



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

APR 18 2013

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 258026

Invoice Date: 04/15/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

CUTSHAW-LEE #1
39430
1-6-37
04-09-2013
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	205.00	15.1000	3095.50
1118B	PREMIUM GEL / BENTONITE	705.00	.2500	176.25
1107	FLO-SEAL (25#)	51.00	2.8200	143.82

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-341.56
9995-130	CEMENT EQUIPMENT DISCOUNT	-231.40

Description	Hours	Unit Price	Total
405 P & A NEW WELL	1.00	1325.00	1325.00
405 EQUIPMENT MILEAGE (ONE WAY)	50.00	5.00	250.00
460 TON MILEAGE DELIVERY	1.00	739.00	739.00

Amount Due 6021.61 if paid after 05/15/2013

Parts:	3415.57	Freight:	.00	Tax:	262.84	AR	5419.45
Labor:	.00	Misc:	.00	Total:	5419.45		
Sublt:	-572.96	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

258026

TICKET NUMBER 39430

LOCATION Oakley, KS

FOREMAN M. Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
4-9-13	6285	Cutshaw-1-0-1	1	605	37W	Sherman												
CUSTOMER Palomina Petroleum			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>405</td> <td>Sam Y</td> <td></td> <td></td> </tr> <tr> <td>460</td> <td>Tim W</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	405	Sam Y			460	Tim W		
TRUCK #	DRIVER	TRUCK #					DRIVER											
405	Sam Y																	
460	Tim W																	
MAILING ADDRESS																		
CITY	STATE	ZIP CODE																

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4993 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 1.40 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig upon work. string #10 plus as ordered
1st 255SKS @ 3/40'
2nd 1005SKS @ 2/166'
3rd 405SKS @ 480' 205 SKS 600/40 no. 2 4 1/2 gal 1/4" Plug seal
Top 105SKS @ 40' W/6.000 Plug
RH 305SKS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N		PUMP CHARGE	1325.00	1325.00
5406	50	MILEAGE	5.00	250.00
5407A	8.85 Tons	Ton. base delivery	1.67	739.00
1131	205 SKS	Port. base cement	15.10	3095.50
1118B	705 #	Ben. base sol	.25	176.25
1107	51 #	Plug seal	2.82	143.82
		Subtotal		5729.57
		Loss 10% discount		572.96
		Subtotal		5156.61
		SALES TAX		262.84
		ESTIMATED TOTAL		5419.45

completed

Ravin 3737

AUTHORIZATION [Signature]

TITLE Tip

DATE 4-9-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



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Oil Well Services, LLC

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P.O. Box 884
Chanute, KS 66720
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INVOICE

Invoice # 257808

Invoice Date: 04/09/2013 Terms: 10/10/30,n/30 Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

CUTSHAW-LEE #1
39364
1-6-37
04-01-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	285.00	17.6500	5030.25
1102	CALCIUM CHLORIDE (50#)	804.00	.8900	715.56
1118B	PREMIUM GEL / BENTONITE	536.00	.2500	134.00
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00
1111	SODIUM CHLORIDE (GRANULA)	100.00	.0000	.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-597.58
9995-130	CEMENT EQUIPMENT DISCOUNT	-245.40

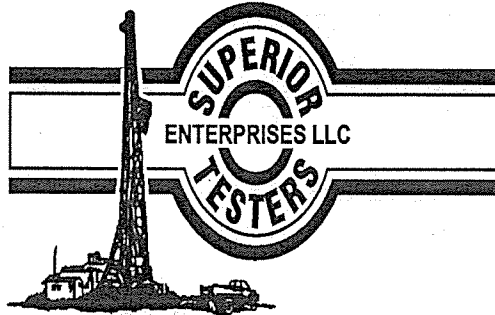
Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	5.00	250.00
693 TON MILEAGE DELIVERY	1.00	1119.00	1119.00

Amount Due 8940.75 if paid after 05/09/2013

Parts:	5975.81	Freight:	.00	Tax:	459.85	AR	8046.68
Labor:	.00	Misc:	.00	Total:	8046.68		
Sublt:	-842.98	Supplies:	.00	Change:	.00		

Signed _____

Date _____



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th Street
Newton Kansas, 67114-8827

ATTN: Kevin Bailey

Cutshaw-Lee #1

1-6s-37w/Sherman

Start Date: 2013.04.04 @ 03:35:00

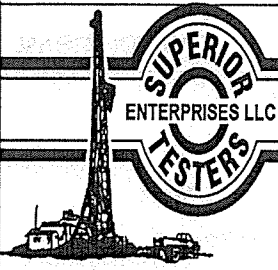
End Date: 2013.04.04 @ 09:17:00

Job Ticket #: 17565 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.04.04 @ 21:35:17

Palomino Petroleum 1-6s-37w/Sherman Cutshaw-Lee #1 DST # 1 Tarkio 2013.04.04



DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th Street
 Newton Kansas, 67114-8827
 ATTN: Kevin Bailey

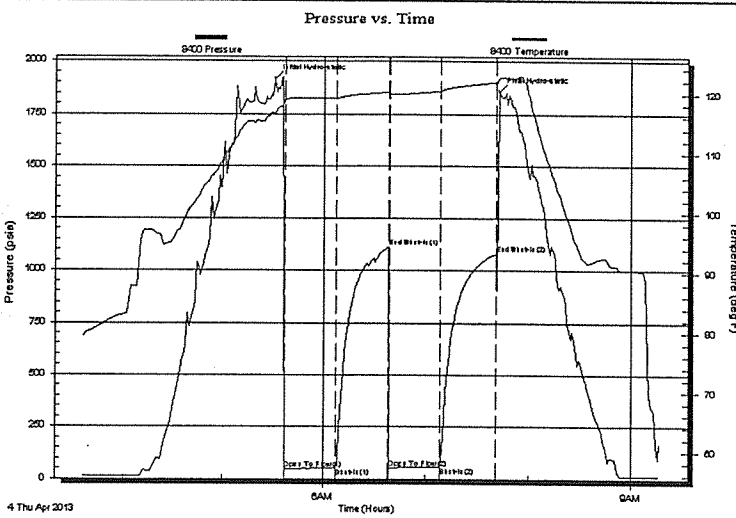
1-6s-37w/Sherman
Cutshaw-Lee #1
 Job Ticket: 17565 **DST#: 1**
 Test Start: 2013.04.04 @ 03:35:00

GENERAL INFORMATION:

Formation: **Tarkio**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:37:30
 Time Test Ended: 09:17:00
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane Konzern
 Unit No: 3330/Scott City
 Interval: **3895.00 ft (KB) To 3932.00 ft (KB) (TVD)**
 Total Depth: 3932.00 ft (KB) (TVD)
 Reference Elevations: 3420.00 ft (KB)
 3416.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 KB to GR/CF: 4.00 ft

Serial #: 8400 Outside
 Press@RunDepth: 1079.70 psia @ 3929.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.04.04 End Date: 2013.04.04 Last Calib.: 2013.04.04
 Start Time: 03:35:00 End Time: 09:16:30 Time On Btm: 2013.04.04 @ 05:31:30
 Time Off Btm: 2013.04.04 @ 07:42:30

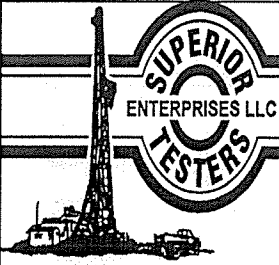
TEST COMMENT: 1st Open/ 30 Minutes. Weak surface blow.
 1st shut In/ 30 Minutes. No blow back.
 2nd Open/ 30 Minutes Weak surface blow.
 2nd Shut In/ 30 Minutes. No blow back.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1916.43	116.73	Initial Hydro-static
6	47.31	119.03	Open To Flow (1)
36	51.19	119.19	Shut-In(1)
67	1110.89	120.24	End Shut-In(1)
67	52.67	119.87	Open To Flow (2)
97	55.58	120.49	Shut-In(2)
130	1079.70	122.00	End Shut-In(2)
131	1859.35	122.58	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	100% mud	0.04

Gas Rates			
	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

1-6s-37w/Sherman

4924 SE 84th Street
New ton Kansas, 67114-8827

Cutshaw-Lee #1

Job Ticket: 17565

DST#: 1

ATTN: Kevin Bailey

Test Start: 2013.04.04 @ 03:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 6.39 in³

Resistivity: ohm.m

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psia

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100% mud	0.037

Total Length: 5.00 ft Total Volume: 0.037 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

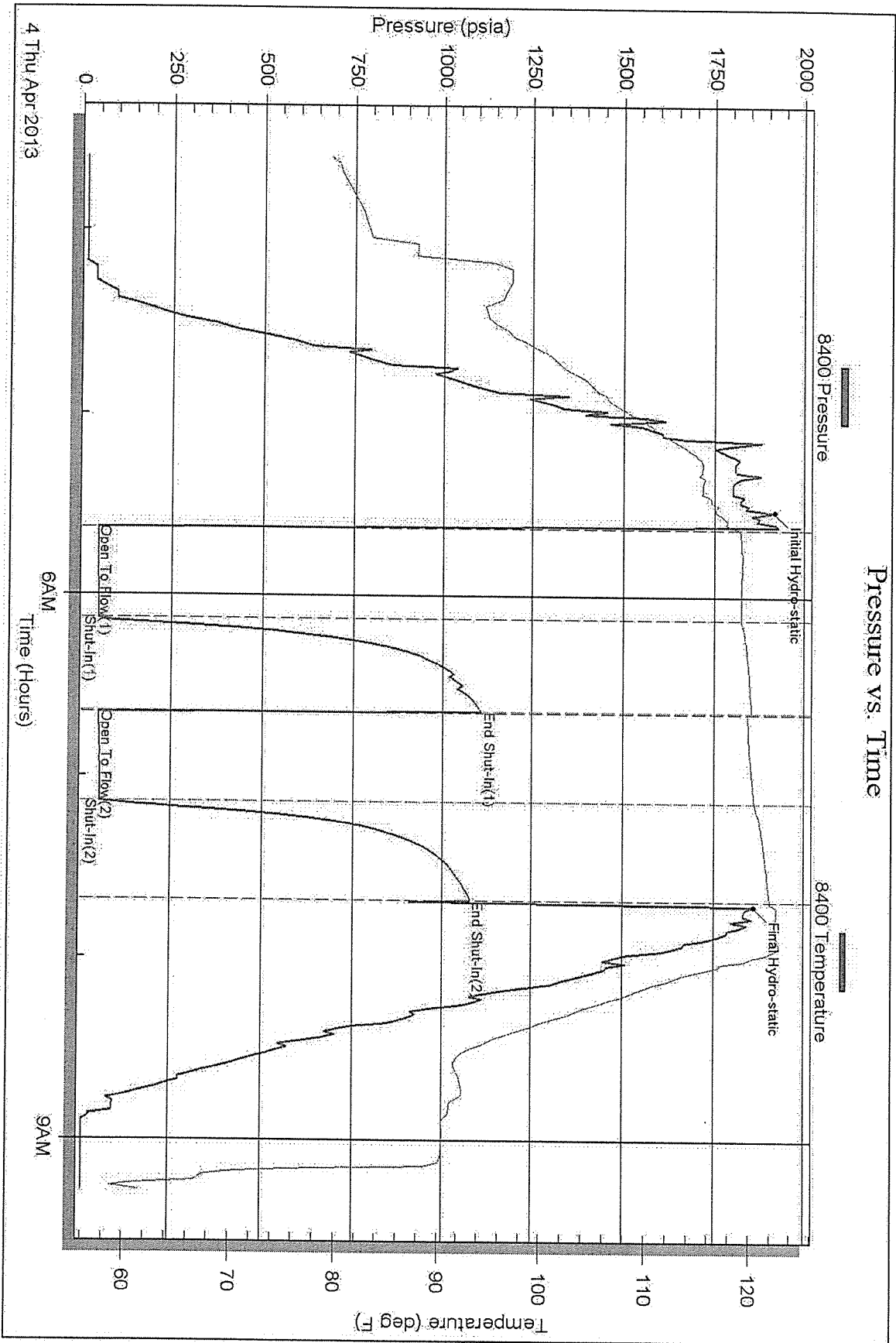
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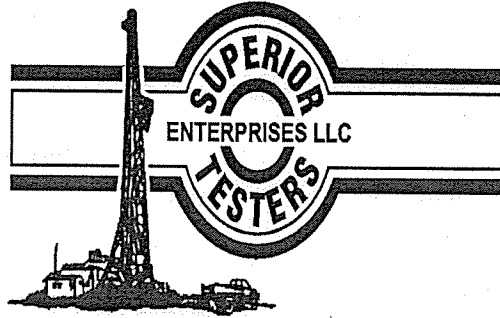
Serial #: 8400

Outside: Palomino Petroleum

Outshaw-Lee #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**
4924 SE 84th Street
Newton Kansas, 67114-8827

ATTN: Kevin Bailey

Cutshaw-Lee #1

1-6s-37w/Sherman

Start Date: 2013.04.07 @ 01:30:00

End Date: 2013.04.07 @ 00:00:00

Job Ticket #: 17566 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.04.12 @ 14:55:17

Palomino Petroleum

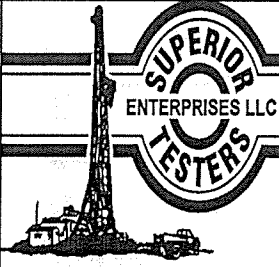
1-6s-37w/Sherman

Cutshaw-Lee #1

DST # 2

Marmaton/Pawnee

2013.04.07



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84th Street
New ton Kansas, 67114-8827
ATTN: Kevin Bailey

1-6s-37w/Sherman
Cutshaw-Lee #1
Job Ticket: 17566 DST#: 2
Test Start: 2013.04.07 @ 01:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 4000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	Drilling mud	2.538

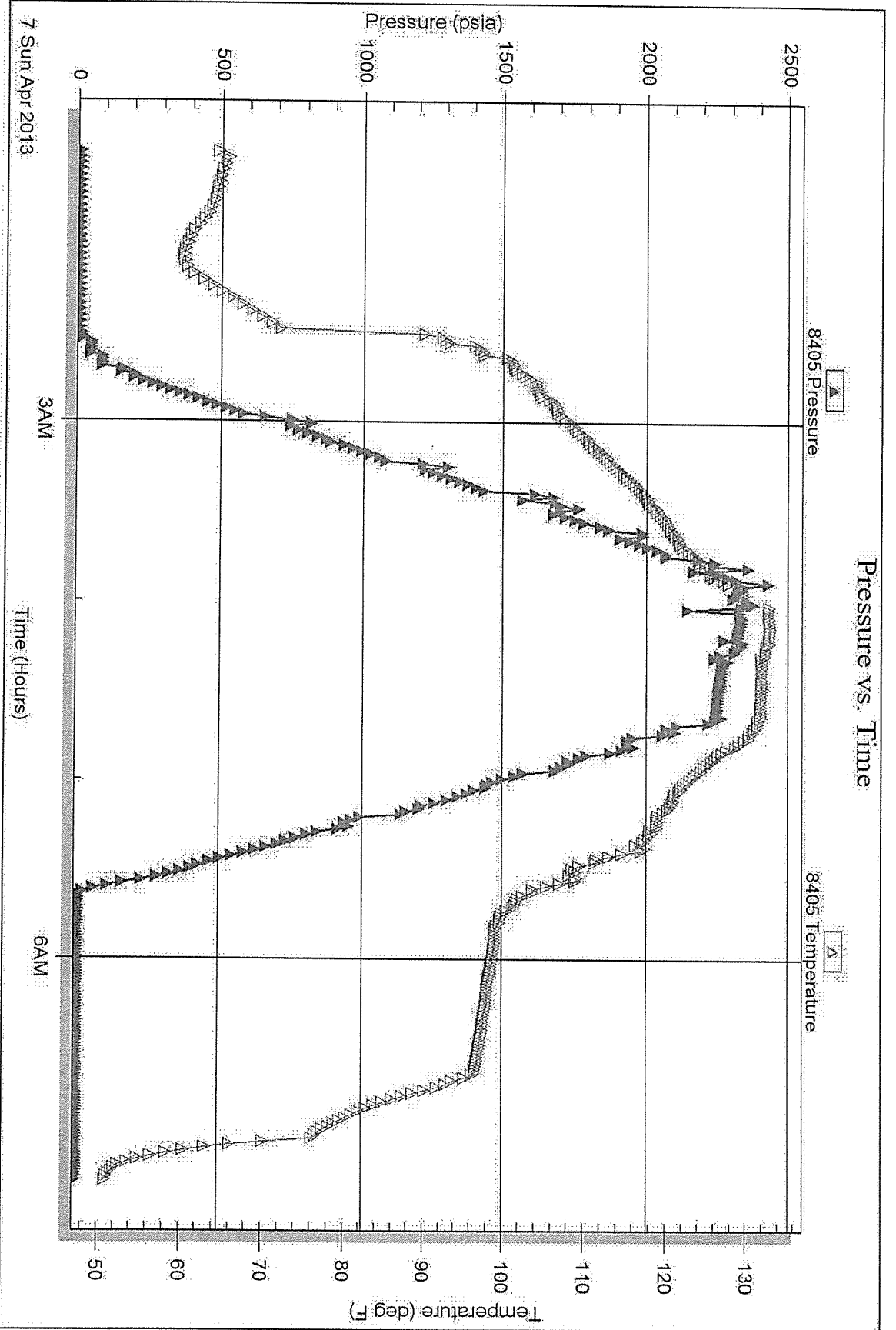
Total Length: 240.00 ft Total Volume: 2.538 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

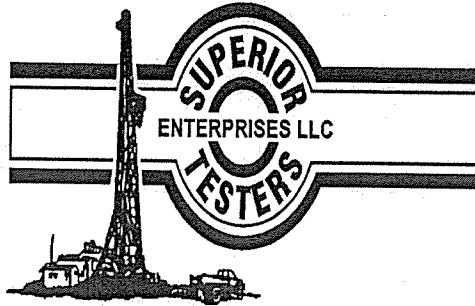
Serial #: 8405

Outside: Palomino Petroleum

Outshaw - Lee #1

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th Street
Newton Kansas, 67114-8827

ATTN: Kevin Bailey

Cutshaw-Lee #1

1-6s-37w/Sherman

Start Date: 2013.04.07 @ 01:30:00

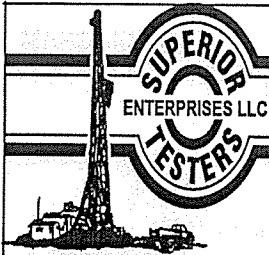
End Date: 2013.04.07 @ 13:06:00

Job Ticket #: 17567 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.04.12 @ 14:36:49

Palomino Petroleum 1-6s-37w/Sherman Cutshaw-Lee #1 DST # 3 Marmaton/ Pawnee 2013.04.07



DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th Street
 Newton Kansas, 67114-8827
 ATTN: Kevin Bailey

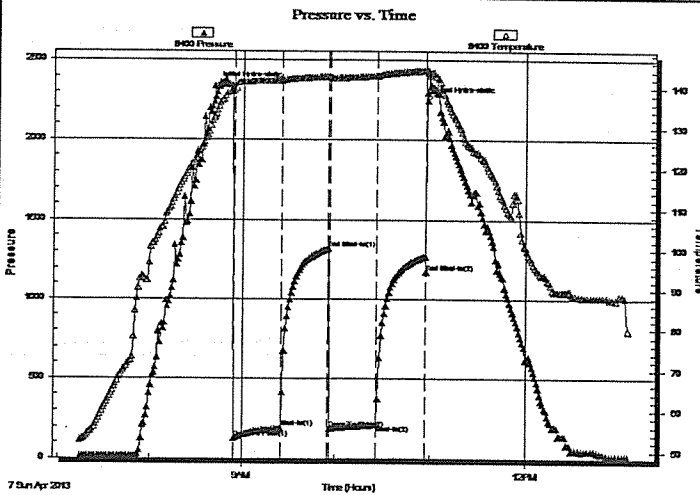
1-6s-37w/Sherman
Cutshaw-Lee #1
 Job Ticket: 17567 DST#: 3
 Test Start: 2013.04.07 @ 01:30:00

GENERAL INFORMATION:

Formation: **Marmaton/ Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:54:30
 Time Test Ended: 13:06:00
 Interval: **4540.00 ft (KB) To 4715.00 ft (KB) (TVD)**
 Total Depth: **4715.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Shane Konzem**
 Unit No: **3330/200/ Scott City**
 Reference Elevations: **3420.00 ft (KB)**
 3416.00 ft (CF)
 KB to GR/CF: 4.00 ft

Serial #: 8400 Outside
 Press@RunDepth: **1176.63 psia @ 4711.80 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2013.04.07** End Date: **2013.04.07** Last Calib.: **2013.04.07**
 Start Time: **01:31:00** End Time: **13:06:00** Time On Btm: **2013.04.07 @ 08:42:00**
 13:06:00 Time Off Btm: **2013.04.07 @ 10:58:00**

TEST COMMENT: 1st Open/ 30 Minutes. Weak blow built to 3 inches in a 5 gallon bucket.
 1st Shut In/ 30 Minutes. No blow back.
 2nd Open/ 30 Minutes. Weak blow built to 2.5 inches in a 5 gallon bucket.
 2nd Shut In/ 30 Minutes. No blow back.



PRESSURE SUMMARY

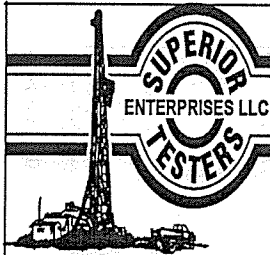
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2335.27	133.04	Initial Hydro-static
13	127.56	139.42	Open To Flow (1)
43	189.61	141.68	Shut-In(1)
73	1319.06	142.76	End Shut-In(1)
74	188.10	142.45	Open To Flow (2)
104	210.39	142.88	Shut-In(2)
135	1176.63	144.20	End Shut-In(2)
136	2247.96	143.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Clean Oil	0.04
75.00	Oil cut Mud	0.55
0.00	5% oil 95% mud	0.00
30.00	100% mud	0.22

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
 4924 SE 84th Street
 Newton Kansas, 67114-8827
 ATTN: Kevin Bailey

1-6s-37w/Sherman
Cutshaw-Lee #1
 Job Ticket: 17567 DST#: 3
 Test Start: 2013.04.07 @ 01:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 4000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Clean Oil	0.037
75.00	Oil cut Mud	0.551
0.00	5% oil 95% mud	0.000
30.00	100% mud	0.220

Total Length: 110.00 ft Total Volume: 0.808 bbl

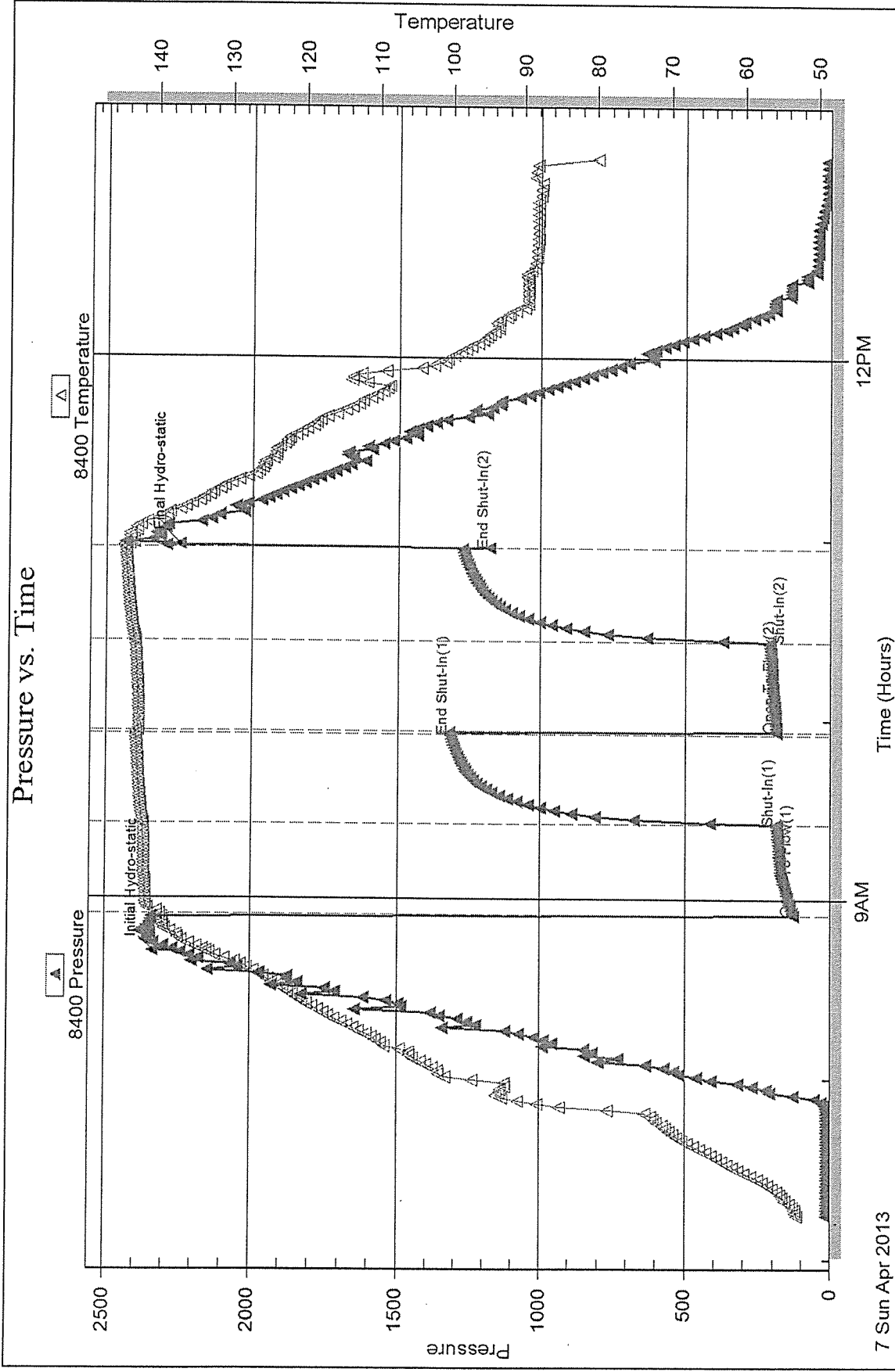
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8400

Outside Palomino Petroleum

Cutshaw - Lee #1

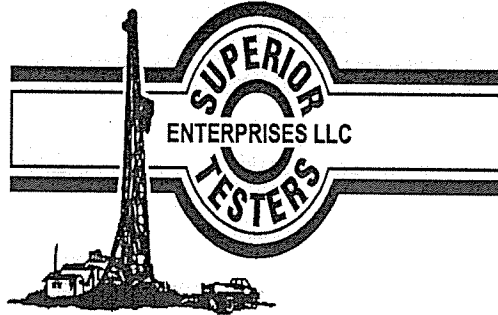
DST Test Number: 3



Ref. No: 17567

Superior Testers Enterprises LLC

Printed: 2013.04.12 @ 14:36:51



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th Street
Newton Kansas, 67114-8827

ATTN: Kevin Bailey

Cutshaw-Lee #1

1-6s-37w/Sherman

Start Date: 2013.04.09 @ 05:20:00

End Date: 2013.04.09 @ 13:30:00

Job Ticket #: 17568 DST #: 4

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.04.09 @ 01:53:06

Palomino Petroleum

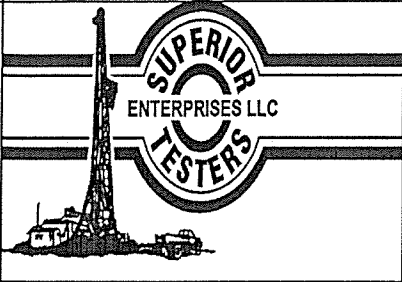
1-6s-37w/Sherman

Cutshaw-Lee #1

DST # 4

KC "H"

2013.04.09



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
 4924 SE 84th Street
 Newton Kansas, 67114-8827
 ATTN: Kevin Bailey

1-6s-37w/Sherman
Cutshaw-Lee #1
 Job Ticket: 17568 DST#: 4
 Test Start: 2013.04.09 @ 05:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 4200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	100% mud	0.911
124.00	mud cut w ater	1.739
0.00	10% mud, 90% w ater	0.000
434.00	mud cut w ater	6.088
0.00	5% mud, 95% w ater.	0.000
62.00	w ater cut mud	0.870
0.00	50% w ater, 50% mud	0.000
62.00	100% mud.	0.870
0.00	Chloride recov 16000 ppm	0.000
0.00	resist recov .21 ohms at 50 degrees	0.000

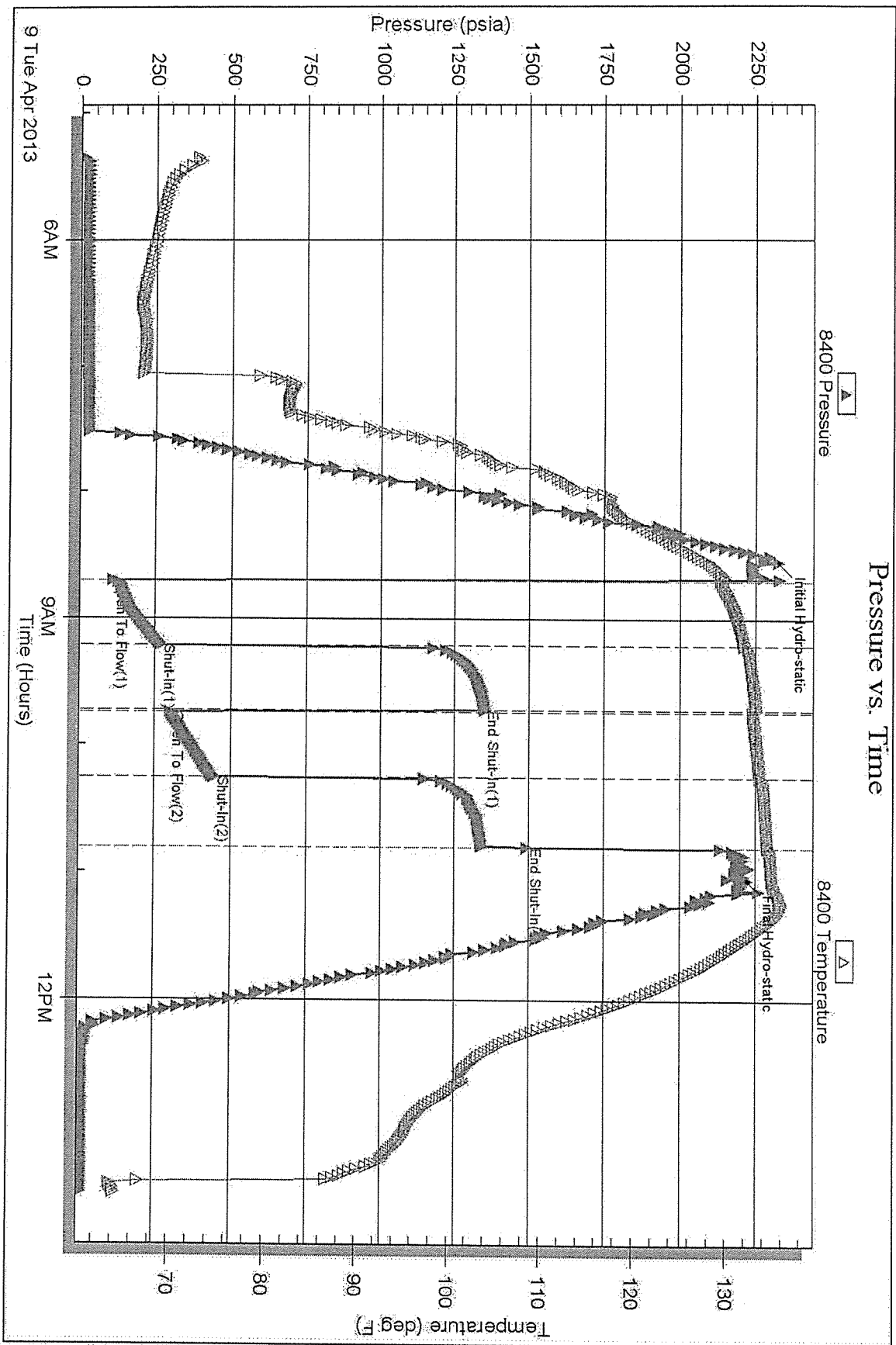
Total Length: 806.00 ft Total Volume: 10.478 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8400

Outside Palomino Petroleum

Outshaw - Lee #1

DST Test Number: 4



Superior Testers Enterprises LLO

Ref. No: 17568

Printed: 2013.04.09 @ 01:53:07