

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

## FIELD SERVICE TICKET 1717 03307 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. OLD PROD INJ ☐ WDW DISTRICT Liberal 1717 CUSTOMER WELL NO. 3 **ADDRESS** COUNTY STATE CITY STATE **AUTHORIZED BY EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK CALLED ARRIVED AT JOB 38119-19919 START OPERATION **FINISH OPERATION** RELEASED

MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered) The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT CLIO SK 275 LB 1155 JUDSUM LB 1688 LB PC 103 139 P-41P CCIOS 43 58 CC201 LB 1373 1F251 Rea- Guide Shoe EA

CEZOL 4hrs CE504 EM E100 75 MI 5003 64 SUB TOTAL 54 CHEMICAL / ACID DATA: Libecop DOZINON DOZI SERVICE & EQUIPMENT! Hom BEET X ON \$ %TAX ON \$ 01-02 ELEMENT 3023OTAL **CAPEX / OPEX - Circle one** 

SERVICE REPRESENTATIVE

rsert Float Valve

Rubber Coment

Heavy Euripment Milcage

Blanding + Mixing Service Charge

SARED THE ABOVE WATERIAL AND SERVICE ORDERESIONATIONEMER AND RECEIVED BY: Qued Lo

EA

EA

EA

EA

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SK

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1

1

25

275 866.25

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

56

160

CF 145

CF103

CF4105

CF4452

CE240

F101

E113



## **Cement Report**

	212010	, , , , , , , , , , , , , , , , , , , ,	Ti Ni								
Customer Ox4 USA				Lease No.				Date 2-16-13			
Lease Hydom "3"							1	rice Receipt			
Casing Depth			County Bearney Legal De			State KS					
Job Type 51/2 Production Formation Legal Description 25-33-35											
	Pipe C	Perfora			ing Data Cement Data						
Casing size	51/2 1	7#	Tubing Size		Shots/Ft		/Ft		Lead 2755k 50/50		
Depth 5,110.40ft			Depth		From		To 5%			0, 10% 5alt, 15, 1/4 Defoamer,	
Volume	117 BB		Volume		From		То		5#Gilsonite		
Max Press			Max Press		From	<u></u>	To	Tail in			
Well Connec	tion		Annulus Vol.		From To						
Plug Depth 5069.25 F+			Packer Depth		From		То				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate	Service Log						
1900				!	On location - Spot + Ria up						
1900					Casing on bottom - Break Cice						
2000					Safety Meeting						
2018	3500				Pressure Test						
2021	200		74	5	Mix 2755k 50/50 Poz @ 13.5 PPG						
2043	·				Shut Down - Clean Lines - Drop Plug						
2049	100		0	5	Start Displacing						
2104	200		70	5	Start Displacing Displacement Reaches Cement						
2112	950		107	2	Slow Rate						
2115	1000-150	0	112		Bump Plua						
2120	1500-0 Release Pressure - Float Held								ld		
						<u> </u>					
								10590			
		-				,					
Service Units 21755			38119/19919 Ed M								
Driver Name	s Bill	64	EdM	Santiag	20						
				(	J						

Customer Representative

Jerry Bennett Station Manager

Cementer Taylor Printing