



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1148386
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1148386

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Anderson Energy, Inc.
Well Name	Pelton A 2
Doc ID	1148386

Tops

Name	Top	Datum
Anhydrite	1464	+674
Topeka	3081	-942
Heebner	3298	-1159
Toronto	3317	-1178
Lansing	3339	-1200
BKC	3549	-1410
Conglomerate	3587	-1448
Arbuckle	3671	-1532
LTD	3736	-1597

ALLIED OIL & GAS SERVICES, LLC 054189

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>4.29.13</i>	SEC <i>23</i>	TWP. <i>10S</i>	RANGE <i>19W</i>	CALLED OUT	ON LOCATION	JOB START <i>5:30pm</i>	JOB FINISH <i>6:00pm</i>
LEASE <i>Rel/ton</i> WELL # <i>2</i>			LOCATION <i>Plainville Ks</i>		COUNTY <i>Reeds</i>	STATE <i>Ks</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			5.5W 40 rd 12 2.5 1/2 W n into				

CONTRACTOR

OWNER

TYPE OF JOB *Port Collar*

HOLE SIZE *5 1/2* T.D.

CASING SIZE *2 3/8* DEPTH *16.50*

TUBING SIZE *2 3/8* DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *5.75 bbl #20*

EQUIPMENT

PUMP TRUCK CEMENTER *Tony P.*

409 HELPER *Nathan L.*

BULK TRUCK

473 DRIVER *Nathan D.*

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED *350.5K 6 2/10*

4.6 gal 1/4 # Flt - sub

COMMON *156.5K* @ *17.90* \$ *2792.4*

POZMIX *104.5K* @ *9.35* \$ *972.40*

GEL *10.5K* @ *23.40* \$ *234.00*

CHLORIDE @

ASC @

1.55K x Flt - Seal @

6.2 x 5.16 @ *2.77* \$ *185.62*

HANDLING *375.83* @ *2.48* \$ *932.07*

MILEAGE *502.20* @ *2.60* \$ *1305.72*

TOTAL \$ *6422.21*

REMARKS:

* Circulated hole @ *4 1/2 bbl #20*

* Loaded backside w *4 bbl #20*

* Loaded hole w *100 bbl mud*

* Ran cement @ *5.75 bbl #20* - *260.5K*

* Reverse circulated to *40 bbl #20*

clean.

Shute

SERVICE

DEPTH OF JOB *1630'*

PUMP TRUCK CHARGE *\$2247.84*

EXTRA FOOTAGE @

MILEAGE *Heavy 82m* @ *7.70* \$ *246.40*

MANIFOLD *Light 32m* @ *4.40* \$ *140.80*

CHARGE TO: *Anderson Energy*

STREET

CITY STATE ZIP

TOTAL ~~6422.21~~
\$3,637.04

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) *263.61*

TOTAL CHARGES \$ *9,059.25*

DISCOUNT *2866.35* IF PAID IN 30 DAYS

before tax *BS 4-30*

net 6192.90

PRINTED NAME

SIGNATURE *[Signature]*

ALLIED OIL & GAS SERVICES, LLC 056883

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>3-28-13</u>	SEC. <u>23</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30AM</u>	JOB FINISH <u>4:00AM</u>
LEASE <u>Palton A</u>		WELL# <u>2</u>	LOCATION <u>Plainville 3S 5 1/2 W 25 1/2 W</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>Ninto</u>				

CONTRACTOR Southwind #6
 TYPE OF JOB surface
 HOLE SIZE 12 1/4 TD. 306
 CASING SIZE 8 7/8 23" DEPTH 306.84
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 18 1/2 bbl
 EQUIPMENT
 PUMP TRUCK CEMENTER Robert Y
 # 417 HELPER Woody O
 BULK TRUCK
 # 378 DRIVER Jac G
 BULK TRUCK
 # DRIVER

OWNER
 CEMENT
 AMOUNT ORDERED 200 com 3% cc
2.2 gal
 COMMON 200 @ 17.90 3580.00
 POZMIX @
 GEL 3 @ 23.40 70.20
 CHLORIDE 7 @ 64.00 448.00
 ASC @
 @
 @
 @
 @
 @
 @
 @
 @
214.93 @ 533.02
 HANDLING 194.93 513 @ 2.48 482.43
 MILEAGE 285.07 +/m 2.60 741.79
 TOTAL 5322.81
5372.41

REMARKS:
run 7 jts of new 8 7/8 23" csg receive
circulation mix 200 com 3% cc 2.2 gal
displace 18 1/2 bbl of water shut in
cement did circulate to surface

SERVICE
 DEPTH OF JOB 306
 PUMP TRUCK CHARGE 2213.75
 EXTRA FOOTAGE @
 MILEAGE 29 HWTI @ 7.70 223.30
 MANIFOLD @
29 LVMI @ 4.40 127.60
 @
 TOTAL 2564.65

CHARGE TO: Anderson Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
8 5/8 Wooden plug @ 107.64 107.64
 @
 @
 @
 @
 TOTAL 107.64

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 264.96
 TOTAL CHARGES 7887.46 7995.10
 DISCOUNT 8044.70 2654.75 IF PAID IN 30 DAYS
before tax BS 3-28
net 5389.95

PRINTED NAME Wesley Pfaff
 SIGNATURE [Signature]

ALLIED OIL & GAS SERVICES, LLC 056889

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-7-13</u>	SEC. <u>23</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00am</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Relton A</u>	WELL# <u>2</u>	LOCATION <u>Plainville Ks 35 5 1/2 W 25</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3/4 W Ninto</u>					

CONTRACTOR Southwind #6
 TYPE OF JOB long string
 HOLE SIZE 7 7/8 T.D. 3736
 CASING SIZE 5 1/2 15.5 DEPTH 3732.70
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL-PC DEPTH 14.70
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 44.06
 CEMENT LEFT IN CSG. 44.06
 PERFS.
 DISPLACEMENT 87 3/4 bbl
 EQUIPMENT
 PUMP TRUCK CEMENTER Robert V
 # 417 HELPER Woody O
 BULK TRUCK
 # 410 DRIVER Joe G
 BULK TRUCK
 # DRIVER

OWNER
 CEMENT
 AMOUNT ORDERED 205 ASC 5th gill/st
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC 205 @ 20.90 4284.50
Gilsonite 1050th 2lb @ 0.98 1029.00
DeSomer 25th 0.5sx @ 9.8 245.00
El-10 50th 1sn @ 18.25 912.50
Mud Flush 12bbl @ 58.70 704.40
KCL 7 gal @ 34.40 68.80
 HANDLING 262.65 @ 2.48 651.38
 MILEAGE 334.8775 +/m @ 2.60 870.68
 TOTAL 8766.26

REMARKS:

run 84 jt of 5 1/2 15.5 csg receive circulation
mix mud flush mix 30 sts in rat hole
mix 175 sts down hole wash up displace
87 3/4 bbl of fresh water with KCL
land plug at #

Thank you!!

SERVICE

DEPTH OF JOB 3732.70
 PUMP TRUCK CHARGE 2558.75
 EXTRA FOOTAGE @
 MILEAGE 29 HVMT @ 7.70 223.30
 MANIFOLD @
29 LVMT @ 4.40 127.60

TOTAL 2909.65

CHARGE TO: Anderson Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5/8 latch down plug 324.09 324.09
basket @ 394.29 1182.87
cent @ 57.33 515.97
part collar @ 3042.00 3042.00
float shoe @ 475.02 475.02

TOTAL 5539.95

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) 805.40
 TOTAL CHARGES 17215.86
 DISCOUNT 4992.60 IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE [Signature]

before tax net 12,223.26

Anderson Energy, Inc.
DST Report
Pelton A #2

DST #1 3100-3124' Topeka 30' zone. 30 (45) 60 (60) 1st Open: ¾" blow building to 11-1/4" in 30 min. 2nd Open: ½" building to BOB in 44 min. Rec. 10' Clean Oil, 83' SLOCWM (2% O, 44% W, 54% M) 126' VSLOMCW (1% O, 11% M, 88% W) IFP 13-51# FFP 55-114# ISIP 789# FSIP 769#

DST #2 3365-90" Lansing B 30 (45) 60 (60) 1st Open: BOB of in 7 min. 1-1/4" blowback. 2nd Open: BOB in 8-1/2 min. 4-1/4" blowback. Rec 358' Gas In Pipe, 156' Clean Oil, 116' SLOCHMCW (8% O, 51% W, 41% M), 126' Oil Specked SIMCW (1%O, 4% M, 95% W) IFP 17-87# FFP 89-175# ISIP 925# FSIP 909#.

DST #3 3390-3431" Lansing C, D, E & F. 30 (45) 60 (60) 1st Open: 2-12' blow built to BOB in 2-3/4 min. 1" blowback. 2nd Open: BOB in 4 min. BOB on blowback. Rec 285' GIP, 95' Clean Oil, 252' SIGCOCMCW (10% G, 20% O, 27% M, 43% W), 441' SLG&MCSLOCW ((13% G, 18% O, 13% M, 56% W) & 567' Oil specked SIMCW (1% O, 5% M, 94% W) IFP: 33-335# FFP: 342-633# ISIP: 898# FSIP: 887#.

DST #4 3541-3630' Conglomerate. 30 (45) 60 (60) 1st Open: Blow building to BOB of 28 min. 2nd Open: Blow building to BOB in 24 min. 1-1/2" blowback. Rec. 166' GIP, 20' Clean Oil, 114' VSIMCO (1% M, 99% O), 72' SLWCHOCM (3% W, 42% O, 46% M) IFP 11-43# FFP 44-89# ISIP 1034# FSIP 994#.

DST #5 3620-66' Arbuckle 30 (30) 30 (45) Rec 5' OSM (1% O, 99% M) 1st open: Weak surface blow dead in 17 min. 2nd open: No blow IFP 8-10# FFP 10-9# ISIP 229# FSIP 292#.

DST #6, Arbuckle 3620-76' 30 (45) 60 (60) 1st Open: ¼" blow building to 4". 2nd Open: WSB building to 6-1/4". Rec 46' SLOCHWCM (14% O, 34% W, 52% M), 62' OspkdHWCM (1% O, 39% W, 60% M) IFP 9-26# FFP 29-57# ISIP 1103# FSIP 1079#.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

July 16, 2013

Thomas Anderson
Anderson Energy, Inc.
300 W DOUGLAS AVE, STE 410
WICHITA, KS 67202

Re: ACO1
API 15-163-24112-00-00
Pelton A 2
SW/4 Sec.23-10S-19W
Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Thomas Anderson