



TREATMENT REPORT

| | | |
|--|----------------------|--|
| Customer Carrie Exploration | Lease No. | Date 6-22-13 |
| Lease Hayes | Well # C-1 | |
| Field Order # 8659 | Station Pratt | Casing 5 1/2 14" Depth |
| Type Job CNW - 5 1/2 Port collar L.S. | Formation | County Stafford State KS |
| | | Legal Description 8-21-11 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------------|--------------|------------------|---------------------------------------|--------------------|--|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | | | RATE | PRESS | ISIP |
| 5 1/2 14" | | | 125 shots AA2 1.36 yield | | | | | |
| Depth 3517 | Depth | From | To 1/2 208 LA - 1/4 208 Debone | Pre Pad | | Max | | 5 Min. |
| Volume 83.7 | Volume | From | To 34 906 gas Blok 1090 salt | Pad | | Min | | 10 Min. |
| Max Press 2000 | Max Press | From | To 5 1/4 frac | Frac | | Avg | | 15 Min. |
| Well Connection P.C. | Annulus Vol. | From | To 305vc 60/40por 2506l | | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush 85.22 | | Gas Volume | | Total Load |

| | | |
|--|-------------------------------------|---|
| Customer Representative Ron Herald | Station Manager Kevin Gordon | Treater Steve Delgado / Mike Nalle |
| Service Units 77868 / 19905 / 19903 / 21010 / 38970 | | |
| Driver Names Matt / Kaitlin / Orlando | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------------|-----------------|-----------------|--------------|----------|------------------------------------|
| 8:00 AM | | | | | On location Safety meeting |
| | | | | | Run 8375 5 1/2 14" casing |
| | | | | | Centrifuge 1-2-11-78-46 |
| | | | | | Bravels 4-116 Port collar 17 1544" |
| | | | | | Casing on Buttons |
| | | | | | Break line w/ris |
| | 300 | | 20 | 5 | Pump 20bbl KCL H2O |
| | 300 | | 12 | 5 | Mud flush |
| | 300 | | 5 | 5 | H2O spacer |
| | 250 | | 30 | 5 | Mix 125 shots AA2 @ 15.6 gal |
| | | | | | Shut Down - Clear pump line |
| | | | | | Release Plug |
| | 0 | | 0 | 6 | Start H2O Displacement |
| | 400 | | 70 | 5 | lift pressure |
| | 550 | | 73 | 4 | slow rate |
| 2:05 PM | 1500 | | 8 3/4 | 4 | plug down - 14.5 gal |
| | | | | | plug KAW / Books 60/40 por |
| | | | | | Job complete |
| | | | | | Thank, Steve |



| | | |
|-----------------|---------|--------------|
| PAGE | CUST NO | INVOICE DATE |
| 1 of 1 | 1005952 | 06/26/2013 |
| INVOICE NUMBER | | |
| 1718 - 91223815 | | |

Pratt (620) 672-1201
 B CARRIE EXPLORATION & DEVELOPMENT LLC
 I 210 W 22ND ST
 L HAYS
 L KS US 67601
 T
 O ATTN: HEROLD

J LEASE NAME Hayes C-1
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

C

Copy - original in Cement Tickets

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40611279 | 19905 | | Net - 30 days | 07/26/2013 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|---|--------|--------|------------|----------------|
| For Service Dates: 06/22/2013 to 06/22/2013 | | | | |
| 0040611279 | | | | |
| 171808659A Cement-New Well Casing/Pi 06/22/2013 Cement 5 1/2" Longstring | | | | |
| AA2 Cement | 125.00 | EA | 11.05 | 1,381.25 T |
| 60/40 POZ | 30.00 | EA | 7.80 | 234.00 T |
| C-41P | 30.00 | EA | 2.60 | 78.00 T |
| Salt | 575.00 | EA | 0.33 | 186.88 T |
| FLA-322 | 59.00 | EA | 4.88 | 287.63 T |
| Gilsonite | 625.00 | EA | 0.44 | 272.19 T |
| C-44 | 89.00 | EA | 3.35 | 297.93 T |
| Mud Flush | 500.00 | EA | 0.56 | 279.50 T |
| Claymax KCL Substitute | 1.00 | EA | 22.75 | 22.75 T |
| "5 1/2" Port Collar " | 1.00 | EA | 2,274.98 | 2,274.98 |
| "Latch Down Plug & Baffle, 5 1/2" (Blu | 1.00 | EA | 260.00 | 260.00 |
| "Auto Fill Float Shoe 5 1/2" (Blue)" | 1.00 | EA | 234.00 | 234.00 |
| "Turbolizer, 5 1/2" (Blue)" | 6.00 | EA | 71.50 | 429.00 |
| "5 1/2" Basket (Blue)" | 2.00 | EA | 188.50 | 377.00 |
| "Unit Mileage Chg (PU, cars one way)" | 50.00 | MI | 2.76 | 138.13 |
| Heavy Equipment Mileage | 100.00 | MI | 4.55 | 455.00 |
| "Proppant & Bulk Del. Chgs., per ton mil | 360.00 | EA | 1.04 | 374.40 |
| Depth Charge; 3001-4000' | 1.00 | EA | 1,404.00 | 1,404.00 |
| Blending & Mixing Service Charge | 155.00 | BAG | 0.91 | 141.05 |
| Plug Container Util. Chg. | 1.00 | EA | 162.50 | 162.50 |
| "Service Supervisor, first 8 hrs on loc. | 1.00 | EA | 113.75 | 113.75 |

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 9,403.94 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 221.93 |
| PO BOX 841903 | 801 CHERRY ST, STE 2100 | INVOICE TOTAL | 9,625.87 |
| DALLAS, TX 75284-1903 | FORT WORTH, TX 76102 | | |