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00</u>	JOB FINISH <u>4:30</u>
LEASE <u>Amova</u>	WELL # <u>2-281</u>	LOCATION <u>Darley ks, 9 1/2 miles south</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		West into					

CONTRACTOR Duke 4 OWNER Same

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>220</u>	CEMENT
CASING SIZE <u>8 3/4</u>	DEPTH <u>480</u>	AMOUNT ORDERED <u>165cm<sup>3</sup> 3% cc 2% gel</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>165</u> @ <u>17.25</u> <u>2958.00</u>
MEAS. LINE	SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>		GEL @ <u>23.40</u> <u>70.00</u>
PERFS.		CHLORIDE <u>6</u> @ <u>64.00</u> <u>384.00</u>
DISPLACEMENT <u>13.05</u>		ASC @

EQUIPMENT		
PUMP TRUCK	CEMENTER <u>Dave Petroloff</u>	
# <u>386/481</u>	HELPER <u>Paul Beaver</u>	
BULK TRUCK		
# <u>347</u>	DRIVER <u>Chris Helpingstien</u>	
BULK TRUCK		
#	DRIVER	
		HANDLING <u>178.415 ft<sup>3</sup></u> @ <u>2.20</u> <u>442.97</u>
		MILEAGE <u>2.40<sup>m</sup>/mile 8.143<sup>km</sup></u> @ <u>201.13</u>

REMARKS:

Pump cement  
Release plug  
Wash up / Displace  
Cement did circulate

SERVICE

DEPTH OF JOB	<u>220'</u>	
PUMP TRUCK CHARGE		<u>1512.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>9.5</u>	@ <u>7.70</u>	<u>73.15</u>
MANIFOLD <u>Head</u>	@	<u>275.00</u>
<u>Lik. Vehicle</u>	@ <u>4.00</u>	<u>41.00</u>

TOTAL 1902.00

CHARGE TO: Grand Mesa Operating Inc  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 3/4 wooden plug</u>	@ <u>107.64</u>	<u>107.64</u>
	@	
	@	
	@	

TOTAL 107.64

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) \_\_\_\_\_  
TOTAL CHARGES 6060.94  
DISCOUNT 1,272.79 IF PAID IN 30 DAYS  
4,788.14 Net.

PRINTED NAME Rich Wheeler  
SIGNATURE Rich Wheeler

JOB LOG

SWIFT Services, Inc.

DATE 5-31-13 PAGE NO.

CUSTOMER Grand Mesa WELL NO. 227 LEASE Janova JOB TYPE 5 1/2 long string TICKET NO. 24427

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							On location
								TD 4715 SS 12
								TP 4712 Inset 4700
								PL Top 452 2550' 5 1/2 x 15.5"
								Centralizers 2, 4, 6, 8, 10, 12, 14, 51
								Baskers 3, 52
	0730							Start casing
	0930							Drop Ball Break circulation Rotate
	1010		7/5					Plug RT 30 sks <del>4420 sks</del>
	1015	5	12		✓		300	Start Mud flush
		5	20		✓		300	Start HCL flush
		5	25		✓		200	Start Cement 70 sks SMD @ 12.7"/ft
		5	24		✓		200	Start EAZ 100 sks
	1038							Drop Plug
								Wash out Pump + Lines
	1040	6.5			✓		200	Start Displacement
	1100		111.8		✓		700/1500	land plug
								Release Dry
								wash up neck up
	1145							Job complete
								Thank You
								Just, Brian, John



JOB LOG

SWIFT Services, Inc.

DATE 10/16/13 PAGE NO. 1

CUSTOMER Grand Mesa WELL NO. 2-27 LEASE Genova JOB TYPE cement port collar TICKET NO. 24380

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								300 sacks SMD w/ 1/4" floccules 5 1/2 x 2 3/8 port collar 2550'
	1010							on loc TRK 114
	1225					1000	1000	test to 1000 psi - held open port collar
	1235	3 1/2	2			250		inj rate 3 1/2 bpm @ 250 psi
	1240	3 1/2				250		mix SMD cement @ 11.2 ppg flush to surface
		3 1/2	4			300		
	1308	3 1/2	170			400		— cement to surface —
								{ 225 sacks mixed } 30 to pit
	1310	3 1/2	14			400		displace w/ H <sub>2</sub> O
	1320					1000	1000	close port collar test to 1000 psi - held
	1338		27					Run 5 joints Reverse hole clean - 2 cement flags
	1350							wash trucks
	1420							Rack up wait on tool job complete Thanks Dave Duce / SAAC

# Pro-Stim Chemicals LLC

## Acidizing Report

Date 6/26/13

Customer <u>Grand Mesa</u>		Pro-Stim Chemical Yard <u>Dighton</u>		Pro-Stim Number <u>A#9</u>	
Well Name & Number <u>Inova 2-27</u>		Field		Formation <u>Spot</u>	
County <u>Logan</u>	State <u>KS</u>	BHT	YD	Interval <u>4589-93, 4597-4604</u>	

Well Type: Completion  Recompletion  Workover  Oil  Gas  Water  Disposal  Perf  OH

Job Pumped Via: Tubing  Casing  Annulus  CTU  Combination  Plug Depth \_\_\_\_\_ Packer Depth 4540

Casing Size: <u>5 1/2</u>	GRD	WT	Depth	Tubing Size: <u>2 7/8</u>	GRD	WT	Spot <u>4617</u>
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Casing Vol.	Tbg Vol	Ann Vol	OH Vol	Total Displacement <u>2715</u>
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Maximum Pressure	Tubing	Casing	Proposed Pump Time	AOL	Leave Loc
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Special Instructions:

<u>1250 Gal 15% HC-1</u>	<u>5 gals AC-307, 4 gals AI-150</u>
<u>20 Gal Renab</u>	<u>25 Bio-balls</u>
<u>5 Gal AR-630</u>	<u>30 BBUS 2% KCL</u>
<u>5 Gal S-262</u>	<u>40 gals S-3000</u>

### Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
							Safety Meeting
1	Acid						Prs Test to _____ psi
10	Acid	5.0		10.0	0	0	
11	Acid	5.1		10.1	0	0	<u>Started Balls</u>
13	Acid	5.0		22.3	0	0	<u>Balls Conc</u>
14	Acid	5.0		27.3	0	0	<u>Well Loaded</u>
15	Acid	0		27.4	500	0	
16	Acid	0		27.5	750	0	
19	Acid	.25		28.3	1000	0	
20	Acid	.80		28.6	650	0	
21	Acid	1.50		29	700	0	
22	Acid	2.0		30	800	0	<u>Acid Conc</u>
23	Flush	2.0		32	700	0	
24	Flush	2.5		34	750	0	
25	Flush	2.5		36	700	0	
26	Flush	3.0		40	800	0	
27	Flush	3.0		45	700	0	
28	Flush	3.0		49	600	0	
29	Flush	3.0		54	600	0	
30	Flush	3.0		57.5	600	0	

### Treatment Synopsis

Avg Inj Rate	Fluid BPM <u>2.5</u>	Total Injected		H2O <u>27.5</u>	Acid <u>30</u>	Oil
Treating Prs	Max <u>1000</u>	Final <u>600</u>	Avg. <u>700</u>	ISIP <u>500</u>	5'SI <u>150</u>	10'SI <u>9 min vac</u> 15'SI
Customer Representative	<u>John A. [Signature]</u>			Pro-Stim Supervisor		

# Pro-Stim Chemicals LLC

## Acidizing Report

Date 6/28/13

Customer <u>Grand Mesa</u>		Pro-Stim Chemical Yard <u>Dighton</u>		Pro-Stim Number <u>Ab</u>	
Well Name & Number <u>Janova 2-27</u>		Field		Formation <u>Spot 1 barrel</u>	
County <u>Logan</u>	State <u>KS</u>	BHT	YD	Interval <u>4119-23</u>	

Well Type:  Completion  Recompletion  Workover  Oil  Gas  Water  Disposal  Perf  OH

Job Pumped Via:  Tubing  Casing  Annulus  CTU  Combination  Plug Depth  Packer Depth 4080

Casing Size: 5 1/2 GRD WT Depth Tubing Size: 2 7/8 GRD WT Spot 4120

Casing Vol. 1.02 Tbg Vol 23.6 Ann Vol OH Vol Total Displacement

Maximum Pressure Tubing Casing Proposed Pump Time AOL Leave Loc

Special Instructions: 250 gals RWR-2 15% acid  
25 bbls KCL Biocide 2%

### Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
							Safety Meeting
							Prs Test to _____ psi
<u>1</u>	<u>Acid</u>		<u>Spot</u>	<u>1</u>			<u>Spot Acid</u>
<u>12</u>	<u>Acid</u>	<u>3.2</u>		<u>20</u>	<u>40</u>		
<u>13</u>	<u>Acid</u>	<u>3.2</u>		<u>6</u>	<u>40</u>		<u>Acid gone</u>
<u>20</u>	<u>Flush</u>	<u>0</u>		<u>23.5</u>	<u>80</u>		<u>loaded</u>
<u>22</u>	<u>Flush</u>	<u>.2</u>		<u>23.8</u>	<u>650</u>		
<u>23</u>	<u>Flush</u>	<u>.5</u>		<u>24.2</u>	<u>580</u>		
<u>24</u>	<u>Flush</u>	<u>.75</u>		<u>24.8</u>	<u>440</u>		
<u>24</u>	<u>Flush</u>	<u>1.0</u>		<u>25.2</u>	<u>380</u>		
<del>24</del> <u>24</u>	<u>Flush</u>	<u>2.0</u>		<u>27.1</u>	<u>470</u>		
<u>28</u>	<u>Flush</u>	<u>2.0</u>		<u>31</u>	<u>360</u>		<u>Total load</u>

### Treatment Synopsis

Avg Inj Rate	Fluid BPM	Total Injected			H2O <u>25</u>	Acid <u>6</u>	Oil	<u>VAC-14</u>
Treating Prs	Max <u>650</u>	Final <u>380</u>	Avg.	ISIP <u>300</u>	5'SI <u>70</u>	10'SI <u>30</u>	<u>10</u> min	
Customer Representative				Pro-Stim Supervisor	<u>Shannon M.</u>			

# Diamond Testing

## General information Report

### General Information

**Company Name** GRAND MESA OPERATING COMPANY

**Contact** RICHARD J. REILLY

**Well Name** JANOVA #2-27

**Unique Well ID** DST #1, LKC "E-F", 4106-4143

**Surface Location** SEC 27-12S-32, LOGAN CO. KS.

**Well License Number**

**Field**

**Well Type**

RICHARD J. REILLY

JANOVA #2-27

DST #1, LKC "E-F", 4106-4143

SEC 27-12S-32, LOGAN CO. KS.

WILDCAT

Vertical

**Job Number**

**Representative**

**Well Operator**

**Report Date**

**Prepared By**

T213

TIM VENTERS

GRAND MESA OPERATING COMPANY

2013/05/27

TIM VENTERS

**Test Type** CONVENTIONAL

**Formation** DST #1, LKC "E-F", 4106-4143

**Well Fluid Type** 01 Oil

**Start Test Date** 2013/05/27

**Final Test Date** 2013/05/27

**Start Test Time**

**Final Test Time**

05:34:00

13:17:00

**Gauge Name** 8457

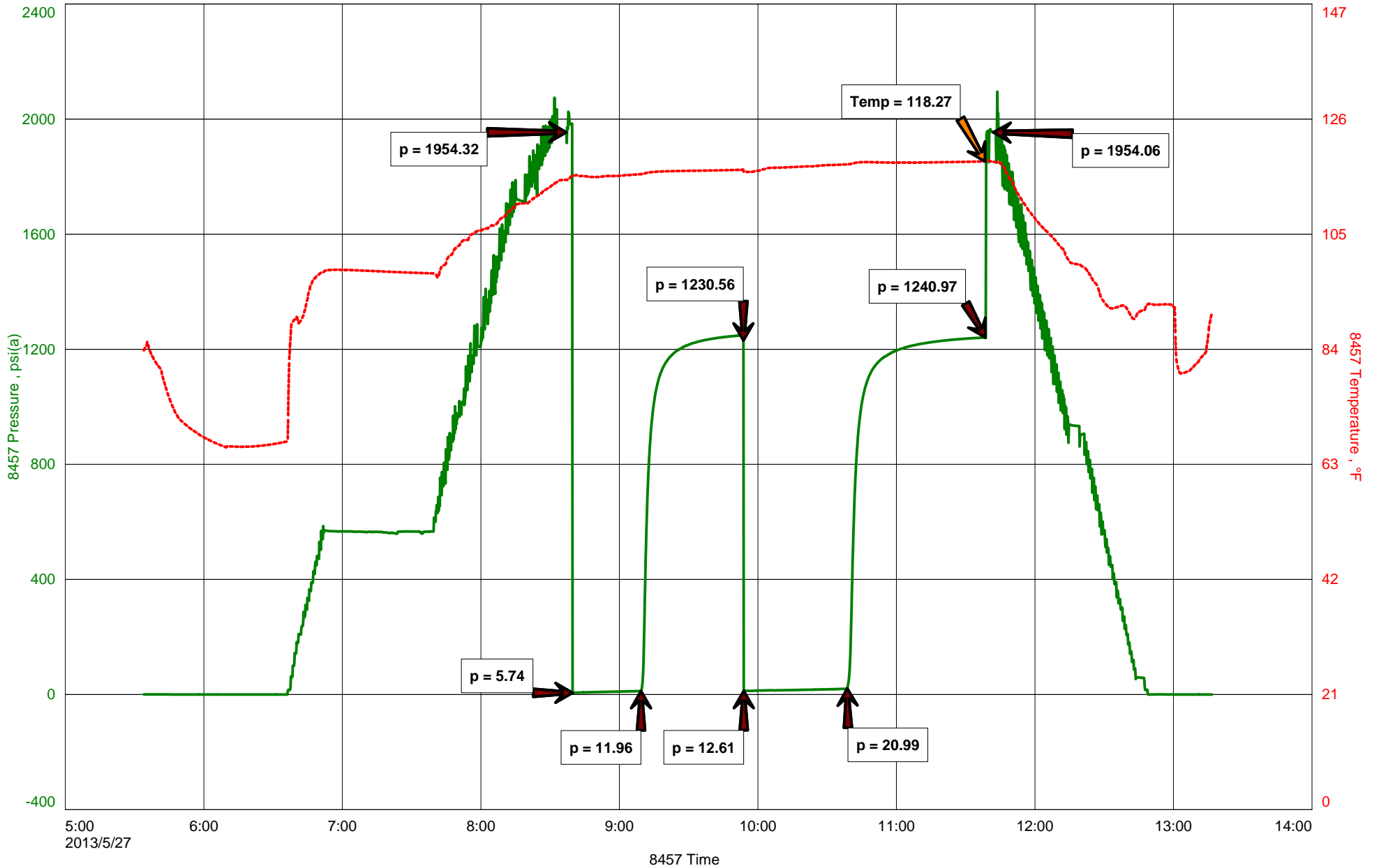
**Gauge Serial Number**

### Test Results

RECOVERED: 30' MUD

TOOL SAMPLE: TRACE OIL, 100% MUD

# JANOVA #2-27







**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: JANOVA2-27DST1

TIME ON: 05:34  
TIME OFF: 13:17

Company GRAND MESA OPERATING COMPANY Lease & Well No. JANOVA #2-27  
Contractor DUKE DRILLING CO., INC. RIG #4 Charge to GRAND MESA OPERATING COMPANY  
Elevation 3024 KB Formation LKC "E-F" Effective Pay -- Ft. Ticket No. T213  
Date 5-27-13 Sec. 27 Twp. 12 S Range 32 W County LOGAN State KANSAS  
Test Approved By STEVE CARL Diamond Representative TIM VENTERS

Formation Test No. 1 Interval Tested from 4106 ft. to 4143 ft. Total Depth 4143 ft.  
Packer Depth 4101 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.  
Packer Depth 4106 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4087 ft. Recorder Number 8457 Cap. 10,000 P.S.I.  
Bottom Recorder Depth (Outside) 4140 ft. Recorder Number 11030 Cap. 5,025 P.S.I.  
Below Straddle Recorder Depth          ft. Recorder Number          Cap.          P.S.I.

Mud Type CHEMICAL Viscosity 61 Drill Collar Length -- ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 6.4 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.  
Chlorides 2,800 P.P.M. Drill Pipe Length 4073 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 37 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING TO 1 1/4 INCH. (NO B.B.)  
2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 1/4 INCH. (NO B.B.)

Recovered <u>30</u> ft. of <u>MUD</u>	
Recovered <u>        </u> ft. of <u>        </u>	
Recovered <u>        </u> ft. of <u>        </u>	
Recovered <u>        </u> ft. of <u>        </u>	
Recovered <u>        </u> ft. of <u>        </u>	Price Job
Recovered <u>        </u> ft. of <u>        </u>	Other Charges
Remarks: <u>        </u>	Insurance
Tool Sample: <u>TRACE OIL, 100% MUD</u>	Total

Time Set Packer(s) 8:38 AM <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 11:38 AM <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 118 deg.

Initial Hydrostatic Pressure..... (A) 1954 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 12 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 1231 P.S.I.  
Final Flow Period..... Minutes 45 (E) 13 P.S.I. to (F) 21 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 1241 P.S.I.  
Final Hydrostatic Pressure..... (H) 1954 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# Diamond Testing

## General information Report

### General Information

**Company Name** GRAND MESA OPERATING COMPANY

**Contact** RICHARD J. REILLY  
**Well Name** JANOVA #2-27  
**Unique Well ID** DST #2, JOHNSON, 4563-4602  
**Surface Location** SEC 27-12S-32W, LOGAN CO. KS.  
**Well License Number**  
**Field** WILDCAT  
**Well Type** Vertical

**Job Number** T214  
**Representative** TIM VENTERS  
**Well Operator** GRAND MESA OPERATING COMPANY  
**Report Date** 2013/05/27  
**Prepared By** TIM VENTERS

**Test Type** CONVENTIONAL  
**Formation** DST #2, JOHNSON, 4563-4602  
**Well Fluid Type** 01 Oil  
**Start Test Date** 2013/05/27  
**Final Test Date** 2013/05/27

**Start Test Time** 13:12:00  
**Final Test Time** 22:13:00

**Gauge Name** 8457  
**Gauge Serial Number**

### Test Results

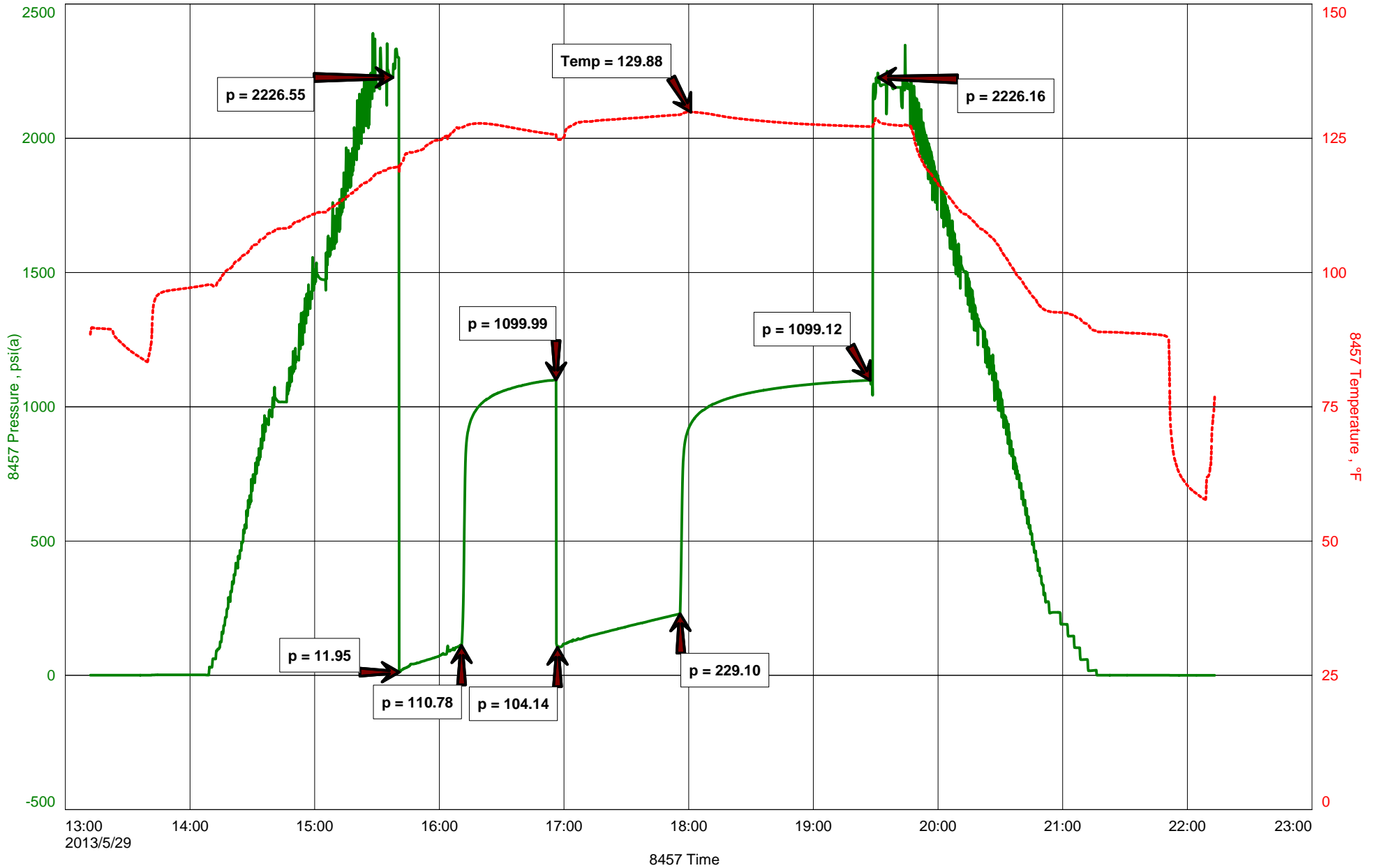
#### RECOVERED: 1315' GAS IN PIPE

300' GO, 2% GAS, 98% OIL, GRAVITY: 29  
60' G, VSOCM, 10% GAS, 4% OIL, 86% MUD  
125' G, SW&MCO, 3% GAS, 78% OIL, 8% WATER, 11% MUD  
60' VG, HW&MCO, 24% GAS, 39% OIL, 19% WATER, 18% MUD  
545' TOTAL FLUID

TOOL SAMPLE: 10% GAS, 49% OIL, 18% WATER, 23% MUD

CHLORIDES: 34,000 ppm  
PH: 7.5  
RW: .38 @ 64 deg.

# JANOVA #2-27





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: JANOVA2-27DST2

TIME ON: 13:12  
TIME OFF: 22:13

Company GRAND MESA OPERATING COMPANY Lease & Well No. JANOVA #2-27  
Contractor DUKE DRILLING CO., INC. RIG #4 Charge to GRAND MESA OPERATING COMPANY  
Elevation 3024 KB Formation JOHNSON Effective Pay -- Ft. Ticket No. T214  
Date 5-29-13 Sec. 27 Twp. 12 S Range 32 W County LOGAN State KANSAS  
Test Approved By JOHN GOLDSMITH Diamond Representative TIM VENTERS

Formation Test No. 2 Interval Tested from 4563 ft. to 4602 ft. Total Depth 4602 ft.

Packer Depth 4558 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 4563 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4544 ft. Recorder Number 8457 Cap. 10,000 P.S.I.

Bottom Recorder Depth (Outside) 4599 ft. Recorder Number 11030 Cap. 5,025 P.S.I.

Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length -- ft. I.D. 2 1/4 in.

Weight 9.5 Water Loss 8.8 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.

Chlorides 3,000 P.P.M. Drill Pipe Length 4530 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 39 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING, REACHING BOB 8 1/2 MIN. (1 1/2 " B.B.)

2nd Open: WEAK SURFACE BLOW, BUILDING, REACHING BOB 10 MIN. (NO B.B.)

Recovered 1315 ft. of GAS IN PIPE

Recovered 300 ft. of GO, 2% GAS, 98% OIL, GRAVITY: 29

Recovered 60 ft. of G,VSOCM, 10% GAS, 4% OIL, 86% MUD

Recovered 125 ft. of G,SW&MCO, 3% GAS, 78% OIL, 8% WATER, 11% MUD

Recovered 60 ft. of VG,HW&MCO, 24% GAS, 39% OIL, 19% WATER, 18% MUD

Recovered 545 ft. of TOTAL FLUID CHLORIDES: 34,000 ppm

Remarks: \_\_\_\_\_ PH: 7.5 Insurance \_\_\_\_\_

RW: .38 @ 64 deg.

Tool Sample: 10% GAS, 49% OIL, 18% WATER, 23% MUD Total \_\_\_\_\_

Time Set Packer(s) 3:40 PM A.M. P.M. Time Started Off Bottom 7:25 PM A.M. P.M. Maximum Temperature 130 deg.

Initial Hydrostatic Pressure..... (A) 2227 P.S.I.

Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 111 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 1100 P.S.I.

Final Flow Period..... Minutes 60 (E) 104 P.S.I. to (F) 229 P.S.I.

Final Closed In Period..... Minutes 90 (G) 1099 P.S.I.

Final Hydrostatic Pressure..... (H) 2226 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

August 13, 2013

Michael J. Reilly  
Grand Mesa Operating Company  
1700 N WATERFRONT PKWY BLDG 600  
WICHITA, KS 67206-5514

Re: ACO1  
API 15-109-21183-00-00  
JANOVA 2-27  
NE/4 Sec.27-12S-32W  
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Michael J. Reilly