Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1147577

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8628
Name: Forestar Petroleum Corporation
Address 1: 1801 BROADWAY # 600
Address 2:
City: DENVER State: CO Zip: 80202 + 3858
Contact Person: Jack Renfro
Phone: (303) 297-2200
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Bruce Ard
Purchaser: Coffeyville Resources

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

04/08/2013	04/17/2013	6/10/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-101-22428-00-00
Spot Description:
W2 SW SW SE Sec. 10 Twp. 17 S. R. 29 ☐ East ☑ West
330 Feet from ☐ North / ☑ South Line of Section
2614 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Lane
Lease Name: G. Snyder Well #: 1-10
Field Name:
Producing Formation: Cherokee / Johnson
Elevation: Ground: 2804 Kelly Bushing: 2809
Total Vertical Depth: 4670 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 253 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 2314 Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1900 ppm Fluid volume: 300 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 06/13/2013
☑ **Confidential Release Date:** 06/13/2015
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 06/14/2013

1147577

Operator Name: Forestar Petroleum Corporation Lease Name: G. Snyder Well #: 1-10

Sec. 10 Twp. 17 S. R. 29 ☐ East ☑ West County: Lane

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.6250	24	253	Common	175	3% cal 2% gel
Production	7.8750	5.5	15.5	4618	60/40 POZ	50	8% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
Attached	Attached	Attached	Attached

TUBING RECORD: Size: 2.875 Set At: 4576 Packer At:

Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 06/11/2013

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	105	0	33		

DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

☐ Other *(Specify)*

PRODUCTION INTERVAL:

4536-4548

4491-4518

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	G. Snyder 1-10
Doc ID	1147577

All Electric Logs Run

Sonic Cement Bond Log
Microresistivity Log
Dual Induction Log
Dual Compensated Porosity Log

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	G. Snyder 1-10
Doc ID	1147577

Tops

Name	Top	Datum
Anhydrite	2202	607
Topeka	3688	-879
Toronto	3946	-1137
Lansing	3968	-1159
BKC	4307	-1498
Pawnee	4421	-1612
Cherokee	4467	-1658
Mississippian	4569	-1760

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	G. Snyder 1-10
Doc ID	1147577

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	9	15% MCA - 650 gal	4543-4548, 4536-4540
		20% NEFE - 2500 gal	
4	13	15% MCA - 950 gal	4508-4518, 4491-4494
		20% NEFE - 3800 gal	
4	9	15% MCA - 675 gal	4473-4478, 4458-4462
		20% NEFE - 2700 gal	

DRILL STEM TEST REPORT

Forestar Petroleum

1801 Broadway #900
Denver, Co 80202

ATTN: Mac Armstrong

10-17s-29w Lane Ks

Snyder G 1-10

Job Ticket: 51354 **DST#: 1**

Test Start: 2013.04.13 @ 03:43:03

GENERAL INFORMATION:

Formation: **Lansing E&F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:44:58
Time Test Ended: 10:56:27

Test Type: Conventional Bottom Hole (Initial)
Tester: Brandon Turley
Unit No: 60

Interval: 4048.00 ft (KB) To 4066.00 ft (KB) (TVD)
Total Depth: 4066.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

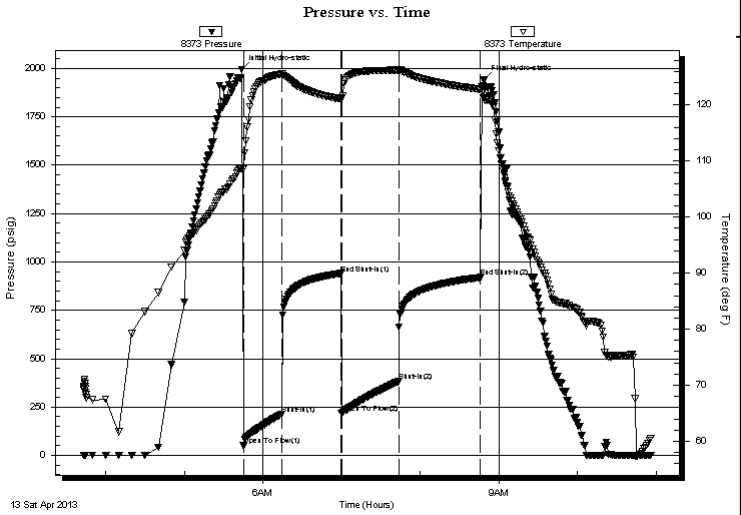
Reference Elevations: 2809.00 ft (KB)
2804.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8373 **Inside**

Press@RunDepth: 382.86 psig @ 4049.00 ft (KB)
Start Date: 2013.04.13 End Date: 2013.04.13
Start Time: 03:43:03 End Time: 10:56:27

Capacity: 8000.00 psig
Last Calib.: 2013.04.13
Time On Btm: 2013.04.13 @ 05:43:58
Time Off Btm: 2013.04.13 @ 08:48:27

TEST COMMENT: IF: 1/4 blow BOB in 7 min.
IS: Surface blow built to 1/2 in 45 min.
FF: 1/4 blow BOB in 9 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1995.18	108.65	Initial Hydro-static
1	49.87	108.68	Open To Flow (1)
30	213.58	125.54	Shut-In(1)
76	940.51	121.09	End Shut-In(1)
76	216.98	121.26	Open To Flow (2)
120	382.86	126.25	Shut-In(2)
182	919.66	122.81	End Shut-In(2)
185	1939.79	121.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
252.00	water 100%w	2.41
315.00	mcw 90%w 10%m	4.42
220.00	mw 50%w 50%m	3.09

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum

1801 Broadway #900
Denver, Co 80202

ATTN: Mac Armstrong

10-17s-29w Lane Ks

Snyder G 1-10

Job Ticket: 51354 **DST#: 1**

Test Start: 2013.04.13 @ 03:43:03

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	85000 ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.00 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1400.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
252.00	water 100%w	2.405
315.00	mcw 90%w 10%m	4.419
220.00	mw 50%w 50%m	3.086

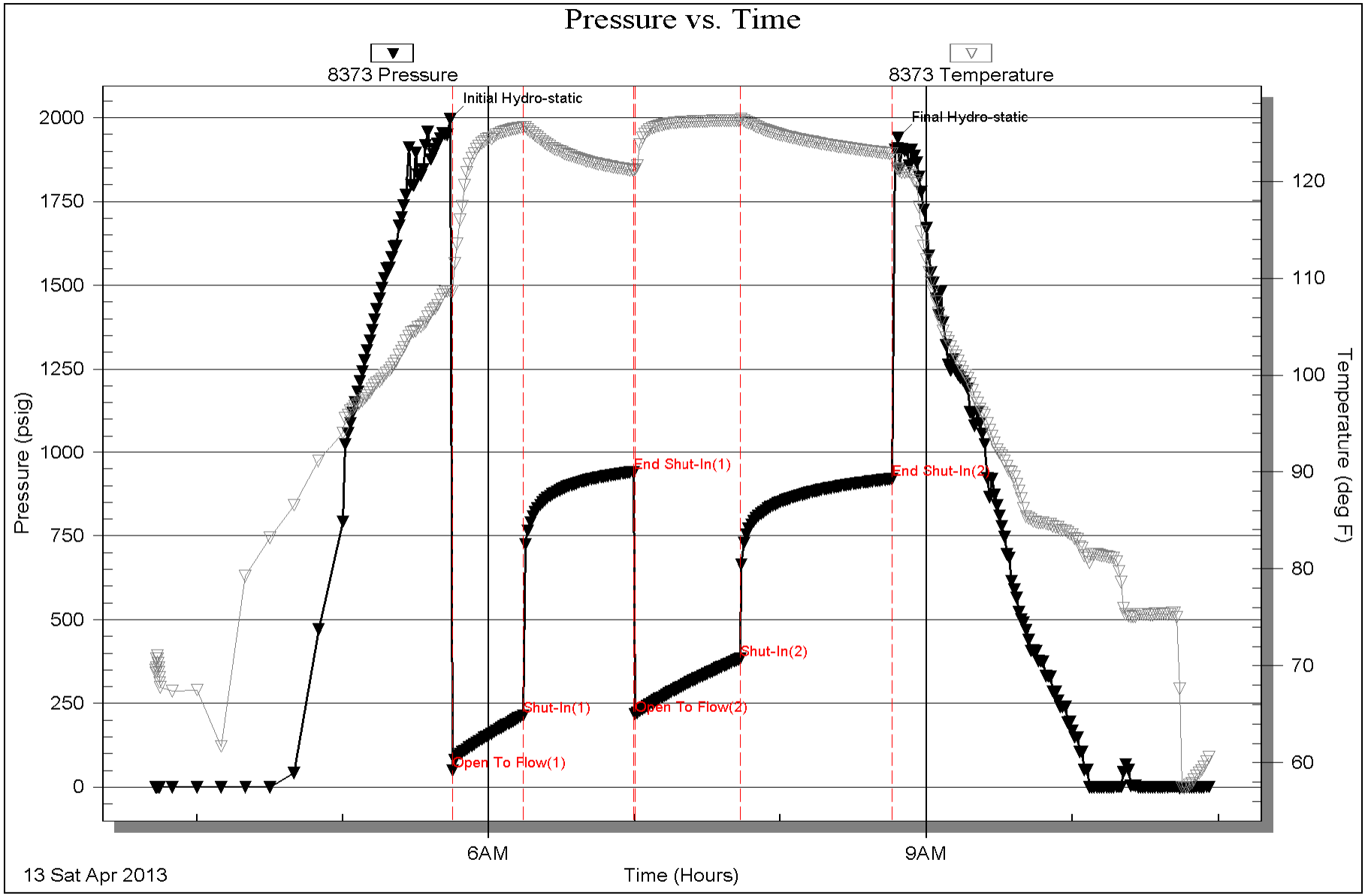
Total Length: 787.00 ft Total Volume: 9.910 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: .13@53=85000

Serial #: 8373 **Inside** Forestar Petroleum Snyder G 1-10 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 51354 Printed: 2013.04.13 @ 23:10:40

DRILL STEM TEST REPORT

Forestar Petroleum

1801 Broadw ay #900
Denver, Co 80202

ATTN: Mac Armstrong/ Harle

10-17s-29w Lane Ks

Snyder G 1-10

Job Ticket: 51355 **DST#: 2**

Test Start: 2013.04.14 @ 02:18:19

GENERAL INFORMATION:

Formation: **Lansing HIJ**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:28:19
Time Test Ended: 08:51:19

Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 60

Interval: 4117.00 ft (KB) To 4215.00 ft (KB) (TVD)
Total Depth: 4215.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

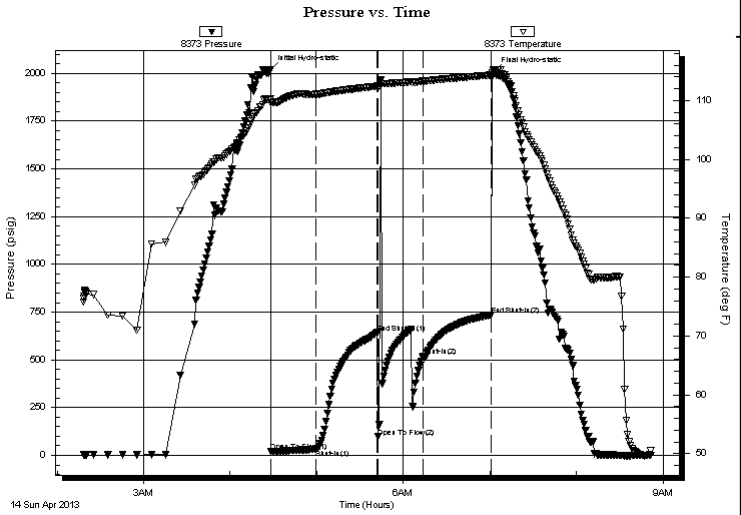
Reference Elevations: 2809.00 ft (KB)
2804.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8373 **Inside**

Press@RunDepth: 518.85 psig @ 4122.00 ft (KB)
Start Date: 2013.04.14 End Date: 2013.04.14
Start Time: 02:18:24 End Time: 08:51:18

Capacity: 8000.00 psig
Last Calib.: 2013.04.14
Time On Btm: 2013.04.14 @ 04:27:49
Time Off Btm: 2013.04.14 @ 07:02:49

TEST COMMENT: IF: 1/4 blow died in 8 min.
IS: No return.
FF: No blow . Flushed tool no blow .
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2018.47	110.28	Initial Hydro-static
1	19.84	109.66	Open To Flow (1)
32	32.08	111.05	Shut-In(1)
74	641.76	112.43	End Shut-In(1)
75	96.46	112.05	Open To Flow (2)
106	518.85	113.29	Shut-In(2)
153	734.75	114.32	End Shut-In(2)
155	2006.98	115.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud show of oil 100%m	0.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum

1801 Broadway #900
Denver, Co 80202

ATTN: Mac Armstrong/ Harle

10-17s-29w Lane Ks

Snyder G 1-10

Job Ticket: 51355 **DST#: 2**

Test Start: 2013.04.14 @ 02:18:19

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	49.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.00 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1600.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud show of oil 100%m	0.049

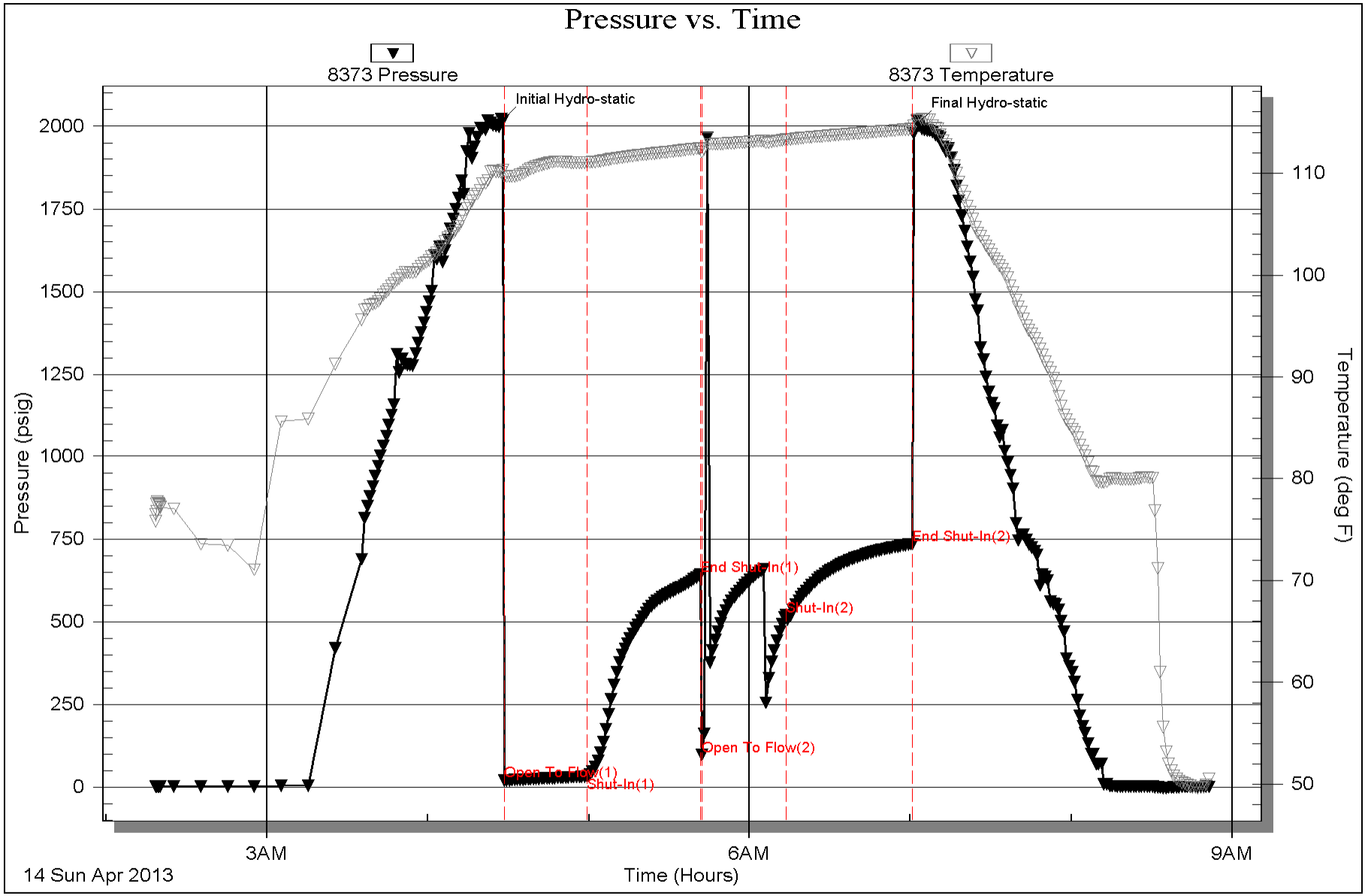
Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 8373 **Inside** Forestar Petroleum Snyder G 1-10 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 51355 Printed: 2013.04.14 @ 22:53:08

DRILL STEM TEST REPORT

Forestar Petroleum

1801 Broadw ay #900
Denver, Co 80202

ATTN: Mac Armstrong/ Harle

10-17s-29w Lane Ks

Snyder G 1-10

Job Ticket: 51356 **DST#: 3**

Test Start: 2013.04.15 @ 04:26:34

GENERAL INFORMATION:

Formation: **Lansing KLM**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:28:04
Time Test Ended: 11:57:04

Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 60

Interval: 4216.00 ft (KB) To 4384.00 ft (KB) (TVD)
Total Depth: 4384.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

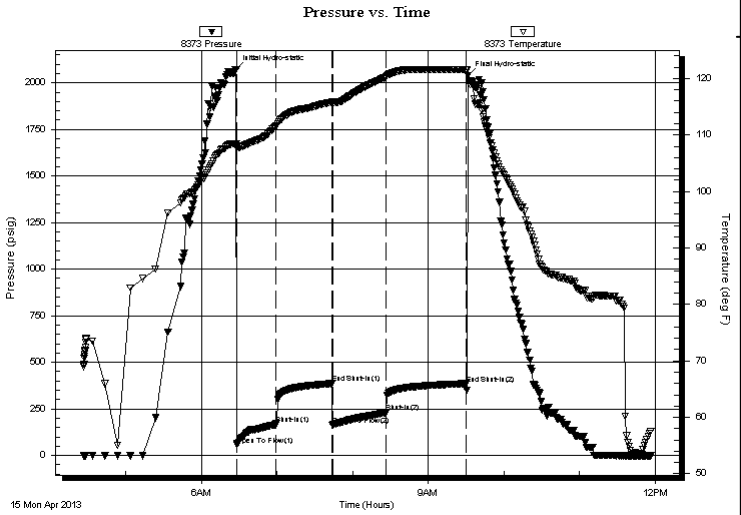
Reference Elevations: 2809.00 ft (KB)
2804.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8373 **Inside**

Press@RunDepth: 229.88 psig @ 4221.00 ft (KB)
Start Date: 2013.04.15 End Date: 2013.04.15
Start Time: 04:26:39 End Time: 11:57:03

Capacity: 8000.00 psig
Last Calib.: 2013.04.15
Time On Btm: 2013.04.15 @ 06:27:04
Time Off Btm: 2013.04.15 @ 09:31:34

TEST COMMENT: IF: 1/4 blow BOB in 9 min.
IS: No return.
FF: Surface blow BOB in 22 min.
FS No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2072.15	108.47	Initial Hydro-static
1	56.69	107.78	Open To Flow (1)
32	166.35	111.57	Shut-In(1)
77	385.60	115.82	End Shut-In(1)
77	163.48	115.70	Open To Flow (2)
120	229.88	120.31	Shut-In(2)
183	385.29	121.53	End Shut-In(2)
185	2038.42	120.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	mcw 90%w 10%m	0.61
63.00	mcw 70%w 30%m	0.88
189.00	ocw m 10%o 10%w 80%m	2.65
20.00	ocm 30%o 70%m	0.28
10.00	oil 100%o	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum

1801 Broadway #900
Denver, Co 80202

ATTN: Mac Armstrong/ Harle

10-17s-29w Lane Ks

Snyder G 1-10

Job Ticket: 51356 **DST#: 3**

Test Start: 2013.04.15 @ 04:26:34

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	50000 ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	5.20 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2500.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	mcw 90%w 10%m	0.610
63.00	mcw 70%w 30%m	0.884
189.00	ocwm 10%o 10%w 80%m	2.651
20.00	ocm 30%o 70%m	0.281
10.00	oil 100%o	0.140

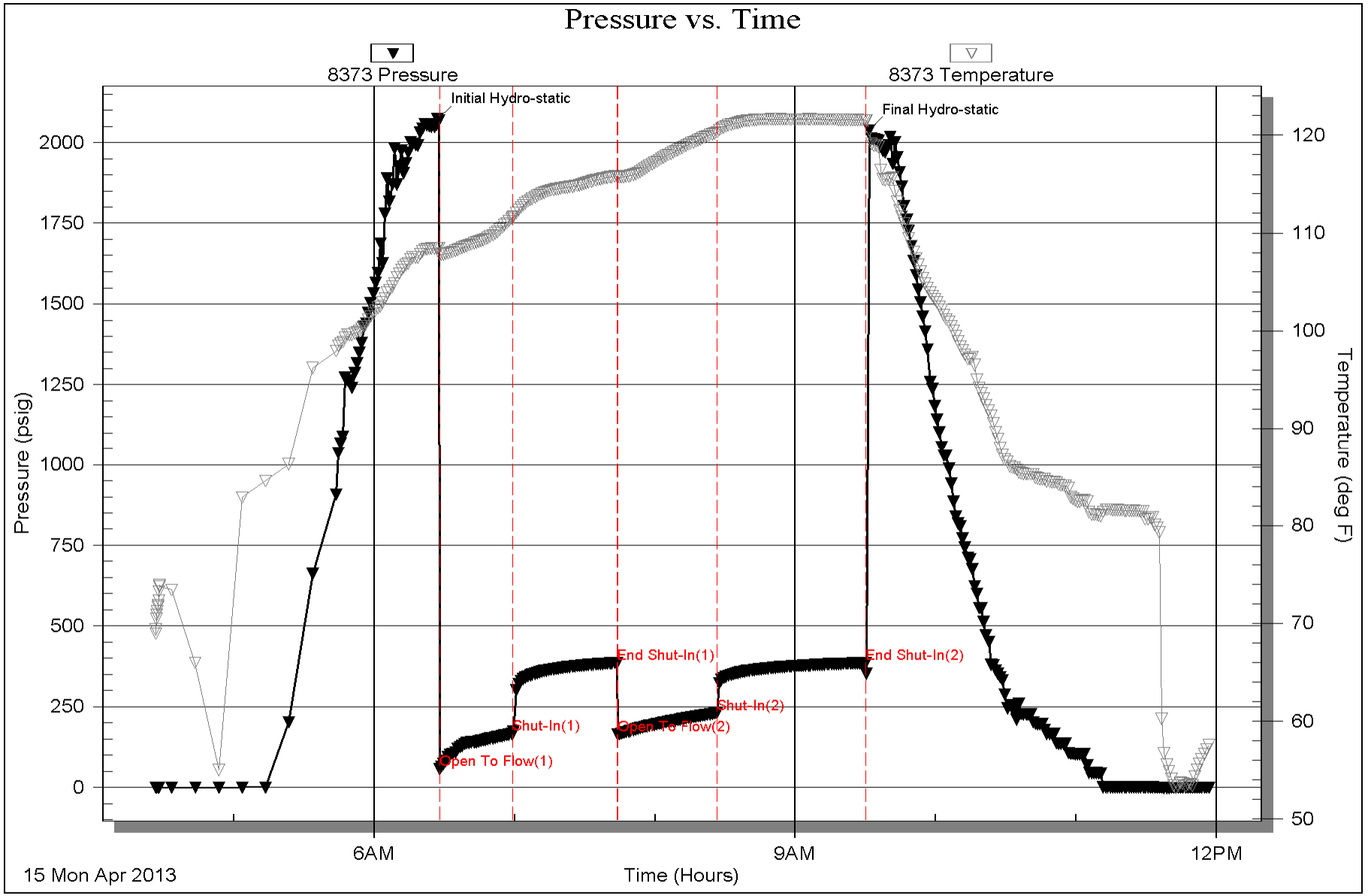
Total Length: 406.00 ft Total Volume: 4.566 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: .19@54=50000

Serial #: 8373 **Inside** Forestar Petroleum Snyder G 1-10 DST Test Number: 3



Trilobite Testing, Inc Ref. No: 51356 Printed: 2013.04.15 @ 13:01:21

DRILL STEM TEST REPORT

Forestar Petroleum

1801 Broadway #900
Denver, Co 80202

ATTN: Mac Armstrong/ Harle

10-17s-29w Lane Ks

G Snyder 1-10

Job Ticket: 51357 **DST#: 4**

Test Start: 2013.04.16 @ 02:52:48

GENERAL INFORMATION:

Formation: **Ft Scott**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:49:18
Time Test Ended: 10:36:18

Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 60

Interval: 4382.00 ft (KB) To 4472.00 ft (KB) (TVD)
Total Depth: 4472.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

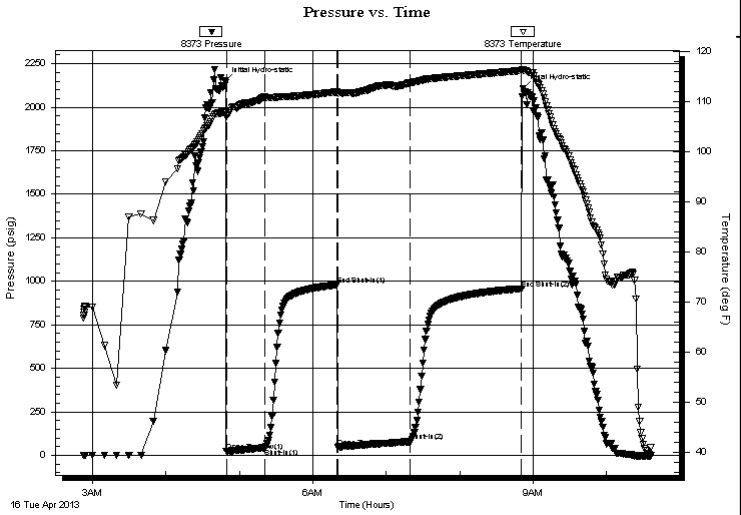
Reference Elevations: 2809.00 ft (KB)
2804.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8373 **Inside**

Press@RunDepth: 78.68 psig @ 4387.00 ft (KB)
Start Date: 2013.04.16 End Date: 2013.04.16
Start Time: 02:52:53 End Time: 10:36:17

Capacity: 8000.00 psig
Last Calib.: 2013.04.16
Time On Btm: 2013.04.16 @ 04:48:18
Time Off Btm: 2013.04.16 @ 08:51:48

TEST COMMENT: IF: 1/4 blow built to 2 in 30 min.
IS: No return.
FF: Surface blow built to 1 in 60 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2149.51	107.83	Initial Hydro-static
1	21.69	107.04	Open To Flow (1)
33	43.60	110.80	Shut-In(1)
92	978.97	111.88	End Shut-In(1)
92	48.34	111.58	Open To Flow (2)
151	78.68	113.65	Shut-In(2)
242	957.64	116.12	End Shut-In(2)
244	2106.53	116.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	ocm 2%o 98%m	0.61

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum

1801 Broadway #900
Denver, Co 80202

ATTN: Mac Armstrong/ Harle

10-17s-29w Lane Ks

G Snyder 1-10

Job Ticket: 51357 **DST#: 4**

Test Start: 2013.04.16 @ 02:52:48

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	53.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	4.80 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2300.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	ocm 2%o 98%m	0.610

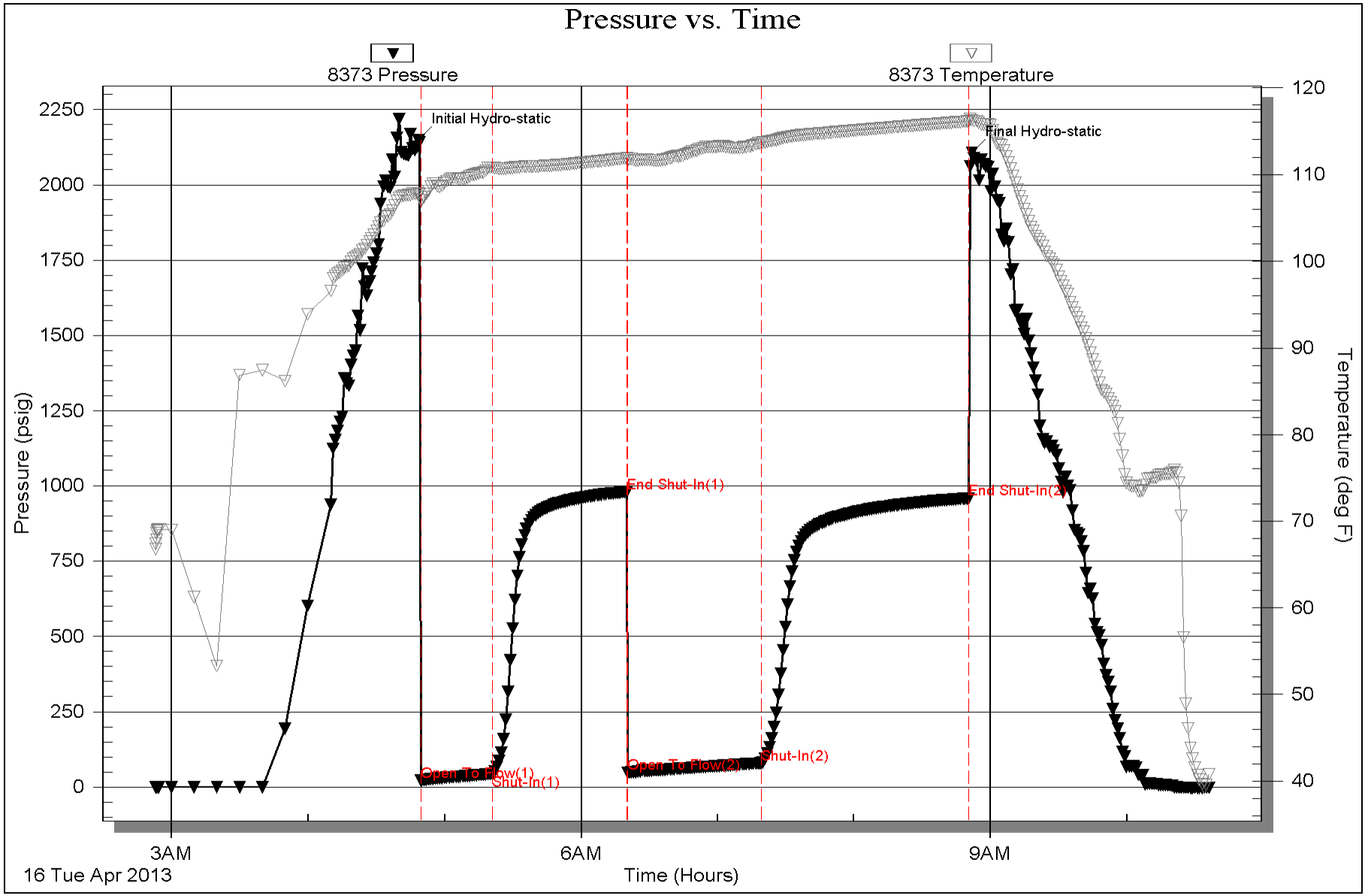
Total Length: 124.00 ft Total Volume: 0.610 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 8373 **Inside** Forestar Petroleum G Snyder 1-10 DST Test Number: 4



Trilobite Testing, Inc Ref. No: 51357 Printed: 2013.04.16 @ 10:53:23

DRILL STEM TEST REPORT

Forestar Petroleum

1801 Broadway #900
Denver, Co 80202

ATTN: Mac Armstrong/ Harle

10-17s-29w Lane Ks

G Snyder 1-10

Job Ticket: 51358 **DST#: 5**

Test Start: 2013.04.16 @ 23:26:05

GENERAL INFORMATION:

Formation: **Cherokee- Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:04:35
Time Test Ended: 07:28:05

Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 60

Interval: 4466.00 ft (KB) To 4558.00 ft (KB) (TVD)
Total Depth: 4558.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

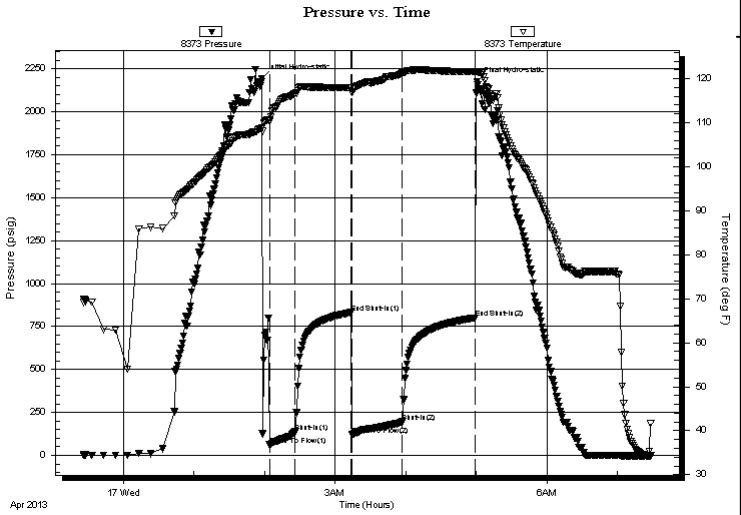
Reference Elevations: 2809.00 ft (KB)
2804.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8373 **Inside**

Press@RunDepth: 195.09 psig @ 4471.00 ft (KB)
Start Date: 2013.04.16 End Date: 2013.04.17
Start Time: 23:26:10 End Time: 07:28:04

Capacity: 8000.00 psig
Last Calib.: 2013.04.17
Time On Btm: 2013.04.17 @ 01:57:35
Time Off Btm: 2013.04.17 @ 05:00:35

TEST COMMENT: IF: 1/4 blow BOB in 12 min.
IS: No return.
FF: BOB in 9 min.
FS: Surface blow built to 5 in 60 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2193.28	108.81	Initial Hydro-static
7	58.42	110.42	Open To Flow (1)
28	135.41	116.54	Shut-In(1)
76	830.86	117.89	End Shut-In(1)
77	119.77	116.86	Open To Flow (2)
120	195.09	121.24	Shut-In(2)
182	800.85	121.53	End Shut-In(2)
183	2175.29	121.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	mcgo 15%g 55%o 30%m	0.61
315.00	mcgo 10%g 50%o 40%m	4.42
0.00	441 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum

1801 Broadway #900
Denver, Co 80202

ATTN: Mac Armstrong/ Harle

10-17s-29w Lane Ks

G Snyder 1-10

Job Ticket: 51358 **DST#: 5**

Test Start: 2013.04.16 @ 23:26:05

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	49.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.40 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2500.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	mcgo 15%g 55%o 30%m	0.610
315.00	mcgo 10%g 50%o 40%m	4.419
0.00	441 GIP	0.000

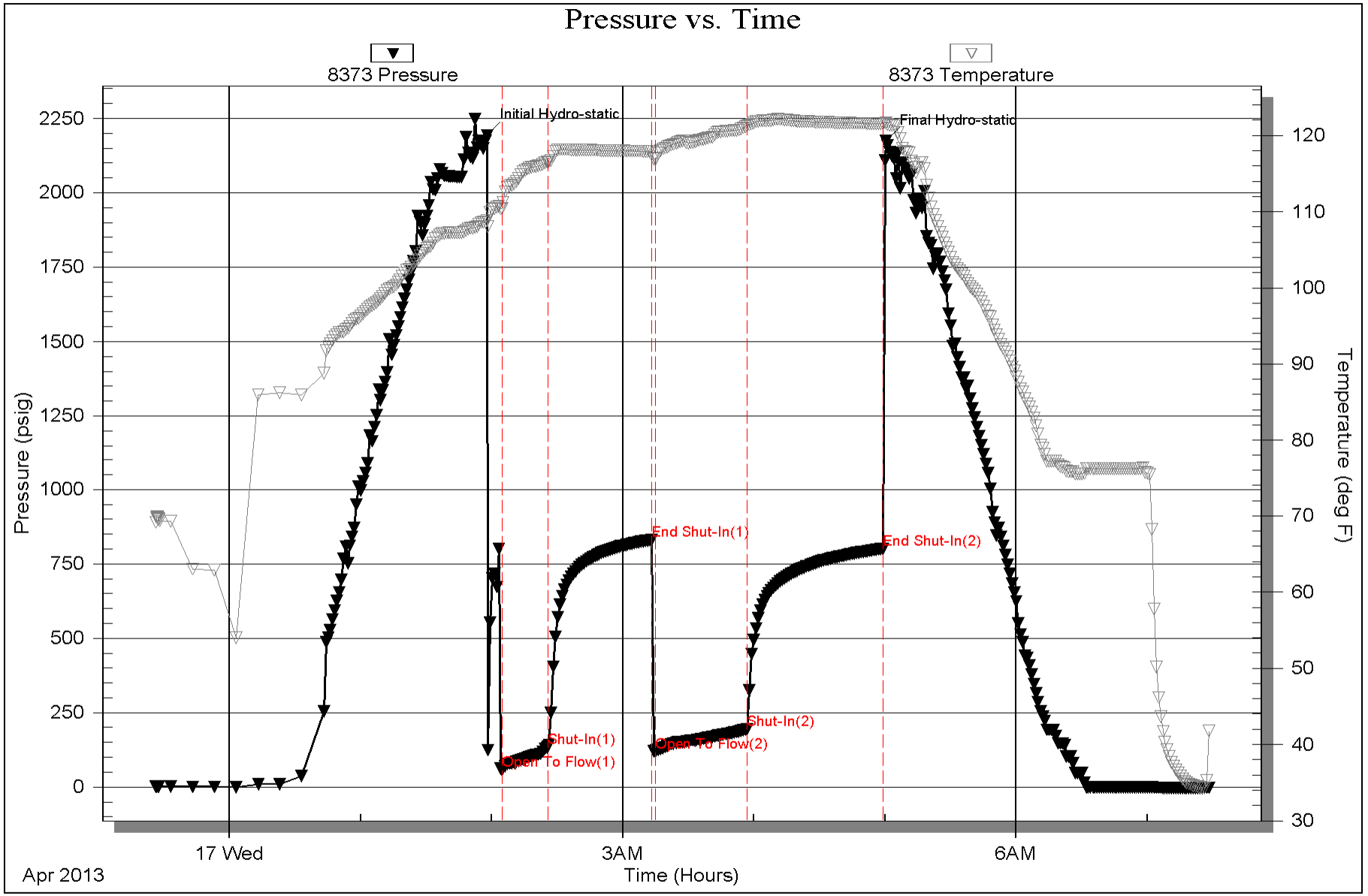
Total Length: 439.00 ft Total Volume: 5.029 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 8373 **Inside** Forestar Petroleum G Snyder 1-10 DST Test Number: 5



Trilobite Testing, Inc Ref. No: 51358 Printed: 2013.04.17 @ 08:28:13

CONSOLIDATED
Oil Well Services, LLC

258025

TICKET NUMBER 39429
LOCATION Oakley Ks
FOREMAN MILES SHAW (DAMON MILLER TRAINEE)

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-8-13	2930	GEORGE SYNDER #1-10	10	17 S	29 W	LANE

CUSTOMER FORESTAR
MAILING ADDRESS
CITY | STATE | ZIP CODE

Dighton 6 N 2 W

TRUCK #	DRIVER	TRUCK #	DRIVER
405	JORDON		
460	MIKE P.		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 260' CASING SIZE & WEIGHT 8 5/8 23 #
CASING DEPTH 259.11 DRILL PIPE TUBING OTHER
SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk CEMENT LEFT in CASING 20'
DISPLACEMENT 14 3/4 DISPLACEMENT PSI MIX PSI RATE

REMARKS: SAFTY MEETING RIGGED UP ON WW #8 CIRC. MUD - CASING MIXED 175 SKS COMMON CLASS W/ 3% CAL 2% GEL DISPLACED 14 3/4 BARRELS of WATER. SHUT IT IN CLEANED PUMP AND RIGGED DOWN. CEMENT DID CIRC. APPROX. 3 BARRELS to the PIT.

THANKS
DAMON, MILES & CREW

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	#1085.00	#1085.00
5406	30 MILES.	MILEAGE	#5.00	#150.00
5407	8.22 tons	ton MILAGE DILIVERY	1.67	411.90
11045	175 SKS	COMMON CLASS A	17.65	3088.75
1102	493 LBS	CALCIUM CLORIDE	.89	438.77
1118B	329 LBS.	BETONIGHT GEL	.25	82.25
			SUBTOTAL	5256.67
		LESS 10%	DISCOUNT	525.67
			SUBTOTAL	4731.00
			SALES TAX	204.67
			ESTIMATED TOTAL	4935.67

completed

Ravin 3737

AUTHORIZTION [signature] TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

CONSOLIDATED
Oil Well Services, LLC

258166

TICKET NUMBER 39436
LOCATION Oakley KS
FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-13	2930	G. Synder #1-10	10	17S	29W	Lane KS

CUSTOMER: Fore Star Petroleum
MAILING ADDRESS:
CITY: STATE: ZIP CODE:

Dighton KS W to rd 210 2E 1N East in to

TRUCK #	DRIVER	TRUCK #	DRIVER
456T118	Jerry Y		
397	Jeremy S		
530T109	Tim W		

JOB TYPE 2 Stage HOLE SIZE 7 7/8 HOLE DEPTH 4670' CASING SIZE & WEIGHT 5½" 15.5#
CASING DEPTH 4613 DRILL PIPE TUBING OTHER DV tool @ 2313'
SLURRY WEIGHT 14.1/12.5 SLURRY VOL 1.42/1.9 WATER gal/sk CEMENT LEFT in CASING 16.94'
DISPLACEMENT 109½/56 bbls DISPLACEMENT PSI 800/700 MIX PSI 1400/1400 RATE

REMARKS: Safety Meeting and rig up on WW drilling #8 Float equipment Centralizers @ 1,3,5,7,9,11,13,15,55. Baskets on bottom of 4,56,58, DV tool on top of 56 @ 2313' Marker Joint on top of Joint #31 Run casing to bottom Circulate casing to 45 Kis Hr. Pumped 5bbls water 500gal mud flush 5bbls water mix 50sks 60/40 8% gel ¼# flo seal tailed in with 170sks OWC Cement Class A w/ 6% kolseal 10% salt 2% gel.) Shutdown Cleared pump & lines released plug displaced 60bbls water and 49½ bbls mud with 800psi lift plug landed and held @1400psi. Drop dart open tool @900psi Circulated casing for 30min, Pump 5bbls water mix 350sks 60/40 poz with 8% gel ¼# flo seal Shutdown release plug Cleared pump & lines displaced 56bbls water with 700psi lift plug and held 1400psi. Mix 30sks RH
Thanks Miles & Crew

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3020.00	3020.00
5406	40	MILEAGE	5.00	200.00
5407A	26.48 Tons	Ton mileage delivery	1.67	1768.80
1126	170sks	OWC	22.55	3833.50
1131	430sks	60/40 poz	15.10	6493.00
1110A	850#	Kolseal	.56	476.00
1118B	2958#	Bentonite gel	.25	739.50
1107	107#	Flo seal	2.82	301.74
1144G	500gal	Mud flush	1.00	500.00
4104	3	5½" Baskets W	276.00	828.00
4130	9	5½" Centralizers	58.00	522.00
4159	1	5½" Float Shoe AFU	413.00	413.00
4283	1	5½" DV tool	4800.00	4800
4454	1	5½" Latchdown assmb plug	303.00	303.00
			Subtotal	24198.54
		less 10% discount		2419.85
			Subtotal	21778.69
		completed		
			SALES TAX	1089.20
			ESTIMATED TOTAL	22867.89

Ravin 3737

AUTHORIZTION [signature] TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 13, 2013

Jack Renfro
Forestar Petroleum Corporation
1801 BROADWAY # 600
DENVER, CO 80202-3858

Re: ACO1
API 15-101-22428-00-00
G. Snyder 1-10
SE/4 Sec.10-17S-29W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jack Renfro