

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

FEB 13 2013

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 256620

Invoice Date: 02/11/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

DAVID #1
39302
30-13-32
02-08-2013
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	205.00	15.1000	3095.50
1118B	PREMIUM GEL / BENTONITE	705.00	.2500	176.25
1107	FLO-SEAL (25#)	51.00	2.8200	143.82
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-351.16
9995-130	CEMENT EQUIPMENT DISCOUNT	-181.00

Description	Hours	Unit Price	Total
405 P & A NEW WELL	1.00	1325.00	1325.00
405 EQUIPMENT MILEAGE (ONE WAY)	15.00	5.00	75.00
566 MIN. BULK DELIVERY	1.00	410.00	410.00

Amount Due 5595.48 if paid after 03/13/2013

Parts:	3511.57	Freight:	.00	Tax:	246.52	AR	5035.93
Labor:	.00	Misc:	.00	Total:	5035.93		
Sublt:	-532.16	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

256620

TICKET NUMBER 39302

LOCATION Oakley KS

FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-8-13	6285	David #1	30	135	32W	Logan	
CUSTOMER <u>Palomina Petroleum</u>			QUANTITY 3W 15 1W 5W into				
MAILING ADDRESS							
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				405	Tim W		
				566	Miles R		

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4665' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig upon w/w drilling #8 plug as ordered
1st 25 Sks @ 2435'
2nd 100 Sks @ 1400'
3rd 40 Sks @ 265'
4th 10 Sks @ 40' with wiper 205 Sks 60/40 poz 48 gal 1/4 # flo seal
305 Sks RH

Thanks Miles & Crew

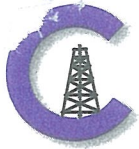
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1325.00	1325.00
5406	205	MILEAGE	5.00	75.00
5407	8.81 TONS	Tim mileage delivery	410.00	410.00
1131	205 Sks	60/40 poz cement	15.10	3095.50
1118B	705 #	Bentonite gel	.25	176.25
1107	51 #	flw seal	2.82	143.82
4432	1	8 5/8" Wooden plug	96.00	96.00
			Subtotal	5321.57
			less 10% discount	532.16
			Subtotal	4789.41
			SALES TAX	246.52
			ESTIMATED TOTAL	5035.93

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

FEB 02 2013
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 256390

Invoice Date: 01/31/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

DAVID #1
39262
30-13-32
01-30-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50
1111	SODIUM CHLORIDE (GRANULA)	100.00	.0000	.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-157.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	15.00	5.00	75.00
693 MIN. BULK DELIVERY	1.00	410.00	410.00

Cement for surface pipe 1/30

Amount Due 5239.09 if paid after 03/02/2013

Parts:	3403.60	Freight:	.00	Tax:	238.94	AR	4715.18
Labor:	.00	Misc:	.00	Total:	4715.18		
Sublt:	-497.36	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

256390

TICKET NUMBER 39262

LOCATION Oakley, KS

FOREMAN Kelly Gabel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-13	6285	David #1	30	135	3240	Logan
CUSTOMER <u>Palomino Petro</u>			TRUCK #			
MAILING ADDRESS <u>Oakley South</u>			463	DRIVER <u>COPYD</u>		
CITY <u>Oakley</u>			693	DRIVER <u>ED</u>		
STATE <u>KS</u>	ZIP CODE <u>66450</u>	3/45		DRIVER <u>Mike Ride along</u>		

JOB TYPE surface HOLE SIZE 12 1/4 HOLE DEPTH 217 CASING SIZE & WEIGHT 8 5/8 21#
 CASING DEPTH 217 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, rigged up on well #8, hooked up to circulate, mixed 165 sks com 3% acc 2% gel, displaced with 12 1/2 bbl water, shut in, washed out pumps & lines rigged down.

Cement did circulate

Approx 5 bbl to pit

Thank You Kelly Gabel

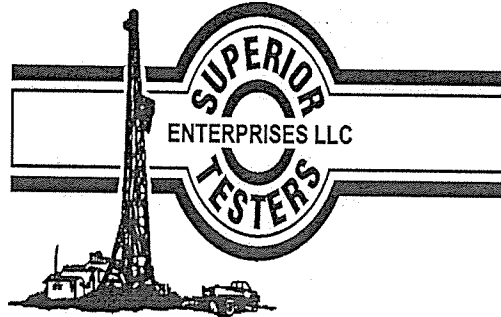
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	15 mi	MILEAGE	1085.00	1085.00
11045	165 sks	class A cement	5.00	75.00
1102	465 #	calcium chloride	1765	2912.25
118B	310 #	Bentonite	1.89	413.85
			1.25	77.50
5407	7.75	TON mileage delivery	167	410.00
111	100 #	salt		NC
				419.7360
				4197.36
				24176.34
				238.94
				4715.18

completed

Revin 3737
11:30 AM
AUTHORIZATION [Signature]

SALES TAX
ESTIMATED TOTAL
DATE 1-30-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Palomino**

4924 South East 8th Street
Newton Kansas 67114

ATTN: Kevin Bailey

#1David

30-13-32-Logan

Start Date: 2013.02.05 @ 04:00:00

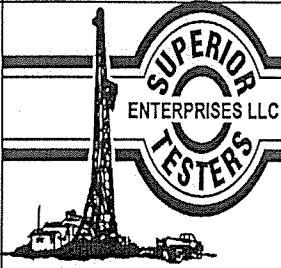
End Date: 2013.02.05 @ 10:07:30

Job Ticket #: 17416 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.02.13 @ 13:24:48

Palomino
30-13-32-Logan
#1David
DST # 1
Kansas city -K
2013.02.05



DRILL STEM TEST REPORT

Palomino
 4924 South East 8th Street
 Newton Kansas 67114
 ATTN: Kevin Bailey

30-13-32-Logan
#1David
 Job Ticket: 17416 **DST#: 1**
 Test Start: 2013.02.05 @ 04:00:00

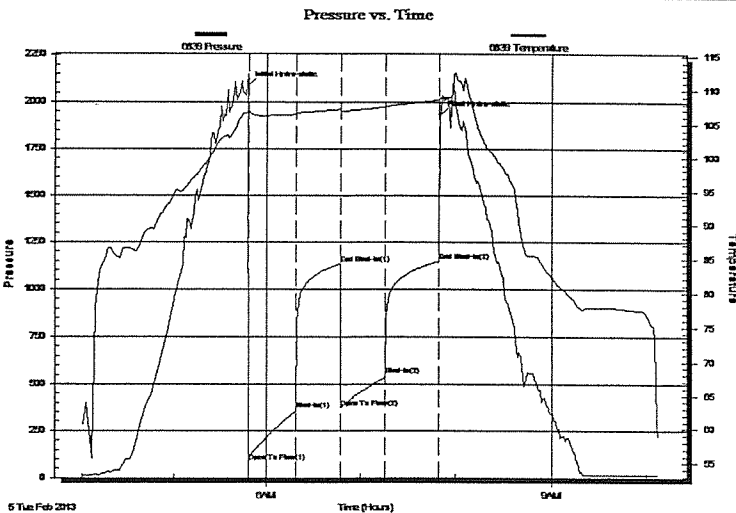
GENERAL INFORMATION:

Formation: **Kansas city -K**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 05:48:30 Tester: Dustin Ellis
 Time Test Ended: 10:07:30 Unit No: 3315-Scott City-80
 Interval: 4164.00 ft (KB) To 4205.00 ft (KB) (TVD) Reference Elevations: 2955.00 ft (KB)
 Total Depth: 4205.00 ft (KB) (TVD) 2950.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GRV/CF: 5.00 ft

Serial #: 6839

Press@RunDepth: 1146.64 psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.02.05 End Date: 2013.02.05 Last Calib.: 2013.02.05
 Start Time: 04:01:00 End Time: 10:07:30 Time On Btm: 2013.02.05 @ 05:48:00
 Time Off Btm: 2013.02.05 @ 07:50:00

TEST COMMENT: 1st Open 30 minutes Fair building blow built to the bottom of 5 gallon bucket in 6 minutes.
 1st Shut in 30 minutes No blow back
 2nd Open 30 minutes Fair building blow built to the bottom of 5 gallon bucket in 6 minutes.
 2nd Shut in 30 minutes No blow back



PRESSURE SUMMARY

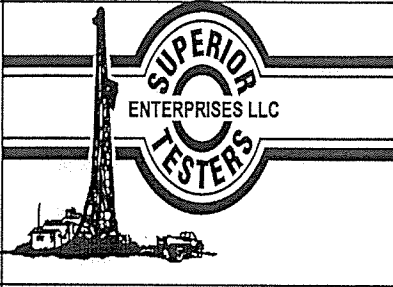
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2088.06	107.81	Initial Hydro-static
1	84.20	107.15	Open To Flow (1)
31	361.67	106.42	Shut-In(1)
59	1132.24	107.14	End Shut-In(1)
60	371.88	106.93	Open To Flow (2)
88	549.36	107.51	Shut-In(2)
122	1146.64	108.52	End Shut-In(2)
122	1932.33	109.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
975.00	Muddy water 5% mud 95% water	12.55
0.00	Chlorides 52,000	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino **30-13-32-Logan**
 4924 South East 8th Street **#1David**
 Newton Kansas 67114 Job Ticket: 17416 **DST#:1**
 ATTN: Kevin Bailey Test Start: 2013.02.05 @ 04:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: 0.40 ohm.m	Gas Cushion Pressure: psia		
Salinity: 5000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
975.00	Muddy water 5% mud 95% water	12.546
0.00	Chlorides 52,000	0.000

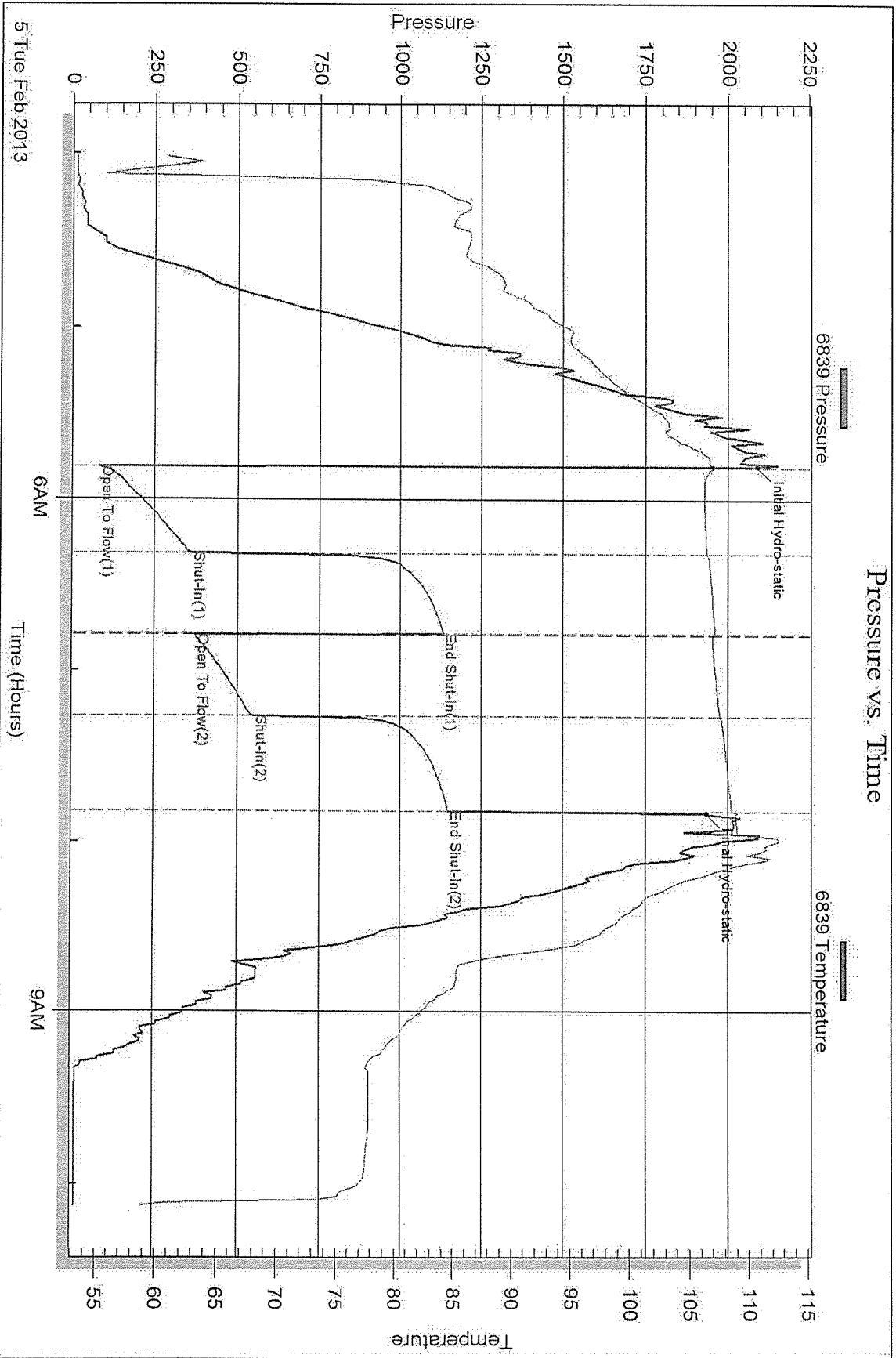
Total Length: 975.00 ft Total Volume: 12.546 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 6839

Palomino

#1 David

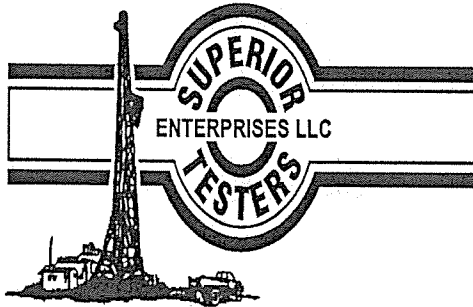
DST Test Number: 1



Superior Testers Enterprises, LLC

Ref. No: 17416

Printed: 2013.02.13 @ 13:24:49



DRILL STEM TEST REPORT

Prepared For: **Palomino**

4924 South East 8th Street
Newton Kansas 67114

ATTN: Kevin Bailey

#1David

30-13-32-Logan

Start Date: 2013.02.06 @ 12:11:00

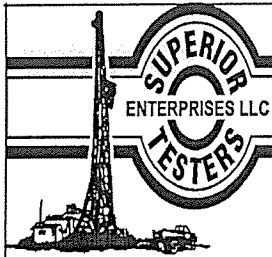
End Date: 2013.02.06 @ 18:25:00

Job Ticket #: 17417 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.02.13 @ 13:25:59

Palomino 30-13-32-Logan #1David DST # 2 Arbuckle 2013.02.06



DRILL STEM TEST REPORT

Palomino
 4924 South East 8th Street
 Newton Kansas 67114
 ATTN: Kevin Bailey

30-13-32-Logan
#1David
 Job Ticket: 17417 DST#: 2
 Test Start: 2013.02.06 @ 12:11:00

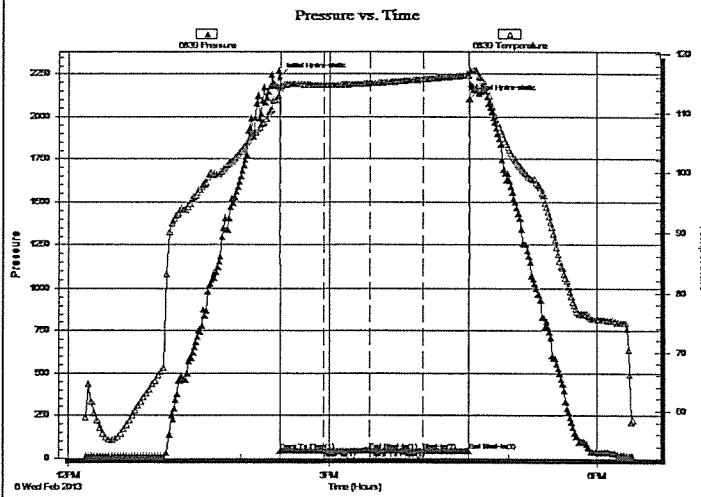
GENERAL INFORMATION:

Formation: Arbuckle
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:26:30
 Time Test Ended: 18:25:00
 Interval: 4490.00 ft (KB) To 4520.00 ft (KB) (TVD)
 Total Depth: 4520.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-Scott City-80
 Reference Elevations: 2955.00 ft (KB)
 2950.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6839

Press@RunDepth: 45.04 psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.02.06 End Date: 2013.02.06 Last Calib.: 2013.02.07
 Start Time: 12:12:00 End Time: 18:25:00 Time On Btm: 2013.02.06 @ 14:26:00
 Time Off Btm: 2013.02.06 @ 16:33:30

TEST COMMENT: 1st Open 30 minutes Weak surface blow though out.
 1st Shut in 30 minutes No blow back
 2nd Open 30 minutes Weak surface blow the died off.
 2nd Shut in 30 minutes No blow back



PRESSURE SUMMARY

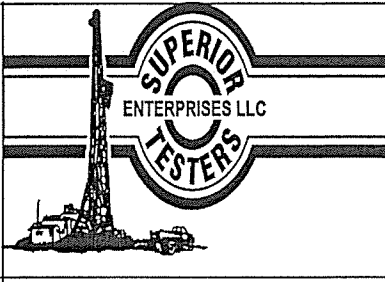
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2235.49	114.33	Initial Hydro-static
1	42.73	114.28	Open To Flow (1)
31	42.58	114.76	Shut-In(1)
61	46.03	115.02	End Shut-In(1)
62	43.94	115.03	Open To Flow (2)
97	44.49	115.73	Shut-In(2)
127	45.04	116.43	End Shut-In(2)
128	2105.74	117.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
4.00	Mud 100%	0.02

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino
 4924 South East 8th Street
 Newton Kansas 67114
 ATTN: Kevin Bailey

30-13-32-Logan
 #1David
 Job Ticket: 17417 DST#: 2
 Test Start: 2013.02.06 @ 12:11:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 4500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
4.00	Mud 100%	0.020

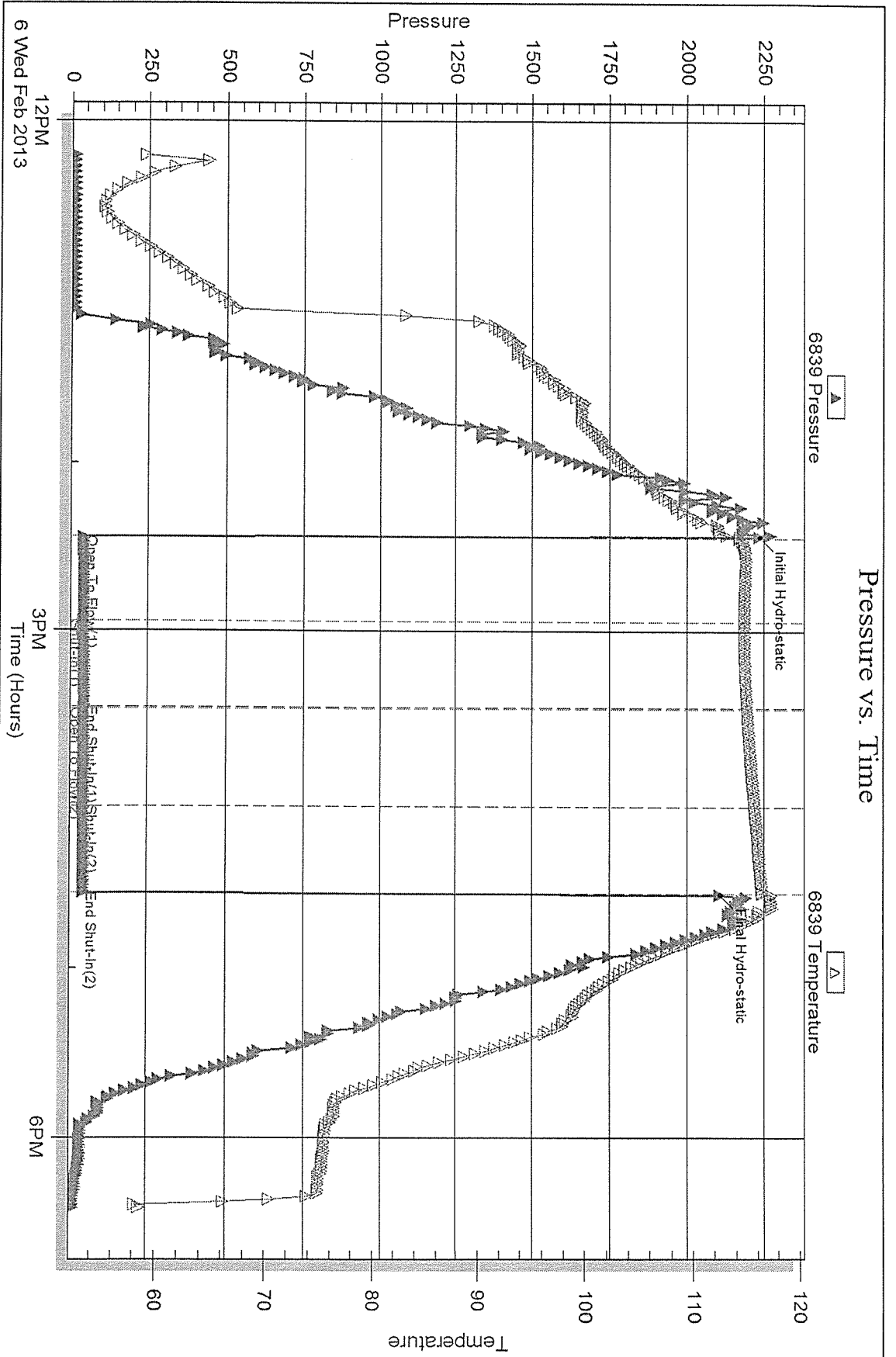
Total Length: 4.00 ft Total Volume: 0.020 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 6839

Palorino

#1David

DST Test Number: 2



Superior Testers Enterprises LLC

Ref. No: 17417

Printed: 2013.02.13 @ 13:26:01