



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 258893

Invoice Date: 05/20/2013 Terms:

Page 1

VAL ENERGY  
200 WEST DOUGLAS SUITE 520  
WICHITA KS 67202  
( ) -

**BOLACK B<sup>A</sup> V1-21**  
41627  
21-32S-6E  
05-14-13  
KS

**RECEIVED**

MAY 22 2013

9208  
~~92008~~ SURFACE 8 5/8 Cement

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	185.00	15.7000	2904.50
1102	CALCIUM CHLORIDE (50#)	480.00	.7800	374.40
1118B	PREMIUM GEL / BENTONITE	400.00	.2200	88.00
1107	FLO-SEAL (25#)	75.00	2.4700	185.25

  

Description	Hours	Unit Price	Total
603 CEMENT PUMP (SURFACE)	1.00	870.00	870.00
603 EQUIPMENT MILEAGE (ONE WAY)	45.00	4.20	189.00
681 TON MILEAGE DELIVERY	391.50	1.41	552.02

Parts: 3552.15 Freight: .00 Tax: 241.55 AR 5404.72  
Labor: .00 Misc: .00 Total: 5404.72  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_





PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	05/22/2013
INVOICE NUMBER		
1718 - 91195313		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bolack B VI-21  
 O LOCATION  
 B COUNTY Cowley  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40598558	20920	9308	Net - 30 days	06/21/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 05/19/2013 to 05/19/2013</b>				
0040598558				
171808579A Cement-New Well Casing/Pi 05/19/2013				
<u>Cement 5 1/2" Longstring</u>				
AA2 Cement	150.00	EA	9.35	1,402.50 T
60/40 POZ	30.00	EA	6.60	198.00 T
C-41P	36.00	EA	2.20	79.20 T
Salt	682.00	EA	0.28	187.55 T
C-44	141.00	EA	2.83	399.38 T
FLA-322	113.00	EA	4.13	466.13 T
Gilsonite	747.00	EA	0.37	275.27 T
Super Flush II	500.00	EA	0.84	420.75 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	220.00	220.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	198.00	198.00
"Turbolizer, 5 1/2" (Blue)"	5.00	EA	60.50	302.50
"5 1/2" Basket (Blue)"	1.00	EA	159.50	159.50
"Unit Mileage Chg (PU, cars one way)"	120.00	MI	2.34	280.50
Heavy Equipment Mileage	240.00	MI	3.85	924.00
"Proppant & Bulk Del. Chgs., per ton mil	1,002.00	EA	0.88	881.76
Depth Charge; 3001-4000'	1.00	EA	1,188.00	1,188.00
Blending & Mixing Service Charge	180.00	BAG	0.77	138.60
Plug Container Util. Chg.	1.00	EA	137.50	137.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

**RECEIVED**  
 MAY 25 2013

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,955.39
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	216.01
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,171.40
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>VALLEYWAY</i>	Lease No.	Date <i>05-17-13</i>	
Lease <i>CULACK B</i>	Well # <i>V1-21</i>		
Field Order # <i>0519</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>	Depth <i>3520'</i>
Type Job <i>CNW 5 1/2" completion</i>	Formation	County <i>Cowley</i>	State <i>KS</i>
		Legal Description <i>21-22-6</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2</i>							5 Min.	
Depth <i>3520'</i>	Depth	From	To	Pre Pad	Max			
Volume <i>84</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3506</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. [unclear]</i>
Service Units <i>37900 33708 20970 17960 20060</i>		
Driver Names <i>Culbuck Romine [unclear]</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00</i>					<i>ON loc Surf, 15 min</i>
					<i>Run 80 JTS 5 1/2 15.5 csg</i>
					<i>and 1.25 210. PAST #13</i>
<i>9:10</i>					<i>checking on bottom</i>
<i>9:20</i>					<i>Hook up line</i>
<i>9:50</i>	<i>200</i>		<i>12</i>	<i>3.5</i>	<i>M Super Fluid</i>
			<i>2</i>		<i>SPILLAGE</i>
			<i>20</i>		<i>mix cut 150k AA 200'</i>
					<i>cut mix cut start down w/ h<sub>2</sub> peroxide</i>
					<i>Release Plug</i>
				<i>5.5</i>	<i>M Deep</i>
	<i>250</i>		<i>22</i>		<i>Left Ps</i>
	<i>550</i>			<i>3</i>	<i>Slow Pl</i>
<i>10:30</i>	<i>1500</i>		<i>84</i>		<i>plug down</i>
			<i>7</i>		<i>plug RT - 20 ft 6 1/4 per</i>
					<i>JOB Complete</i>
					<i>Thank you</i>



VAL - Bond

**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 06579 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>05-19-13</b> DISTRICT <b>PRATT KS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <b>VAL-EN-294</b>		LEASE <b>BOLACK B VI-21</b> WELL NO.:						
ADDRESS		COUNTY <b>Cowley</b> STATE <b>KS</b>						
CITY STATE		SERVICE CREW <b>Fulling, Rennie, Gibson</b>						
AUTHORIZED BY		JOB TYPE: <b>CNW 5 1/2 Long Stay</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<b>3708-2100</b>	<b>40</b>						<b>5-19-13</b>	<b>5:00 AM</b>
<b>1960-21010</b>	<b>40</b>					ARRIVED AT JOB	<b>5-19-13</b>	<b>5:00 AM</b>
<b>3790</b>						START OPERATION		<b>9:50 AM</b>
						FINISH OPERATION		<b>10:30 AM</b>
						RELEASED		<b>11:15 AM</b>
						MILES FROM STATION TO WELL		<b>120</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cont	SK	150		2,550 00
CP 103	60/40 papaz cont	SK	30		360 00
CC 105	C-41 Detachable	LB	36		144 00
CC 111	SALT	LB	692		341 00
CC 115	C-44	LB	141		726 15
CC 129	Fluid Loss	LB	113		847 50
CC 201	2.1sonite	LB	747		500 49
CF 607	LATCH - Iron Plug - BARKER 5 1/2	SA	1		400 00
CF 1251	Autotill shoe	SA	1		360 00
CF 1651	Turbidometer	SA	5		550 00
CF 1901	BASKET	SA	1		290 00
CC 155	Super Drill H	ML	500		765 00
E 100	Pushy rod	CP	120		510 00
E 101	Heavy Spt. rod	WT	240		1,680 00
E 113	Bulk Drilling	TM	1000		1,623 20
PE 204	Depth charge	GA	1		2,160 00
PE 240	Blending - m. N. Log	SK	180		252 00
PE 504	Blg Control Valve	SA	1		250 00
5003	Schedule Separation	SA	1		175 00

SUB TOTAL **7,955 39**

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

Thank you TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE **Robert Hill**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.