OPERATOR

Company: TDI, INC

Address: 1310 BISON ROAD

HAYS, KANSAS 67601

Contact Geologist: TOM DENNING Contact Phone Nbr: 785-628-2593 Well Name: GROSS #1

> Location: SE SW NW NW Sec 24-15s-19w

15-051-26,532-00-00 API: Pool: Field: MARTINA EAST

State: **KANSAS** Country: USA



1310 BISON ROAD HAYS, KANSAS 67601 (785) 628-2593

Scale 1:240 Imperial

2:45 PM

Well Name: GROSS #1

Surface Location: SE SW NW NW Sec 24-15s-19w

Bottom Location:

API: 15-051-26,532-00-00

License Number: 4787 Spud Date: 6/7/2013 Time:

> **ELLIS COUNTY** Region:

Drilling Completed: 6/12/2013 Time: 10:42 PM

Surface Coordinates: 1165' FNL & 460' FWL

Bottom Hole Coordinates:

Ground Elevation: 1993.00ft K.B. Elevation: 2003.00ft

Logged Interval: 2850.00ft To: 3750.00ft

Total Depth: 3750.00ft

Formation: LANSING-KANSAS CITY

Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical

Longitude: Latitude:

N/S Co-ord: 1165' FNL E/W Co-ord: 460' FWL

LOGGED BY



SOLUTIONS CONSULTING, INC Company:

Address: 108 W 35TH HAYS, KS 67601

(785) 639-1337

Logged By: Geologist Name: HERB DEINES

CONTRACTOR

Contractor: SOUTHWIND DRILLING INC.

Rig #:

Phone Nbr:

Rig Type: MUDRUIARY Spud Date:

2:45 PM Time: 6/7/2013 TD Date: Time: 10:42 PM 6/12/2013 Rig Release: 6/13/2013 Time: 11:00 PM

ELEVATIONS

K.B. Elevation: 2003.00ft Ground Elevation: 1993.00ft

K.B. to Ground: 10.00ft

NOTES

RECOMMENDATION TO RUN PRODUCTION CASING BASED ON FAVORABLE STRUCTURE AND RESULTS OF DST # 1

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG

DRILL STEM TESTING BY TRILOBITE TESTING INC.: ONE (1) CONVENTIONAL AND ONE (1) STRADDLE TEST

FORMATION TOPS SUMMARY AND CHRONOLOGY OF DAILY ACTIVITY

GROSS #1	GW UNIT # 1
1165' FNL & 460' FWL, NW/4	E2 SW SW NW
Sec. 24-15s-19w	Sec 24-15s-19w
1993' GL 2003' KB	Reference Well

FORMATION	SAMPLE TOPS	LOG TOPS	LOG TOPS
Anhydrite	1184+ 819	1182+821	+ 819
B-Anhydrite	1220+ 783	1218+ 785	+ 785
Topeka	2980- 977	2985- 982	- 977
Heebner Shale	3252-1249	3248-1245	-1241
Toronto	3272-1269	3268-1265	-1260
LKC	3296-1293	3293-1290	-1287
ВКС	3540-1537	3541-1538	-1531
Arbuckle	3603-1600	3601-1598	-1603
RTD	3750-1747		
LTD		3749-1746	

SUMMARY OF DAILY ACTIVITY

6-07-13	spud 2:45 PM, drilling for 8 5/8" surface casing
6-08-13	1199', set 8 5/8" surface pipe to 1197.07' w/ 375 sxs SMD, plug
	down 12:00 PM, slope 2 degrees, WOC 12hrs
6-09-13	1514', drilling

2535', drilling, displace 2868'-2895' 6-10-13

- 6-11-13 3290', drilling, DST # 1 " I " & " J " LKC 3446'-3495'
- 6-12-13 3495', finish DST # 1, drilling, RTD 3750' @ 10:42PM
- 6-13-13 3750', mini short trip, CCH, TOWB, logs, Straddle DST # 2 3328' to 3350', "D " LKC, LDDP, run 5 ½" production casing, cement casing

DST # 2 " I " AND " J " LKC TEST SUMMARY



DRILL STEM TEST REPORT

Olino 24-15s-19w Ellis KS

1310 Bison rd, Gross #1

 Hays KS, 67601
 Job Ticket: 53911
 DST#:1

 ATTN: Herb
 Test Start: 2013.06.11 @ 23:13:00

GENERAL INFORMATION:

Formation: I &J

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 01:55:45 Tester: Cody Bloedorn

Time Test Ended: 06:47:00 Unit No: 43

Interval: 3446.00 ft (KB) To 3495.00 ft (KB) (TVD)

Total Depth: 3495.00 ft (KB) (TVD) 1993.00 ft (CF)

Hole Diameter: 7.88 inchesHole Condition: Fair KB to GR/CF: 10.00 ft

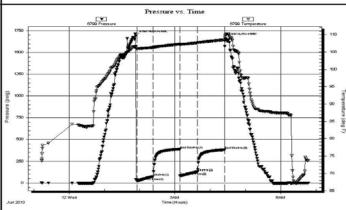
Serial #: 6799 Inside

Press@RunDepth: 129.41 psig @ 3485.00 ft (KB) Capacity: 8000.00 psig 2013.06.11 Start Date: End Date: 2013.06.12 Last Calib.: 2013.06.12 Start Time: 23:13:05 End Time: 06:46:59 Time On Btm: 2013.06.12 @ 01:53:30 Time Off Btm: 2013.06.12 @ 04:25:30

TEST COMMENT: 30 - IF- B.O.B. in 30 seconds. 45 - ISI- B.O.B. in 9 minutes.

30 - FF-B.O.B. from shut in

45 - FSI- G.T.S. at bleed off, B.O.B. in 11 minutes



	1	Time	Pressure	Temp	Annotation	
110		(Min.)	(psig)	(deg F)		
105		0	1694.74	106.60	Initial Hydro-static	
		3	22.12	105.99	Open To Flow (1)	
100		30	74.57	106.32	Shut-In(1)	
95	ä	75	388.29	107.27	End Shut-In(1)	
90	emperature (deg F	76	81.50	107.19	Open To Flow (2)	
	rature	105	129.41	107.65	Shut-In(2)	
05	(deg	151	381.54	108.49	End Shut-In(2)	
80	9	152	1662.32	109.79	Final Hydro-static	
75						
70						
65						
		0.1.5				

PRESSURE SUMMARY

Reference Bevations:

2003.00 ft (KB)

Recovery				
Length (ft)	Description	Volume (bbl)		
124.00	GHOCM, 10% M, 40%O, 50%G			
62.00	GO, 50%G, 50%O			
186.00	GO, 40%G, 60%O			

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc Ref. No: 53911 Printed: 2013.06.12 @ 07:46:35

DST # 2 STRADDLE TEST "D" LKC TEST SUMMARY BOTTOM PACKER HELD



DRILL STEM TEST REPORT

TDI Inc 24-15s-19w Ellis KS

1310 Bison rd, Gross #1

Hays KS, 67601 Job Ticket: 53912 **DST#:2**

ATTN: Herb Test Start: 2013.12.13 @ 06:32:00

GENERAL INFORMATION:

Formation: D

Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Reset)

Time Tool Opened: 08:37:00 Tester: Cody Bloedorn

Time Test Ended: 13:44:00 Unit No: 43

Interval: 3328.00 ft (KB) To 3350.00 ft (KB) (TVD)

Total Depth: 3750.00 ft (KB) (TVD) 1993.00 ft (CF)

Hole Diameter: 7.88 inchesHole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 6799 Inside

Press@RunDepth: 182.14 psig @ 3329.00 ft (KB) Capacity: 8000.00 psig

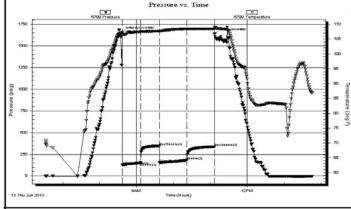
 Start Date:
 2013.06.13
 End Date:
 2013.06.13
 Last Calib.:
 2013.06.13

 Start Time:
 06:32:05
 End Time:
 13:45:44
 Time On Btm:
 2013.06.13 @ 08:36:45

 Time Off Btm:
 2013.06.13 @ 11:07:15

TEST COMMENT: 30 - IF- B.O.B. in 25 minutes

30 - ISI- No return 45 - FF- 2 1/2" blow 45 - FSI- No return



		PRESSURE SUMMARY				
1	Time	Pressure	Temp	Annotation		
	(Min.)	(psig)	(deg F)			
	0	1655.09	107.31	Initial Hydro-static		
	1	126.89	106.66	Open To Flow (1)	ow (1)	
	30	151.29	107.46	Shut-In(1)		
	61	347.57	107.68	8 End Shut-In(1)		
	61	153.07	107.60	Open To Flow (2)		
	105	182.14	108.44	Shut-In(2)		
Carlo Carlo	151	337.86	108.41	End Shut-In(2)		
2	151	1639.55	109.12	Final Hydro-static		
		ı I				

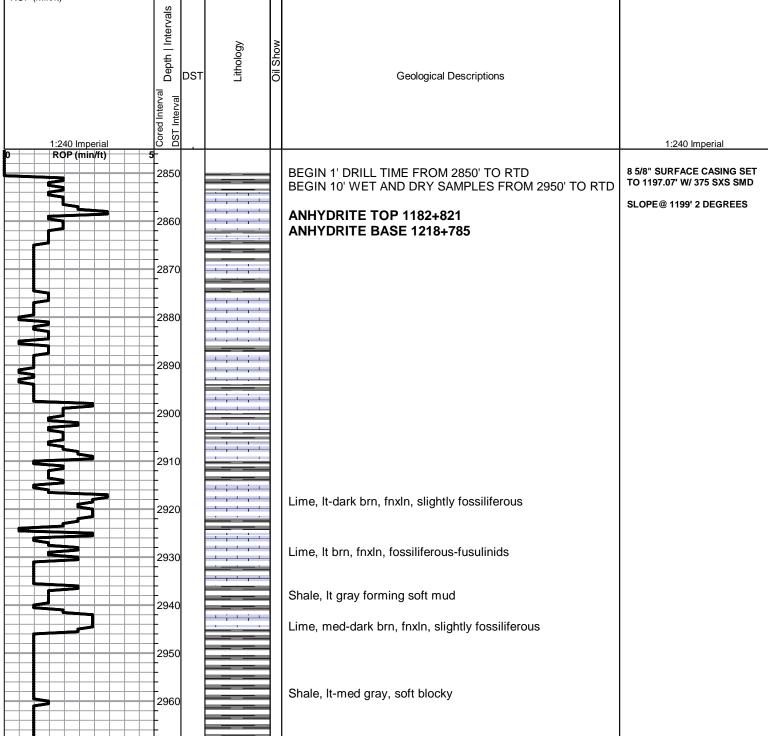
Reference Bevations:

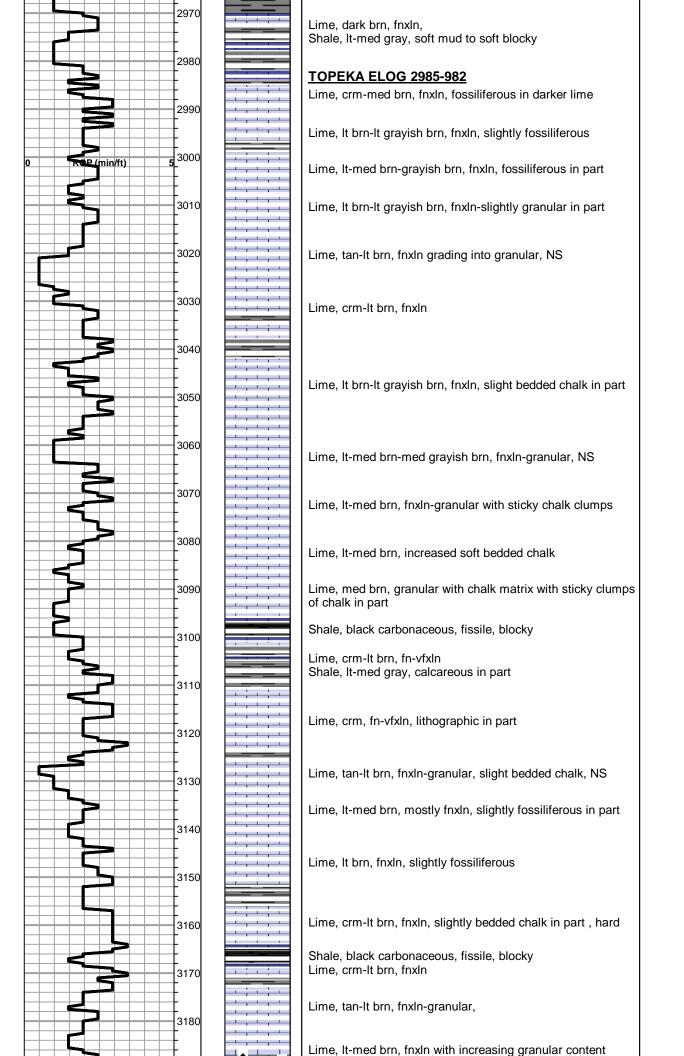
2003.00 ft (KB)

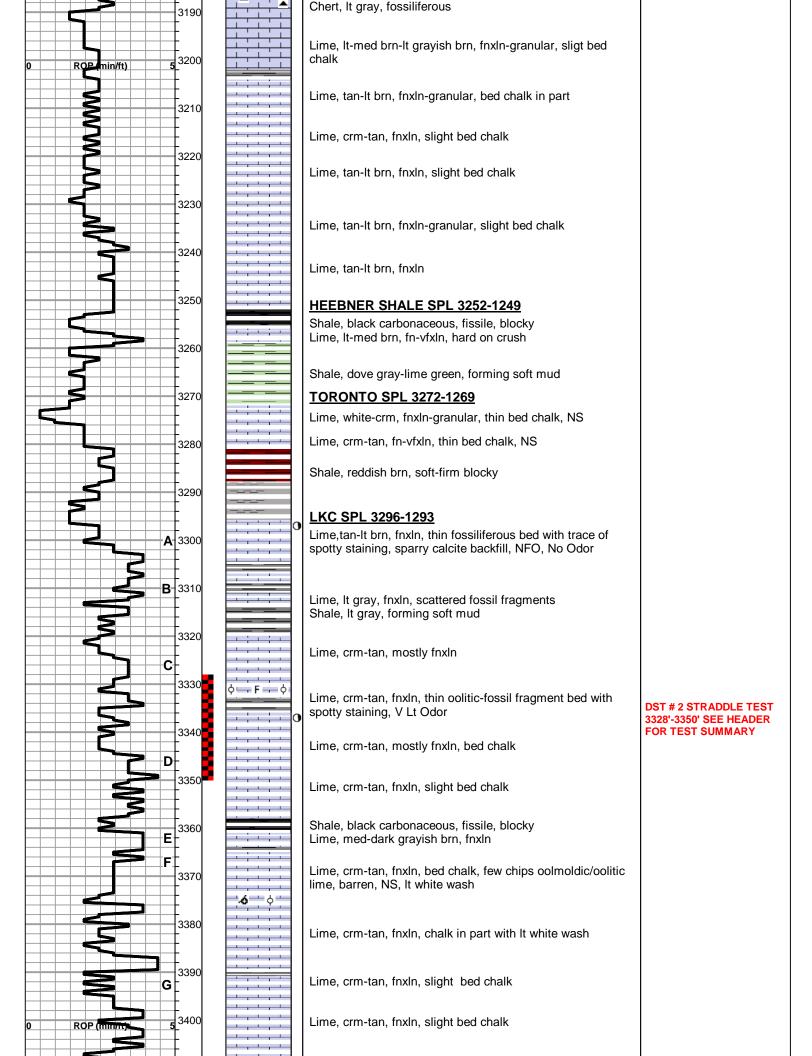
Gas Raies					
	Choko (inchoc)	Proceuro (peig)	Cos Boto (Moffs)		

Trilobite Testing, Inc Ref. No: 53912 Printed: 2013.06.13 @ 14:19:39

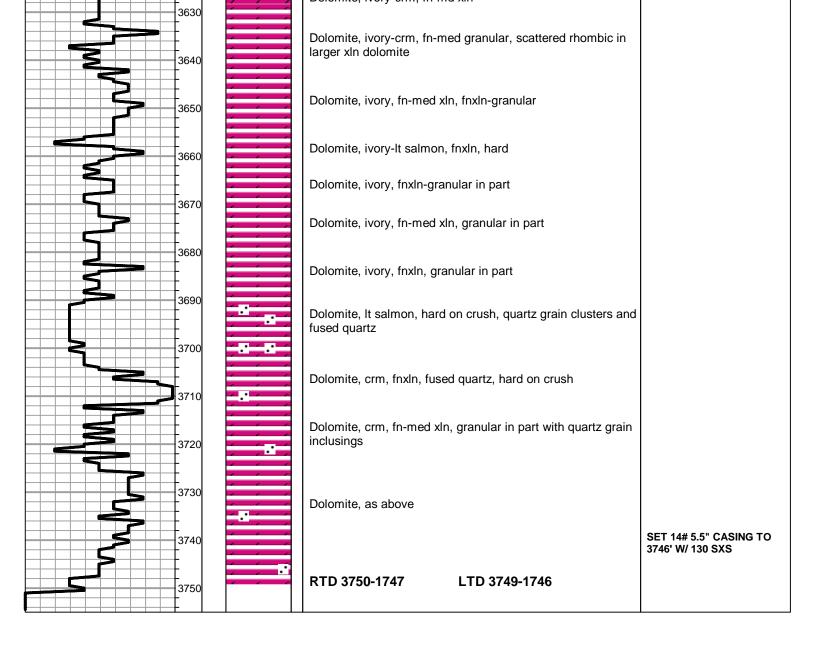
ROCK TYPES Clystgy Lmst fw7> Carbon Sh o. ⊕. o. o. e. o. Lscongl Dolprim shale, grn shale, red Lmst fw<7 shale, gry Dol Lime **ACCESSORIES MINERAL FOSSIL** F Fossils < 20% Chert, dark Sandy Oolite Varicolored chert ♠ Oomoldic △ Chert White **OTHER SYMBOLS DST** DST Int DST alt Core Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca) Curve Track #1 ROP (min/ft) Depth | Intervals Lithology DST **Geological Descriptions** Cored Interval DST Interval 1:240 Imperial 1:240 Imperial ROP (min/ft) 8 5/8" SURFACE CASING SET 2850 BEGIN 1' DRILL TIME FROM 2850' TO RTD TO 1197.07' W/ 375 SXS SMD BEGIN 10' WET AND DRY SAMPLES FROM 2950' TO RTD SLOPE@ 1199' 2 DEGREES **ANHYDRITE TOP 1182+821** 2860 **ANHYDRITE BASE 1218+785** 2870 2880







Lime, crm-tan, fn-micro xln, slight bed chalk Chert, white, fresh, sharp Lime, It-med brn, fnxln, hard on crush 3420 Shale, gray-black, black chert in part Lime, crm-lt brn, fnxln, thin bed of fossil fragments/oolites, 3430 scattered staining, NFO, V Lt Odor Н Lime, crm-tan, fn-vfxln, slight bed chalk 3440 Shale, dove gray forming soft mud Lime, crm, lot of fnxln, slight chalk, few chips fossil fragment/oolitic with spotty staining, few floating specks of free oil, V Lt Odor 3460 Lime, crm, fnxln, bed chalk DST # 1 3446'-3495' SEE **HEADER FOR TEST** 3470 SUMMARY CFS 3470' Lime, It gray-crm-tan, fnxln, few chips oolitic/oolmoldic, largely barren, no staining, NFO, No Odor J 3480 Lime, crm-tan, fnxln, slight bed chalk 3490 CFS 3495', SHORT TRIP Shale, It gray, soft blocky, calcareous in part **SLOPE @ 3495' 1 DEGR** 3500 Lime, crm-tan, fn-micro xln, slight bed chalk K 3510 Lime, crm-tan, fnxln, slight bed chalk 3520 Lime, tan-lt brn, fn-micro xln, white chalk wash L-3530 Lime, tan-lt brn, fn-micro xln, slight bed chalk BKC SPL 3540-1537 3540 Shale, reddish brn, soft blocky with It red wash 3550 Shale, reds, brn, maroon, dark red, soft blocky 3560 Lime, clastic mix with red shale staining Shale, reds and brns, soft blocky 3570 Lime and shale as above 3580 Shale, reddish brn, soft with red wash grading into darker red and gray shales Lime, crm-tan, fnxln, hard, dolomitic, orange chert 3590 fragments Lime, as above grading into white, sticky clay at base 3600 **ARBUCKLE SPL 3603-1600** Dolomite, tan-lt brn, fn grained granular, saturated staining with It odor 3610 Dolomite, tan-It brn, fine grain with increasing grain size with depth, saturated staining, It odor Dolomite, ivory-crm, fn-md xln, no staining or odor 3620 Dolomite ivory-crm fn-md vln



SWIFT Services, Inc. DATE 6-873 PAGE NO. JOB LOG TICKET NO. ZYY 3Z WELL NO. JOB TYPE CUSTOMER TOI CHART YOLUME PUMPS PRESSURE (PSI) RATE (BPM) : TIME DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING 6730 on location SJ 35 TO 1199 TP 1197 Insert 1162 8 58 x 23 th 0850 Start Pipe Break Corculation 1035 Stage KLL Plush 20 1100 1105 47 Start Cement Low sky @ 11.8 100 sks @ 128 36 200 100 SKS @ 135 30 200 75 sks @ 145 5 20 Start Displacement 74.3 1155 600 Bhot In Release all wash up Rack V.O 1200 40 sks to pit Circulare 1230 Job Complete Thank you Josh Brian hidian

SWIFT Services, Inc. **JOB LOG** WELL NO. JOB TYPE TOUR TICKET NO. 24779 CUSTOMER TOI perating TUBING CASING 75-3789 DESCRIPTION OF OPERATION AND MATERIALS PUMPS VOLUME (BBL) (GAL) TIME 51/2 DN LOC- F.E RELDD.C 1815 Start Cosing to 3746 1930 Lesert Floot Stice Wiffuto Fill L.D. Zettle-5J-44 @ 3702 = 90.3 BBI Cent 1-3-91-6-92-9-11 Cent Bestets Bottoms St 3 713 Drop Killy ball - 5 to out Fin casing - Tag + Log # David 2045 Start cia / Rotate comine Plug RH-30 5Ks / M.H-15 OKE Stept 130 SKS EA-2 cont in cent - West Theopt heaves Drep L.D. Plas. Start Displ 70 89 2245