



RECEIVED

FEB 16 2013

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 134752

Invoice Date: Feb 3, 2013

Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	59284	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Feb 3, 2013	3/5/13

Quantity	Item	Description	Unit Price	Amount
		Whipple #1		
168.00	MAT	Class A Common	17.90	3,007.20
112.00	MAT	Pozmix	9.35	1,047.20
10.00	MAT	Gel	23.40	234.00
70.00	MAT	Flo Seal	2.97	207.90
301.32	SER	Cubic Feet	2.48	747.27
326.95	SER	Ton Mileage	2.60	850.07
1.00	SER	Plug to Abandon	2,249.84	2,249.84
26.00	SER	Pump Truck Mileage	7.70	200.20
26.00	SER	Light Vehicle Mileage	4.40	114.40
1.00	CEMENTER	Charles Elkins		
1.00	EQUIP OPER	Joshua Isaac		
1.00	OPER ASSIST	Alan Genereux		

Subtotal	8,658.08
Sales Tax	545.46
Total Invoice Amount	9,203.54
Payment/Credit Applied	
TOTAL	9,203.54

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,164.52

ONLY IF PAID ON OR BEFORE

Feb 28, 2013

ALLIED OIL & GAS SERVICES, LLC 059284

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Grant Bend, KS

DATE <u>2-3-13</u>	SEC. <u>1</u>	TWP. <u>20S</u>	RANGE <u>26W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Whipple</u>	WELL # <u>1</u>	Location <u>W 1/4 Sec 20 Twp 20S Range 26W</u>			COUNTY <u>Wes</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)				1.03		6.3 all	

CONTRACTOR Val 2
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8" T.D. 4651 ft
 CASING SIZE 8 5/8" 24# DEPTH 2225 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" 20# DEPTH 1830 ft
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT WBM + FW

OWNER Palomino Petroleum Corp.

CEMENT
 AMOUNT ORDERED 280 sx 60/40 + 4% gel
7.25 % Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Charles E. Kins 1
 # 378 HELPER Josh Isaac 2
 BULK TRUCK
 # 341 DRIVER Alan Genevey 3
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>168</u>	@	<u>17.90</u>	<u>3007.20</u>
POZMIX	<u>112</u>	@	<u>9.35</u>	<u>1047.20</u>
GEL	<u>10</u>	@	<u>23.40</u>	<u>234.00</u>
CHLORIDE		@		
ASC		@		
	<u>Flow Seal 70</u>	@	<u>2.97</u>	<u>207.90</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>301.52</u>	@	<u>2.48</u>	<u>747.27</u>
MILEAGE	<u>12.57 x 26%</u>		<u>2.60</u>	<u>850.07</u>
				<u>6.093.64</u>

REMARKS:
Set Plug 1 @ 1830 ft: 6 FW, 12.5 cm, 2 FW, 17 WBM (50sx)
Set Plug 2 @ 980 ft: 6 FW, 20 cm, 6 FW (80sx)
Set Plug 3 @ 480 ft: 6 FW, 7.5 cm, 3 FW (30sx)
Set Plug 4 @ 240 ft: 6 FW, 12.5 cm, 5 FW (50sx)
Plug Surface with 5 bbls, 20sx Cement
Plug Rest Hole with 7.5 bbls, 30sx Cement
Plug Mouse Hole with 5 bbls, 20sx Cement

SERVICE

DEPTH OF JOB 1830
 PUMP TRUCK CHARGE 2249.84
 EXTRA FOOTAGE @ _____
 MILEAGE Hum 26 @ 7.70 200.20
 MANIFOLD @ _____
Hum 26 @ 4.40 114.40

CHARGE TO: Palomino Petroleum Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2.564.44

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

PRINTED NAME Joe McGee
 SIGNATURE Joe McGee

TOTAL _____
 SALES TAX (If Any) 545.45
 TOTAL CHARGES 8.658.98
 DISCOUNT 2.164.52 IF PAID IN 30 DAYS
6.493.56



RECEIVED
FEB 04 2013

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 134586
Invoice Date: Jan 26, 2013
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:

Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Now Includes:



Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Whipple #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Jan 26, 2013	2/25/13

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	70.20
5.00	MAT	Chloride	64.00	320.00
162.09	SER	Cubic Feet	2.48	401.98
192.40	SER	Ton Mileage	2.60	500.24
1.00	SER	Surface	1,512.25	1,512.25
26.00	SER	Pump Truck Mileage	7.70	200.20
26.00	SER	Light Vehicle Mileage	4.40	114.40
1.00	CEMENTER	Charles Elkins		
1.00	CEMENTER	Tim Dickson		
1.00	OPER ASSIST	Alan Genereux		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1451.06

ONLY IF PAID ON OR BEFORE
Feb 20, 2013

Subtotal	5,804.27
Sales Tax	193.74
Total Invoice Amount	5,998.01
Payment/Credit Applied	
TOTAL	5,998.01

ALLIED OIL & GAS SERVICES, LLC 059280

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>1-26-13</u>	SEC. <u>1</u>	TWP. <u>20S</u>	RANGE <u>26W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>9:21 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>W/hold</u>		WELL # <u>1</u>		LOCATION <u>1/2 mi W to Jct. 57m to 60rd W 4m. SW 1/4 (93a)</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)						<u>1-01</u> <u>613</u>	

CONTRACTOR Val 2
 TYPE OF JOB Surface Casing
 HOLE SIZE 12 1/4" T.D. 224ft
 CASING SIZE 8 7/8" 2 1/2" DEPTH 222ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20ft
 CEMENT LEFT IN CSG. 20ft, 1,272bbl, 5.35x
 PERFS. _____
 DISPLACEMENT 13 bbls Fresh Water

OWNER Palomino Petroleum
 CEMENT
 AMOUNT ORDERED 150sy "A" + 3% Gcl
+ 2% Gcl

EQUIPMENT

PUMP TRUCK CEMENTER Charles Ekins 1
 # 366 HELPER Tina Dickson 1
 BULK TRUCK
 # 341 DRIVER Alan Generoux 3
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@ <u>64.00</u>	<u>320.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>162.09</u>	@ <u>2.48</u>	<u>401.98</u>
MILEAGE	<u>7.4 x 26x</u>	@ <u>2.60</u>	<u>500.24</u>
TOTAL			<u>3,977.42</u>

REMARKS:
Pump 5 bbls Fresh Water
Pump 36 bbls Cement 150sy
Displace with 13 bbls Fresh Water
Leave 20ft, 1,272bbl, 5.35x Cement in Casing
Circulate 5 bbls, 21sy Cement to Surface

192.40

SERVICE

DEPTH OF JOB	<u>222</u>		
PUMP TRUCK CHARGE		@ <u>1512.35</u>	
EXTRA FOOTAGE		@	
MILEAGE	<u>Hum 26</u>	@ <u>7.70</u>	<u>200.20</u>
MANIFOLD		@	
	<u>hum 26</u>	@ <u>4.40</u>	<u>114.40</u>
		@	

CHARGE TO: Palomino Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1,826.85

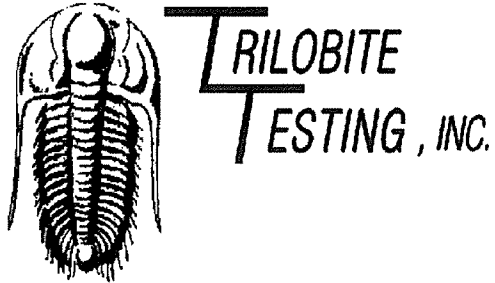
To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

PRINTED NAME Josh Martin
 SIGNATURE [Signature]

TOTAL _____
 SALES TAX (If Any) 193.73
 TOTAL CHARGES 5,804.27
1,451.06
 DISCOUNT _____ IF PAID IN 30 DAYS
4,353.20



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Whipple #1

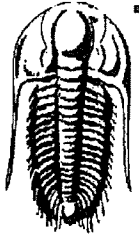
1-20s-26w Ness,KS

Start Date: 2013.02.02 @ 06:24:31

End Date: 2013.02.02 @ 13:48:01

Job Ticket #: 51329 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

1-20s-26w Ness,KS
Whipple #1
Job Ticket: 51329 **DST#: 2**
Test Start: 2013.02.02 @ 06:24:31

GENERAL INFORMATION:

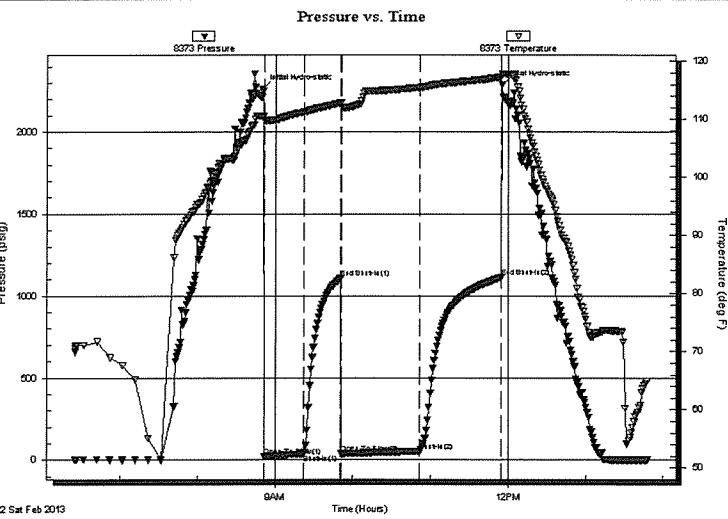
Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:51:31
Time Test Ended: 13:48:01
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 60
Interval: **4509.00 ft (KB) To 4579.00 ft (KB) (TVD)**
Reference Elevations: 2564.00 ft (KB)
Total Depth: 4579.00 ft (KB) (TVD)
2554.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good
KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 52.15 psig @ 4510.00 ft (KB)
Capacity: 8000.00 psig
Start Date: 2013.02.02 End Date: 2013.02.02 Last Calib.: 2013.02.02
Start Time: 06:24:36 End Time: 13:48:00 Time On Btm: 2013.02.02 @ 08:50:01
Time Off Btm: 2013.02.02 @ 11:55:31

TEST COMMENT: IF: 1/4" blow built to 3"
IS: No return.
FF: Surface blow built to 4"
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2264.21	110.41	Initial Hydro-static
2	20.63	109.87	Open To Flow (1)
32	35.54	111.21	Shut-In(1)
61	1106.71	112.73	End Shut-In(1)
61	36.67	112.19	Open To Flow (2)
122	52.15	115.45	Shut-In(2)
185	1111.75	117.28	End Shut-In(2)
186	2289.25	117.82	Final Hydro-static

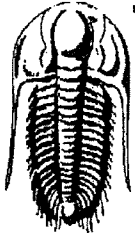
Recovery

Length (ft)	Description	Volume (bbl)
62.00	ocw m 5%o 5%w 90%m	0.91
10.00	oil 100%o	0.15

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

1-20s-26w Ness,KS
Whipple #1
Job Ticket: 51329 **DST#: 2**
Test Start: 2013.02.02 @ 06:24:31

GENERAL INFORMATION:

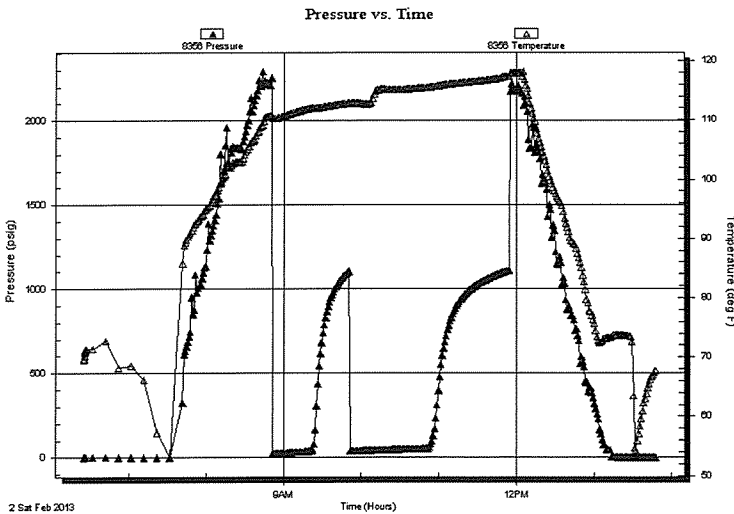
Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:51:31
Time Test Ended: 13:48:01
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 60
Interval: **4509.00 ft (KB) To 4579.00 ft (KB) (TVD)**
Total Depth: 4579.00 ft (KB) (TVD)
Reference Elevations: 2564.00 ft (KB)
Hole Diameter: 7.88 inches Hole Condition: Good
2554.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8356

Outside

Press@RunDepth: psig @ 4510.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.02.02 End Date: 2013.02.02 Last Calib.: 2013.02.02
Start Time: 06:24:38 End Time: 13:48:02 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: 1/4" blow built to 3"
IS: No return.
FF: Surface blow built to 4"
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

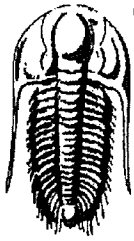
Recovery

Length (ft)	Description	Volume (bbl)
62.00	ocw m 5%o 5%w 90%m	0.91
10.00	oil 100%o	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

1-20s-26w Ness,KS
Whipple #1
Job Ticket: 51329 **DST#: 2**
Test Start: 2013.02.02 @ 06:24:31

Tool Information

Drill Pipe:	Length: 4512.00 ft	Diameter: 3.88 inches	Volume: 65.98 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 65.98 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4509.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	98.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4482.00	
Shut In Tool	5.00			4487.00	
Hydraulic tool	5.00			4492.00	
Jars	5.00			4497.00	
Safety Joint	3.00			4500.00	
Packer	5.00			4505.00	28.00 Bottom Of Top Packer
Packer	4.00			4509.00	
Stubb	1.00			4510.00	
Recorder	0.00	8373	Inside	4510.00	
Recorder	0.00	8356	Outside	4510.00	
Perforations	1.00			4511.00	
Change Over Sub	1.00			4512.00	
Drill Pipe	61.00			4573.00	
Change Over Sub	1.00			4574.00	
Bullnose	5.00			4579.00	70.00 Bottom Packers & Anchor

Total Tool Length: 98.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

1-20s-26w Ness,KS

4924 SE 84th St
New ton, KS 67114

Whipple #1

Job Ticket: 51329

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.02.02 @ 06:24:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	ocw m 5%o 5%w 90%m	0.907
10.00	oil 100%o	0.146

Total Length: 72.00 ft

Total Volume: 1.053 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

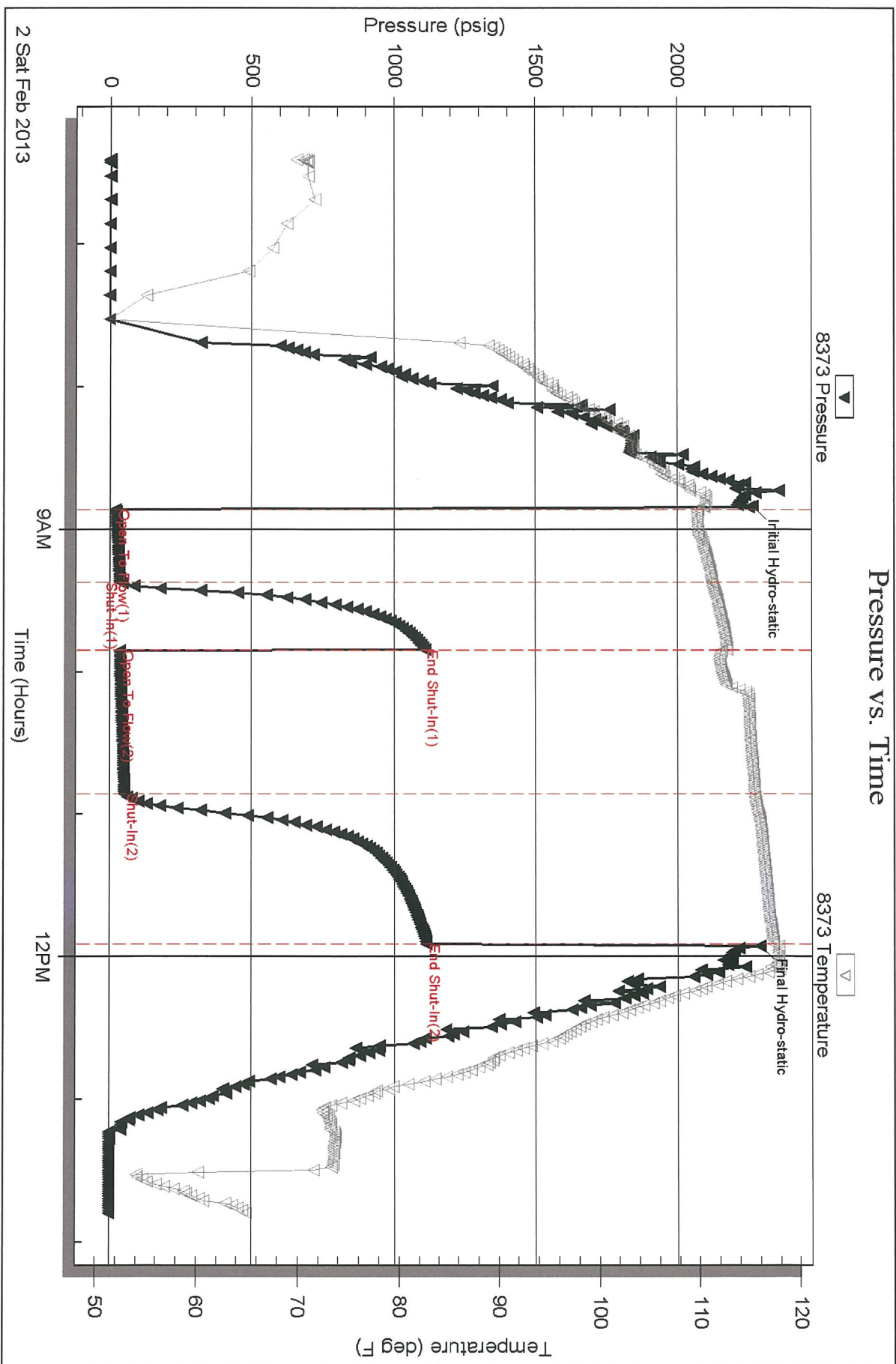
Serial #: 8373

Inside

Palomino Petroleum

Whipple #1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 51329

Printed: 2013.02.07 @ 11:23:47

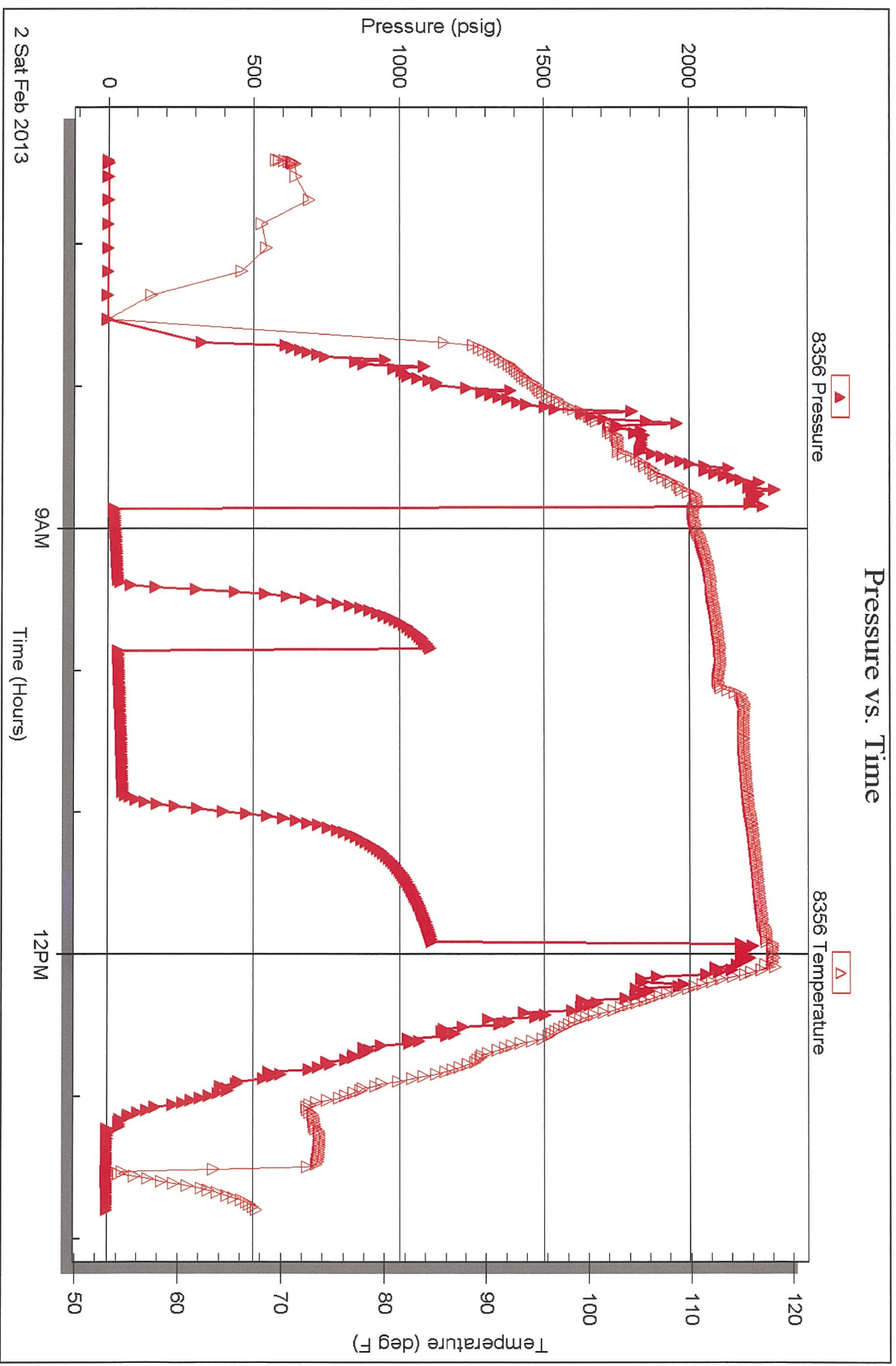
Serial #: 8356

Outside

Palomino Petroleum

Whipple #1

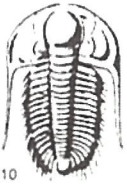
DST Test Number: 2



Trilobe Testing, Inc

Ref. No: 51329

Printed: 2013.02.07 @ 11:23:47



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51328

Well Name & No. Whipple #1 Test No. 1 Date 2-1-13
 Company Palomino Petroleum Elevation 2564 KB 2554 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Ryan Seib Rig U91 #2
 Location: Sec. 1 Twp. 20 Rge. 26 Co. Ness State KS

Interval Tested 4509 4572 Zone Tested MISS
 Anchor Length 63 Drill Pipe Run 4517 Mud Wt. 9.3
 Top Packer Depth 4509 Drill Collars Run 45 Vis 45
 Bottom Packer Depth 4509 Wt. Pipe Run — WL 8.0
 Total Depth 4572 Chlorides 4500 ppm System LCM 0
 Blow Description IF: 1/4 blow built to 3.
±S: No return,
FF: surface blow built to 4,
FS: No return,

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>oil</u>	<u>100</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>62</u>	<u>ocm</u>	<u>5</u>	<u>—</u>	<u>95</u>	<u>—</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 72 BHT 120 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2261</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>12:40</u>
(B) First Initial Flow <u>18</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>14:20</u>
(C) First Final Flow <u>32</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>17:27</u>
(D) Initial Shut-In <u>1057</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIL</u>	T-Pulled <u>20:27</u>
(E) Second Initial Flow <u>33</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>22:45</u>
(F) Second Final Flow <u>48</u>	<input checked="" type="checkbox"/> Mileage <u>120 - 186</u>	Comments
(G) Final Shut-In <u>1138</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2221</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1761</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1761</u>	

Approved By _____ Our Representative 

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51329

Well Name & No. Whipple #1 Test No. 2 Date 2-2-13
 Company Palomino Petroleum Elevation 2564 KB 2554 GL
 Address _____
 Co. Rep / Geo. Ryan Seib Rig V81 #2
 Location: Sec. 1 Twp. 20 Rge. 26 Co. Ness State KS

Interval Tested 4509 4579 Zone Tested MISS
 Anchor Length _____ 70 Drill Pipe Run 4512 Mud Wt. 9.3
 Top Packer Depth _____ 4564 Drill Collars Run — Vis 45
 Bottom Packer Depth _____ 4509 Wt. Pipe Run — WL 8.0
 Total Depth _____ 4579 Chlorides 4500 ppm System LCM 0

Blow Description IF! 1/4 blow built to 3.
#5! No return.
FF! Surface blow built to 4.
F5! No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>oil</u>	<u>100</u>			
<u>62</u>	<u>ocwm</u>	<u>5</u>	<u>5</u>	<u>90</u>	
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Rec Total 72 BHT 117 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2264 Test 1250 T-On Location 5:30
 (B) First Initial Flow 20 Jars 250 T-Started 6:24
 (C) First Final Flow 35 Safety Joint 75 T-Open 8:50
 (D) Initial Shut-In 1106 Circ Sub N/C T-Pulled 11:50
 (E) Second Initial Flow 36 Hourly Standby _____ T-Out 13:50
 (F) Second Final Flow 52 Mileage 120-x2 372 Comments _____
 (G) Final Shut-In 1111 Sampler _____
 (H) Final Hydrostatic 2289 Straddle _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 60
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1947

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.