

RECEIVED

APR 01 2013



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 135374

Invoice Date: Mar 18, 2013

Page: 1

Bill To:

Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	60359	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Mar 18, 2013	4/17/13

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Frank Ummel #1		
		Class A Common	17.90	2,685.00
100.00	MAT	Pozmix	9.35	935.00
9.00	MAT	Gel	23.40	210.60
63.00	MAT	Flo Seal	2.97	187.11
269.20	SER	Cubic Feet	2.48	667.61
89.85	SER	Ton Mileage	2.60	233.61
1.00	SER	Plug to Abandon	2,249.84	2,249.84
8.00	SER	Pump Truck Mileage	7.70	61.60
8.00	SER	Light Vehicle Mileage	4.40	35.20
1.00	CEMENTER	Charles Elkins		
1.00	EQUIP OPER	Joshua Isaac		
1.00	EQUIP OPER	Joel Monahan		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,816.39

ONLY IF PAID ON OR BEFORE

Apr 12, 2013

Subtotal	7,265.57
Sales Tax	457.73
Total Invoice Amount	7,723.30
Payment/Credit Applied	
TOTAL	7,723.30

ALLIED OIL & GAS SERVICES, LLC

060359

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>3-18-13</u>	SEC. <u>25</u>	TWP. <u>17S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>3:45 PM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Frank Umme</u>	WELL # <u>1</u>	LOCATION <u>Mess City North 6m to 200rd. West 194m</u>		LOCATION <u>South into location (74m)</u>		COUNTY <u>Mess</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard
TYPE OF JOB PTA

OWNER Palomino Petroleum, Inc.

HOLE SIZE <u>7 7/8</u>	T.D. <u>4560 ft</u>
CASING SIZE <u>8 5/8" 23#</u>	DEPTH <u>217 ft</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2 16.60#</u>	DEPTH <u>1820 ft</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>WBM + FW</u>	

CEMENT
AMOUNT ORDERED 250sx 60/40 + 490 Gal
+ 25 1/2sx Flo-Seal

EQUIPMENT

PUMP TRUCK # <u>398</u>	CEMENTER <u>Charles Elkias</u>
	HELPER <u>Josh Isaac</u>
BULK TRUCK # <u>609/112</u>	DRIVER <u>Joel Monahan</u>
BULK TRUCK #	DRIVER

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
POZMIX	<u>100</u>	@ <u>9.35</u>	<u>935.00</u>
GEL	<u>9</u>	@ <u>23.40</u>	<u>210.60</u>
CHLORIDE		@	
ASC		@	
	<u>4600 gal</u>	<u>63</u>	@ <u>2.97</u> <u>187.11</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>269.2</u>	@ <u>2.48</u>	<u>667.61</u>
MILEAGE	<u>11.23 x 8 x</u>	<u>2.60</u>	<u>233.61</u>
TOTAL			<u>4,918.93</u>

REMARKS:

Plug 1 @ 1820ft: 6FW 12.5cm, 2FW, 18WBM (50sx)
 Plug 2 @ 990ft: 6FW 15cm, 8FW (60sx)
 Plug 3 @ 570ft: 6FW 10cm, 3.6FW (40sx)
 Plug 4 @ 240ft: 6FW 12.5cm, 2.5FW (60sx)
 Plug 5 @ 60ft: 5cm (20sx)
 Plug Rat Hole with 7.5cm (38sx)

SERVICE

DEPTH OF JOB	<u>1820</u>		
PUMP TRUCK CHARGE	<u>2249.89</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>Hum 8</u>	@ <u>7.70</u>	<u>61.60</u>
MANIFOLD		@	
	<u>Hum 8</u>	@ <u>4.40</u>	<u>35.20</u>
		@	

CHARGE TO: Palomino Petroleum, Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2,346.64

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)	_____
TOTAL CHARGES	<u>7,265.57</u>
DISCOUNT	<u>1,816.88</u>
	<u>5,449.18</u>

IF PAID IN 30 DAYS

PRINTED NAME Kyle Stov
 SIGNATURE Kyle Stov



RECEIVED
MAR 23 2013

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 135276

Invoice Date: Mar 11, 2013

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1

Bill To:

Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	60354	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Mar 11, 2013	4/10/13

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Frank Ummel #1		
		Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	70.20
5.00	MAT	Chloride	64.00	320.00
162.09	SER	Cubic Feet	2.48	401.98
59.20	SER	Ton Mileage	2.60	153.92
1.00	SER	Surface	1,512.25	1,512.25
8.00	SER	Pump Truck Mileage	7.70	61.60
8.00	SER	Light Vehicle Mileage	4.40	35.20
1.00	CEMENTER	Charles Elkins		
1.00	EQUIP OPER	Joshua Isaac		
1.00	EQUIP OPER	Mike Scothorn		
1.00	EQUIP OPER	Joel Monahan		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,310.03

ONLY IF PAID ON OR BEFORE
Apr 5, 2013

Subtotal	5,240.15
Sales Tax	193.74
Total Invoice Amount	5,433.89
Payment/Credit Applied	
TOTAL	5,433.89

ALLIED OIL & GAS SERVICES, LLC

060354

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>3-11-13</u>	SEC. <u>25</u>	TWP. <u>17S</u>	RANGE <u>24W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Ummal</u>		WELL # <u>1</u>	LOCATION <u>5 into location (74m)</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Mallard

TYPE OF JOB Surface Casing

HOLE SIZE 12 1/4" T.D. 217 FT

CASING SIZE 8 5/8" 23' DEPTH 210.4 FT

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20 FT

CEMENT LEFT IN CSG. 20 FT, 1.272 bbl, 5.351

PERFS. _____

DISPLACEMENT 12.5 bbl Fresh Water

EQUIPMENT _____

PUMP TRUCK CEMENTER Charles EIKins

398 HELPER Josh Isaac & Mike Scathorn

BULK TRUCK _____

341 DRIVER Joel Monahan

BULK TRUCK _____

_____ DRIVER _____

OWNER Palomino Petroleum, Inc.

CEMENT

AMOUNT ORDERED 150 sk "A" + 3% Coal + 2% Gcl

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@ <u>64.00</u>	<u>320.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>162.00</u>	@ <u>2.48</u>	<u>401.76</u>
MILEAGE	<u>7.4 x 8 X</u>	<u>2.60</u>	<u>153.20</u>
TOTAL			<u>3,631.10</u>

REMARKS:

Pump 5 bbls Fresh Water

Mix & Pump 36 bbls Cement (150 sk)

Displace with 12.5 bbls Fresh Water

Reduce 20 FT, 1.272 bbls, 5.351 Cement in Casing

Circulate 6 bbls, 2.559 cement to Surface

12:35 AM Plug Down

SERVICE

DEPTH OF JOB	<u>270</u>		
PUMP TRUCK CHARGE		<u>1512.20</u>	
EXTRA FOOTAGE		@	
MILEAGE <u>Hum</u>	<u>8</u>	@ <u>7.70</u>	<u>61.60</u>
MANIFOLD		@	
<u>Lum</u>	<u>8</u>	@ <u>4.40</u>	<u>35.20</u>
		@	

TOTAL 1,609.00

CHARGE TO: Palomino Petroleum, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 5,240.15

DISCOUNT 1,310.93 IF PAID IN 30 DAYS

3,930.11

PRINTED NAME Frank Symark

SIGNATURE Frank Symark



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 48th St
Newton, KS 67114

ATTN: Ryan Seib

Frank Ummel #1

25-17s-24w Ness,KS

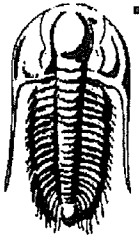
Start Date: 2013.03.17 @ 16:32:45

End Date: 2013.03.18 @ 00:39:45

Job Ticket #: 52692 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.03.21 @ 13:30:25



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

25-17s-24w Ness, KS

4924 SE 48th St
New ton, KS 67114

Frank Ummel #1

Job Ticket: 52692

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.03.17 @ 16:32:45

GENERAL INFORMATION:

Formation: **Cherokee Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:19:15
 Time Test Ended: 00:39:45
 Interval: **4365.00 ft (KB) To 4502.00 ft (KB) (TVD)**
 Total Depth: 4502.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Rash
 Unit No: 66
 Reference Elevations: 2452.00 ft (KB)
 2447.00 ft (CF)
 KB to GR/CF: 5.00 ft

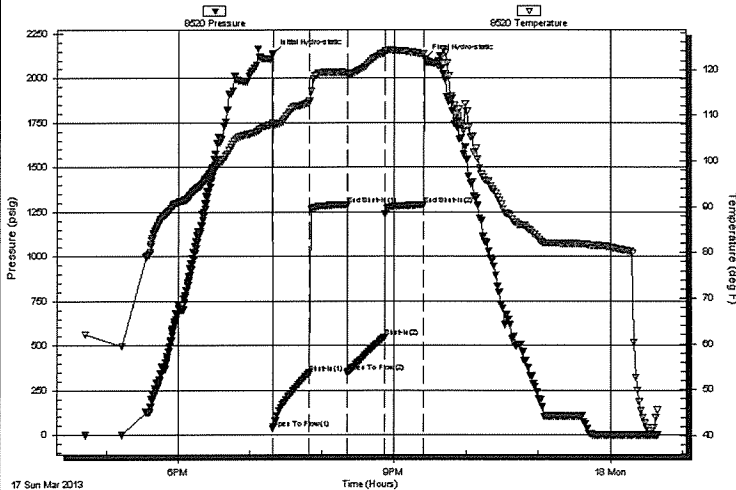
Serial #: 8520

Outside

Press@RunDepth: 546.84 psig @ 4467.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.03.17 End Date: 2013.03.18 Last Calib.: 2013.03.18
 Start Time: 16:42:45 End Time: 00:39:45 Time On Btm: 2013.03.17 @ 19:18:45
 Time Off Btm: 2013.03.17 @ 21:25:45

TEST COMMENT: IF-Strong building blow . BOB @ 7 minutes.
 IS-No Return.
 FF-Strong building blow . BOB @ 8 minutes 30 seconds.
 FSI-No Return.

Pressure vs. Time



PRESSURE SUMMARY

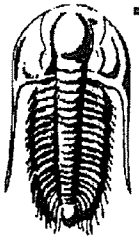
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2136.51	108.22	Initial Hydro-static
1	34.21	107.70	Open To Flow (1)
31	347.03	113.01	Shut-In(1)
63	1289.49	119.26	End Shut-In(1)
63	348.86	118.96	Open To Flow (2)
94	546.84	123.68	Shut-In(2)
126	1288.25	123.37	End Shut-In(2)
127	2106.17	122.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
303.00	85%Water/15%Mud	2.06
504.00	65%Water/35%Mud	7.07
295.00	15%Water/85%Mud	4.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

25-17s-24w Ness,KS

4924 SE 48th St
New ton, KS 67114

Frank Ummel #1

Job Ticket: 52692

DST#: 1

ATTN: Ryan Seib

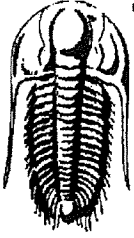
Test Start: 2013.03.17 @ 16:32:45

Tool Information

Drill Pipe:	Length: 4111.00 ft	Diameter: 3.80 inches	Volume: 57.67 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 10000.00 lb
			<u>Total Volume: 58.85 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4365.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	137.00 ft			
Tool Length:	165.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4338.00	
Shut In Tool	5.00			4343.00	
Hydraulic tool	5.00			4348.00	
Jars	5.00			4353.00	
Safety Joint	3.00			4356.00	
Packer	5.00			4361.00	28.00 Bottom Of Top Packer
Packer	4.00			4365.00	
Stubb	1.00			4366.00	
Perforations	5.00			4371.00	
Change Over Sub	1.00			4372.00	
Drill Pipe	94.00			4466.00	
Change Over Sub	1.00			4467.00	
Recorder	0.00	8354	Inside	4467.00	
Recorder	0.00	8520	Outside	4467.00	
Perforations	32.00			4499.00	
Bullnose	3.00			4502.00	137.00 Bottom Packers & Anchor
Total Tool Length:	165.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

25-17s-24w Ness,KS

4924 SE 48th St
New ton, KS 67114

Frank Ummel #1

Job Ticket: 52692

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.03.17 @ 16:32:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

12000 ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.99 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
303.00	85%Water/15%Mud	2.064
504.00	65%Water/35%Mud	7.070
295.00	15%Water/85%Mud	4.138

Total Length: 1102.00 ft

Total Volume: 13.272 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

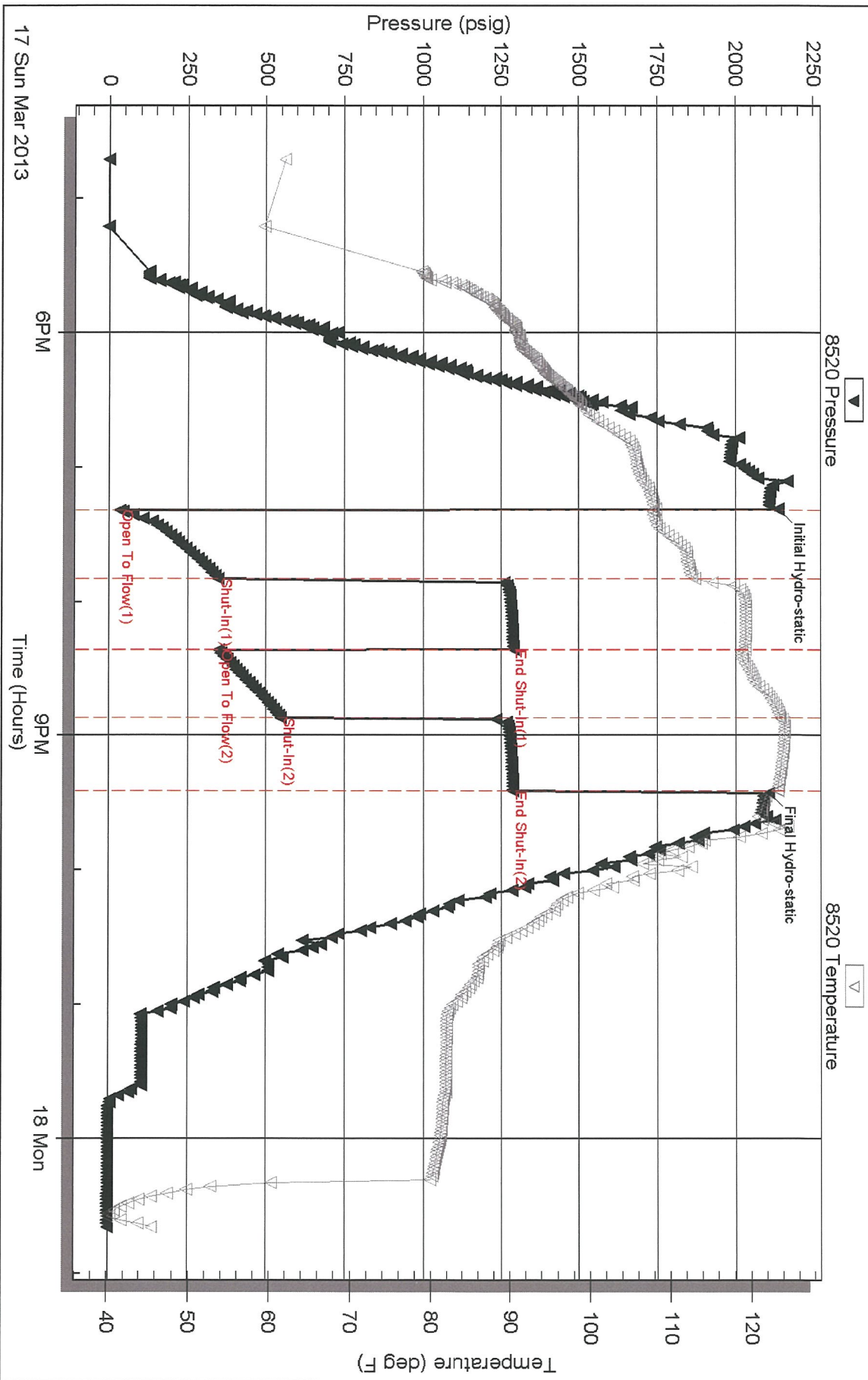
Serial #: 8520

Outside Palomino Petroleum, Inc.

Frank Urmel #1

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 52692

Printed: 2013.03.21 @ 13:30:27

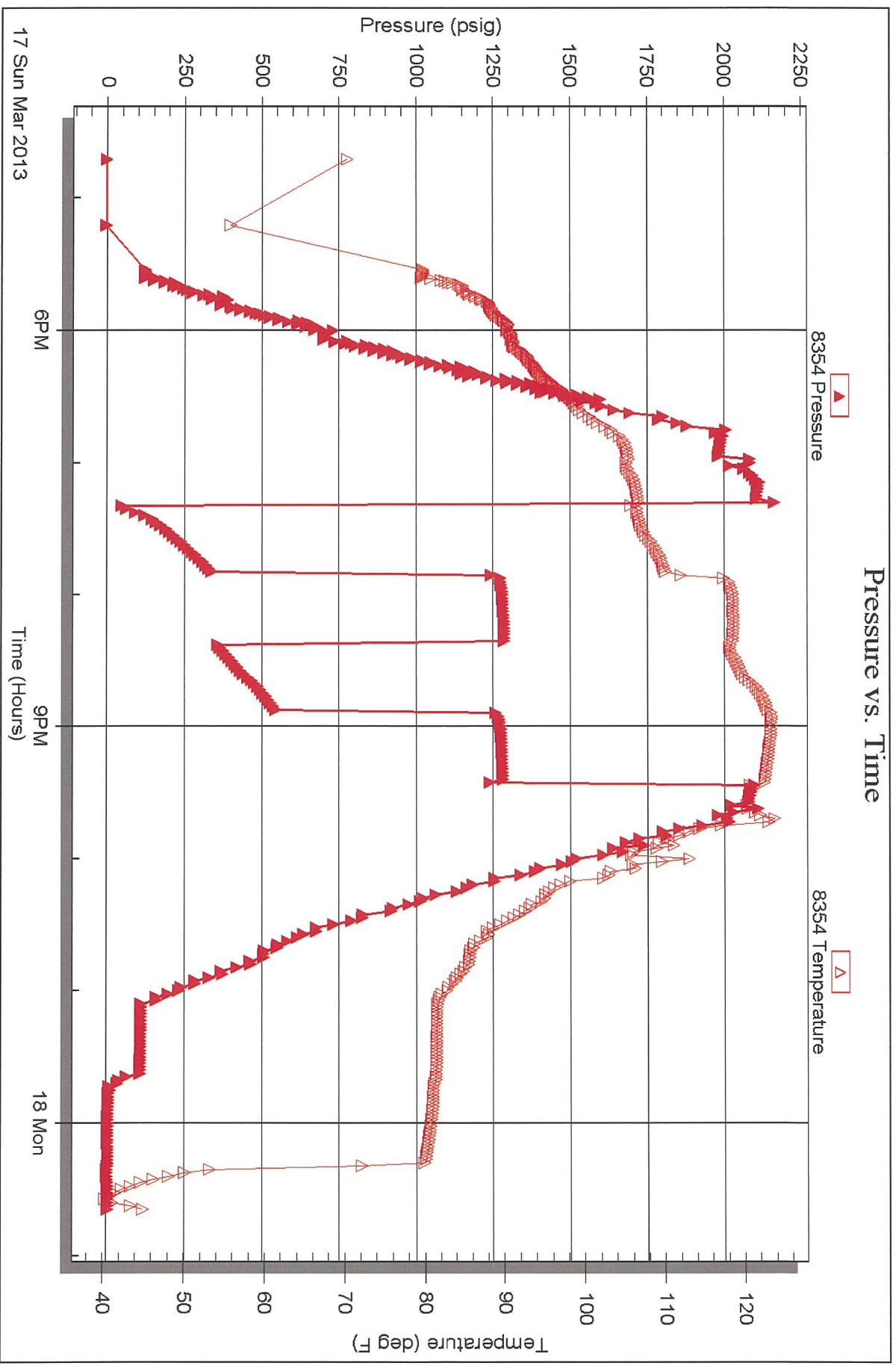
Serial #: 8354

Inside

Palomino Petroleum, Inc.

Frank Ummel #1

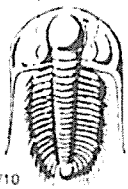
DST Test Number: 1



Triiodide Testing, Inc

Ref. No: 52692

Printed: 2013.03.21 @ 13:30:28



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51692

Well Name & No. Frank Ummel #1 Test No. 1 Date 3-17-13
 Company Palomino Petroleum, Inc. Elevation 2452 KB 2447 GL
 Address _____
 Co. Rep / Geo. Ryan Rig Mallard 1
 Location: Sec. 25 Twp. 17S Rge. 24W Co. Ness State KS

Interval Tested 4365-4502 Zone Tested Cherokee Sand
 Anchor Length 137' Drill Pipe Run 4111 Mud Wt. 9.5
 Top Packer Depth 4360 Drill Collars Run 240.43 Vis 4/2
 Bottom Packer Depth 4365 Wt. Pipe Run 0 WL 7.2
 Total Depth 4502 Chlorides 1800 ppm System LCM 0

Blow Description IF - Strong building blow, BOB @ 7 minutes,
ISF - No Return,
FF - Strong building blow, BOB @ 8 minutes 30 seconds,
FISF - No Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>85</u>	<u>Watery Mud</u>		<u>15</u>	<u>85</u>	
<u>504</u>	<u>Muddy Water</u>		<u>65</u>	<u>35</u>	
<u>303</u>	<u>Muddy Water</u>		<u>85</u>	<u>15</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1102 BHT 124 Gravity 1.988 @ 37 °F Chlorides 12000 ppm

(A) Initial Hydrostatic 2137 Test 1250 T-On Location 1500
 (B) First Initial Flow 34 Jars 250 T-Started 1645
 (C) First Final Flow 347 Safety Joint 75 T-Open 1920
 (D) Initial Shut-In 1289 Circ Sub _____ T-Pulled 2125
 (E) Second Initial Flow 349 Hourly Standby _____ T-Out 0045
 (F) Second Final Flow 547 Mileage 71X2 220.10 Comments BHT-1632
 (G) Final Shut-In 1288 Sampler _____
 (H) Final Hydrostatic 2106 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1795.10
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1795.10

Approved By _____ Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made