



RECEIVED

- APR 27 2013

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 135839

Invoice Date: Apr 15, 2013

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	60401	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Apr 15, 2013	5/15/13

Quantity	Item	Description	Unit Price	Amount
162.00	MAT	Williamson #1 Class A Common	17.90	2,899.80
108.00	MAT	Pozmix	9.35	1,009.80
9.00	MAT	Gel	23.40	210.60
68.00	MAT	Flo Seal	2.97	201.96
289.53	SER	Cubic Feet	2.48	718.03
387.00	SER	Ton Mileage	2.60	1,006.22
1.00	SER	Plug to Abandon	2,483.59	2,483.59
32.00	SER	Pump Truck Mileage	7.70	246.40
32.00	SER	Light Vehicle Mileage	4.40	140.80
1.00	EQUIP OPER	Joshua Isaac		
1.00	OPER ASSIST	Ben Newell		

Cement for plugging 4/15

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,229.30

ONLY IF PAID ON OR BEFORE
May 10, 2013

Subtotal	8,917.20
Sales Tax	561.78
Total Invoice Amount	9,478.98
Payment/Credit Applied	
TOTAL	9,478.98

-2,229.30
7,249.68

ALLIED OIL & GAS SERVICES, LLC 060401

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>4-15-13</u>	SEC. <u>2</u>	TWP. <u>16S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>12:30 AM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Williams or DWELL #</u>			LOCATION <u>Office North on Dred 3 miles East into location. (99m)</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickel=11 10

OWNER Palomina Petroleum

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4620ft

CASING SIZE 8 5/8" 23# DEPTH 225ft

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" 16.60 DEPTH 2060ft

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT WBM + FW

EQUIPMENT

PUMP TRUCK CEMENTER Charles E Kinis

398 HELPER Josh Isaac

BULK TRUCK

344/170 DRIVER Ben Nowell

BULK TRUCK

DRIVER

REMARKS:

Plug 1 @ 2060ft: 6FW, 12.5cut, 2FW, 23WBM (50sk)

Plug 2 @ 1280ft: 6FW, 20cut, 12.5FW (80sk)

Plug 3 @ 600ft: 6FW, 10cut, 5.5FW (40sk)

Plug 4 @ 240ft: 6FW, 12.5cut, 5FW (50sk)

Plug 5 @ 60ft: 5cut (20sk)

Plug Rest Hole with 7.5cut (20sk)

CHARGE TO: Palomina Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Eric Zech

SIGNATURE [Signature]

CEMENT

AMOUNT ORDERED 2705ft 60/40 + 496 Gals
+ 2.5 #/sk Flo-Seal

COMMON	<u>162</u>	@ <u>17.90</u>	<u>2,899.80</u>
POZMIX	<u>108</u>	@ <u>9.35</u>	<u>1009.80</u>
GEL	<u>9</u>	@ <u>23.40</u>	<u>210.60</u>
CHLORIDE		@	
ASC		@	
	<u>105091</u>	<u>68</u>	@ <u>2.97</u> <u>201.96</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>289.53</u>	@ <u>2.48</u>	<u>718.03</u>
MILEAGE	<u>12.09 x 32x</u>	<u>2.60</u>	<u>1006.32</u>
TOTAL			<u>6,076.41</u>

SERVICE

DEPTH OF JOB	<u>2060</u>		
PUMP TRUCK CHARGE	<u>2483.59</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>Hum 32</u>	@ <u>7.70</u>	<u>246.40</u>
MANIFOLD		@	
	<u>Lum 32</u>	@ <u>4.40</u>	<u>140.80</u>
		@	

TOTAL 2,870.79

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (if Any)	_____
TOTAL CHARGES	<u>8,917.30</u>
DISCOUNT	<u>2,229.30</u>
	<u>6,687.90</u>

IF PAID IN 30 DAYS



RECEIVED
APR 13 2013

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 135596
Invoice Date: Apr 4, 2013
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:

Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	59331	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 4, 2013	5/4/13

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Williamson #1 Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	70.20
5.00	MAT	Chloride	64.00	320.00
50.00	MAT	Sugar	1.27	63.50
169.02	SER	Cubic Feet	2.48	419.16
236.80	SER	Ton Mileage	2.60	615.68
1.00	SER	Surface	1,512.25	1,512.25
32.00	SER	Pump Truck Mileage	7.70	246.40
32.00	SER	Light Vehicle Mileage	4.40	140.80
1.00	CEMENTER	Dustin Chambers		
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Daniel Casper		
1.00	OPER ASSIST	Charles Kinyon		
1.00	CEMENTER	Patrick Helgerson		

Subtotal	6,072.99
Sales Tax	197.74
Total Invoice Amount	6,270.73
Payment/Credit Applied	
TOTAL	6,270.73

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,518.24

ONLY IF PAID ON OR BEFORE
Apr 29, 2013

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

*Great Bend, KS
4-4-13*

DATE <i>4-13</i>	SEC. <i>2</i>	TWP. <i>16S</i>	RANGE <i>26W</i>	CALLED OUT	ON LOCATION <i>12:00</i>	JOB START <i>9:00 AM</i>	JOB FINISH <i>10:30 AM</i>
LEASE <i>Williamson</i>	WELL# <i>1</i>	LOCATION <i>WYCOGFS 3N 16E</i>			COUNTY <i>MOSS</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)				<i>MIATD</i>			

CONTRACTOR *Pickrell Drilling #10*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D.

CASING SIZE *5 1/8* DEPTH *220.52*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15 FT*

PERFS.

DISPLACEMENT *13 1/2 bbls Freshwater*

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED *150 SKS 1.10954*

341 LC 2-11-901

COMMON	<i>150</i>	@ <i>17.90</i>	<i>2,685.00</i>
POZMIX		@	
GEL	<i>3</i>	@ <i>23.90</i>	<i>76.20</i>
CHLORIDE	<i>5</i>	@ <i>64.00</i>	<i>320.00</i>
ASC		@	
	<i>500 Sugar</i>	@ <i>1.27</i>	<i>63.50</i>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>169.02</i>	@ <i>2.48</i>	<i>419.16</i>
MILEAGE	<i>7.4 x 32x</i>	<i>2.60</i>	<i>615.28</i>
TOTAL			<i>4,173.54</i>

PUMP TRUCK CEMENTER *DUSTIN CHAMBERS*

606 HELPER *Kevin Eddy*

BULK TRUCK

615-241 DRIVER *Paul Engler*

BULK TRUCK

DRIVER *Charles Kinyon*
Patrick Helgeson

REMARKS:

*Break out collection with rig found
pump 5 1/8 bbls Freshwater ahead
mix 150 sks Class A 3-4 cc 2-4 gel
Displace 13 1/2 bbls Freshwater
& plug in
cement did circulation
plug down 9:30 AM 4-13
1 plug down
3 hr wait*

CHARGE TO: *Petroleum Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE	<i>1512.35</i>		
EXTRA FOOTAGE		@	
MILEAGE	<i>Hum 32</i>	@ <i>7.70</i>	<i>246.40</i>
MANIFOLD		@	
	<i>Hum 32</i>	@ <i>4.40</i>	<i>146.80</i>
		@	

TOTAL *1,899.45*

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X MIKE KERN*

SIGNATURE *X Mike Kern*

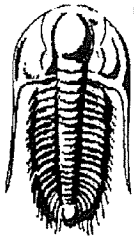
Thank You!

SALES TAX (if Any) _____

TOTAL CHARGES *6,072.99*

DISCOUNT *1,518.24* IF PAID IN 30 DAYS

4,554.74



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

2/16S/26W-Ness

4924 S.E. 84th St.
New ton, KS 67114

Williamson #1

Job Ticket: 52109

DST#: 1

ATTN: Jerry Smith

Test Start: 2013.04.11 @ 03:40:45

GENERAL INFORMATION:

Formation: **LKC "H-L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:16:45

Time Test Ended: 10:28:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Rash

Unit No: 66

Interval: 4035.00 ft (KB) To 4192.00 ft (KB) (TVD)

Total Depth: 4192.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2580.00 ft (KB)

2573.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8520

Outside

Press@RunDepth: 70.44 psig @ 4169.00 ft (KB)

Start Date: 2013.04.11

End Date:

2013.04.11

Start Time: 03:40:45

End Time:

10:28:45

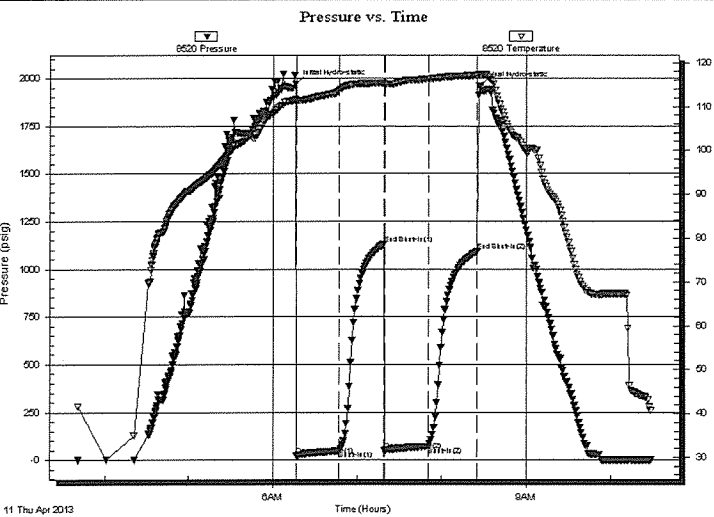
Capacity: 8000.00 psig

Last Calib.: 2013.04.11

Time On Btm: 2013.04.11 @ 06:16:15

Time Off Btm: 2013.04.11 @ 08:26:45

TEST COMMENT: IF-Weak building blow . Built to 8 inches.
ISI-No Return.
FF-Weak building blow . Built to 10 inches.
FSI-No Return.



PRESSURE SUMMARY

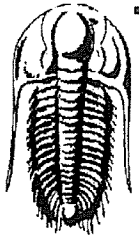
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1969.43	111.64	Initial Hydro-static
1	22.03	111.02	Open To Flow (1)
31	47.44	113.72	Shut-In(1)
63	1129.80	115.38	End Shut-In(1)
63	46.63	115.09	Open To Flow (2)
94	70.44	116.31	Shut-In(2)
129	1093.33	117.13	End Shut-In(2)
131	1960.25	117.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	5%Oil/95%Mud	1.68

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

2/16S/26W-Ness

4924 S.E. 84th St.
New ton, KS 67114

Williamson #1

Job Ticket: 52109

DST#: 1

ATTN: Jerry Smith

Test Start: 2013.04.11 @ 03:40:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	5%Oil/95%Mud	1.683

Total Length: 120.00 ft

Total Volume: 1.683 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

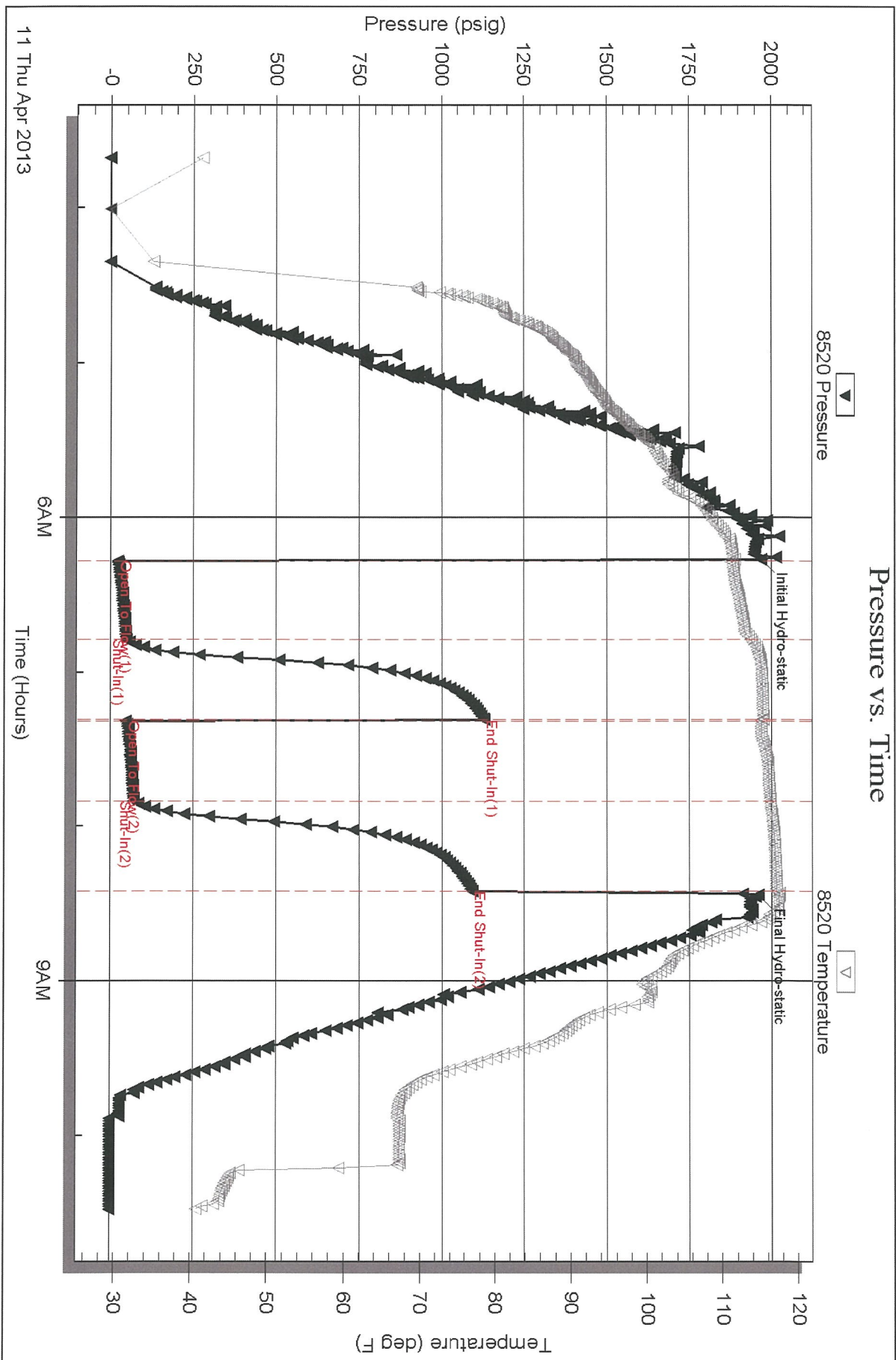
Serial #: 8520

Outside

Palomino Petroleum, Inc.

Williamson #1

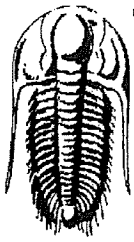
DST Test Number: 1



Triobite Testing, Inc

Ref. No: 52109

Printed: 2013.04.11 @ 11:05:51



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

2/16S/26W-Ness

4924 S.E. 84th St.
New ton, KS 67114

Williamson #1

Job Ticket: 52110

DST#: 2

ATTN: Jerry Smith

Test Start: 2013.04.13 @ 03:47:30

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:43:30

Time Test Ended: 10:54:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Rash

Unit No: 66

Interval: **4425.00 ft (KB) To 4507.00 ft (KB) (TVD)**

Reference Elevations: 2580.00 ft (KB)

Total Depth: 4507.00 ft (KB) (TVD)

2573.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8520

Outside

Press@RunDepth: 28.38 psig @ 4494.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.13

End Date:

2013.04.13

Last Calib.: 2013.04.13

Start Time: 03:57:30

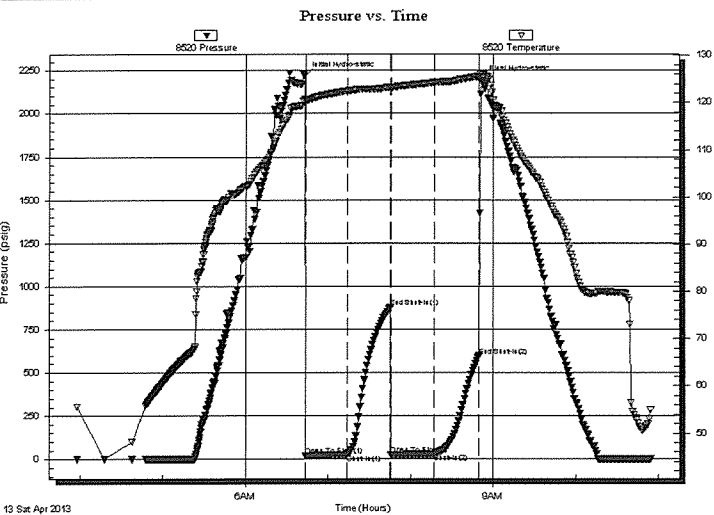
End Time:

10:54:30

Time On Btm: 2013.04.13 @ 06:43:00

Time Off Btm: 2013.04.13 @ 08:51:30

TEST COMMENT: IF-Very weak building blow . Built to 1&1/2 inches.
ISI-No Return.
FF-Weak surface blow . Built to 3/4 inch.
FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2215.87	120.69	Initial Hydro-static
1	20.01	120.28	Open To Flow (1)
31	23.83	122.48	Shut-In(1)
62	879.21	123.30	End Shut-In(1)
63	25.30	123.00	Open To Flow (2)
94	28.38	124.27	Shut-In(2)
127	595.39	125.54	End Shut-In(2)
129	2195.01	126.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbi)
18.00	5%Oil/95%Mud	0.25
2.00	100%Oil	0.03

Gas Rates

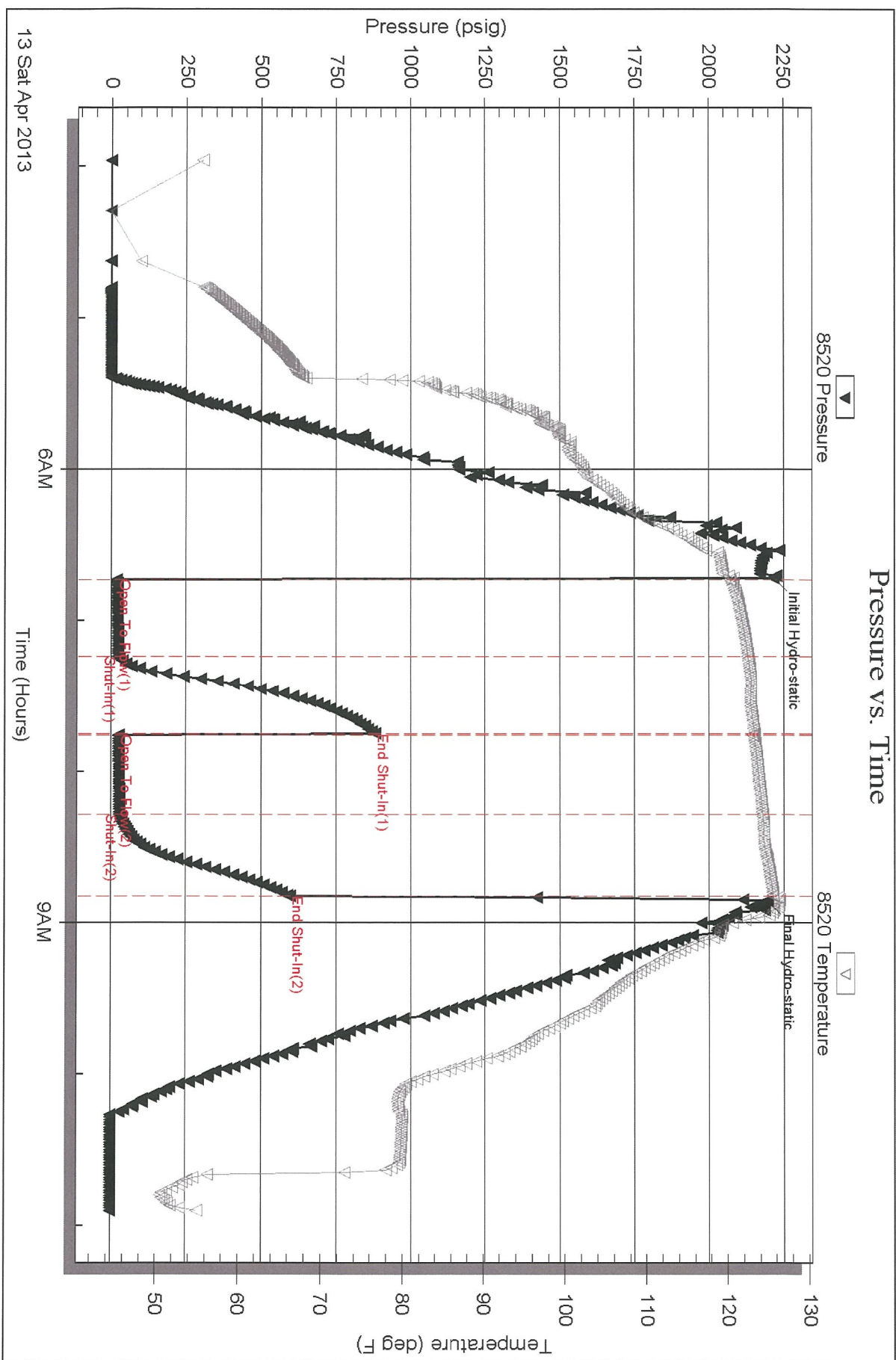
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8520

Outside Palomino Petroleum, Inc.

Williamson #1

DST Test Number: 2



Triblomite Testing, Inc

Ref. No: 52110

Printed: 2013.04.13 @ 11:58:08

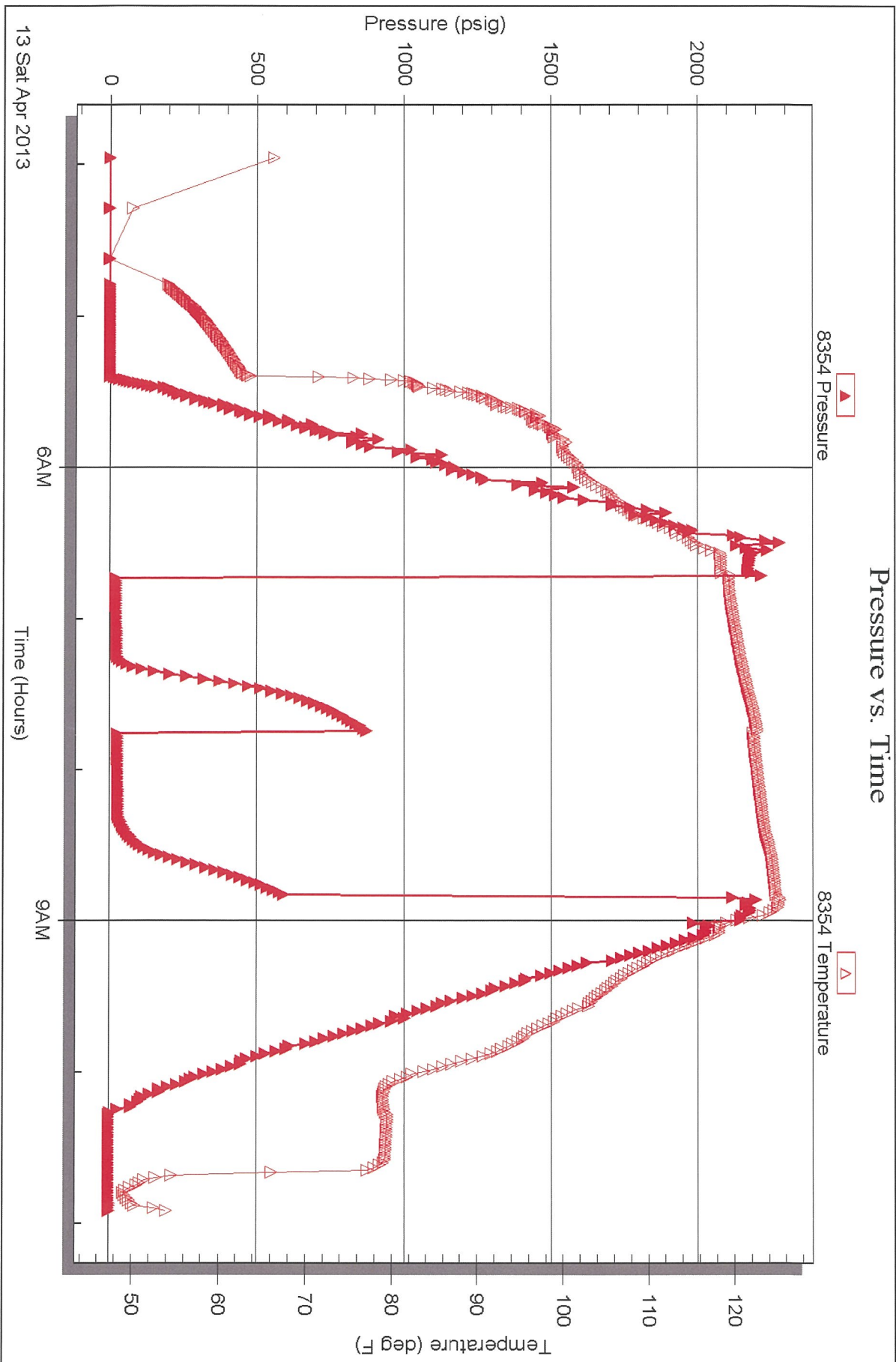
Serial #: 8354

Inside

Palomino Petroleum, Inc.

Williamson #1

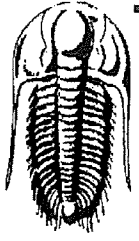
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 52110

Printed: 2013.04.13 @ 11:58:10



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

2/16S/26W-Ness

4924 S.E. 84th St.
New ton, KS 67114

Williamson #1

Job Ticket: 52173

DST#: 3

ATTN: Jerry Smith

Test Start: 2013.04.14 @ 08:11:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:25:30

Time Test Ended: 14:39:30

Test Type: Conventional Straddle (Reset)

Tester: Cody Bloedorn

Unit No: 66

Interval: 4502.00 ft (KB) To 4525.00 ft (KB) (TVD)

Reference Elevations: 2580.00 ft (KB)

Total Depth: 4620.00 ft (KB) (TVD)

2573.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8354

Inside

Press@RunDepth: 21.91 psig @ 4503.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.14

End Date:

2013.04.14

Last Calib.:

2013.04.14

Start Time: 08:21:00

End Time:

14:39:30

Time On Btm:

2013.04.14 @ 10:25:00

Time Off Btm:

2013.04.14 @ 12:26:30

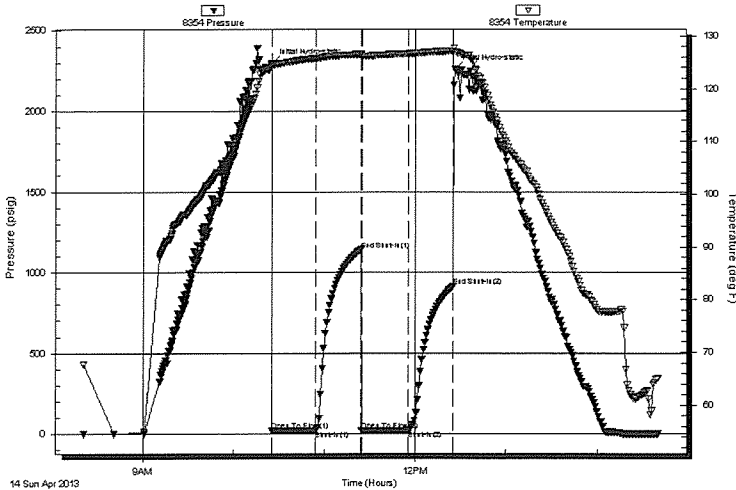
TEST COMMENT: 30 - IF- 1.5" in 15 Minutes, died back to 1"

30 - IS- No return

30 - FF- No blow

30 - FS- No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2295.63	124.81	Initial Hydro-static
1	18.74	124.52	Open To Flow (1)
29	19.09	125.76	Shut-In(1)
59	1140.34	126.49	End Shut-In(1)
60	19.89	126.08	Open To Flow (2)
91	21.91	126.63	Shut-In(2)
120	913.81	127.13	End Shut-In(2)
122	2260.27	126.94	Final Hydro-static

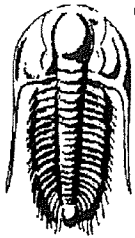
Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud w ith oil spots, 100%M	0.21
2.00	Free oil	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

2/16S/26W-Ness

4924 S.E. 84th St.
New ton, KS 67114

Williamson #1

Job Ticket: 52173

DST#: 3

ATTN: Jerry Smith

Test Start: 2013.04.14 @ 08:11:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 56.00 sec/qt
Water Loss: 7.99 in³
Resistivity: ohm.m
Salinity: 2700.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud with oil spots, 100%M	0.210
2.00	Free oil	0.028

Total Length: 17.00 ft Total Volume: 0.238 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

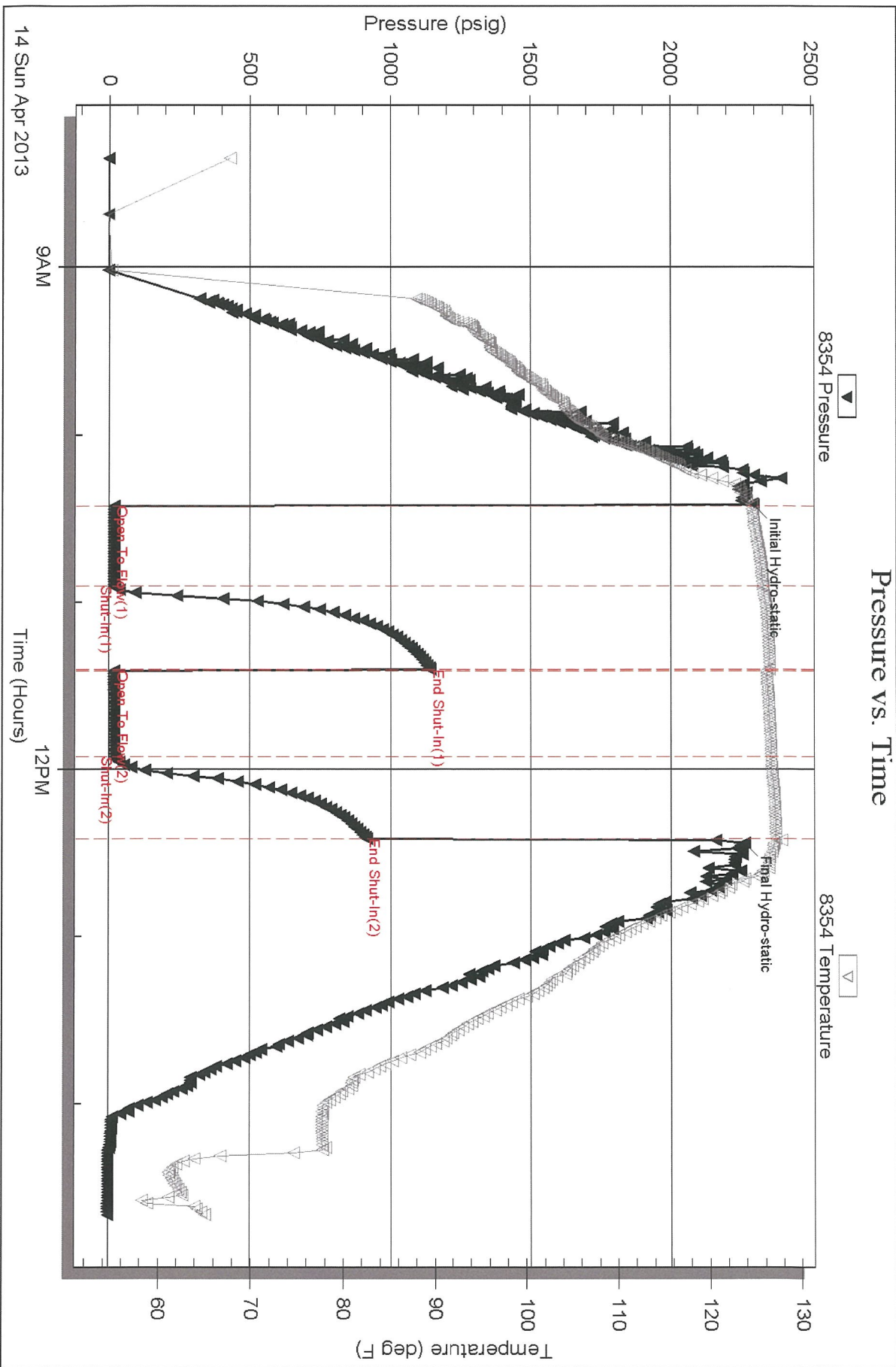
Serial #: 8354

Inside

Palomino Petroleum, Inc.

Williamson #1

DST Test Number: 3



Serial #: 8653

Below (Str. ~~Section~~) Petroleum, Inc.

Williamson #1

DST Test Number: 3

