



PAGE 1 of 1	CUST NO 1005777	INVOICE DATE 04/30/2013
INVOICE NUMBER 1718 - 91178956 ✓		

Pratt (620) 672-1201
 B STEVE JONES
 I 112 N GRAY
 L SAINT JOHN
 T KS US 67576
 O **ATTN:**

J LEASE NAME Brehm-Burke 2
O LOCATION
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40590803	20920		Net - 30 days	05/30/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 04/26/2013 to 04/26/2013				
0040590803				
171808170A Cement-New Well Casing/Pi 04/26/2013				
Cement 8 5/8" Surface				
60/40 POZ	300.00	EA	8.04	2,412.00 T
Celloflake	75.00	EA	2.48	185.92 T
Calcium Chloride	774.00	EA	0.70	544.51 T
"Wooden Cmt Plug, 8 5/8" ""	1.00	EA	107.20	107.20
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.85	85.43
Heavy Equipment Mileage	60.00	MI	4.69	281.40
"Proppant & Bulk Del. Chgs., per ton mil	387.00	EA	1.07	414.86
Depth Charge; 0-500'	1.00	EA	670.00	670.00
Blending & Mixing Service Charge	300.00	BAG	0.94	281.40
Plug Container Util. Chg.	1.00	EA	167.50	167.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.25	117.25

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	SUB TOTAL TAX INVOICE TOTAL	5,267.47 229.40 5,496.87
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BASIC

energy services, L.P.

TREATMENT REPORT

Customer: STEVE JONES	Lease No.	Date: 4-26-13
Lease: Brehm-Burke	Well #: 2	
Field Order #: 8170	Station: Pratt	Casing: 8 5/8
Type Job: CNW-8 5/8 Surface	Depth: 384	County: Stafford
	Formation	State: KS
		Legal Description: 2-24-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size	Shots/Ft: 300		Acid: 60/40 P02	RATE	PRESS	ISIP	
Depth: 384	Depth	From	To: 370	Pre Pad: CC. 1 1/4 # Coll	Max		5 Min.	
Volume: 24.7	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush: 23.5	Gas Volume		Total Load	

Customer Representative: J.M.	Station Manager: Dave Scott	Treater: Steve Orlando
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Service Units: 27283	33708	20920	77686	73768				
Driver Names: Orlando	McBraw	Romero	Gibson					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 AM					On location - Safety Meeting
					Run 9 Jts 8 5/8 Casing
					Casing on Bottom
					Break Circ w/Rig
3:30	300		64.6	5	Mix 300sks 60/40 P02 @ 14.8#/bbl
					Release Plug
	0		0	5	Start H2O Displacement
	250		23	4	Cement TO Surface in Cellar
4:00 AM	300		23.5	11	plug Down
					Circulation Thru Job
					Circulation 1/4 bbl TO pit
					Job Complete
					Thanks, Steve