



PAGE	CUST NO	INVOICE DATE
1 of 1	1005777	05/07/2013
<b>INVOICE NUMBER</b>		
<b>1718 - 91183234</b>		

Pratt (620) 672-1201  
 B STEVE JONES  
 I 112 N GRAY  
 L SAINT JOHN  
 L KS US 67576  
 T  
 O **ATTN:**

J LEASE NAME Brehm-Burke 2  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40593328	19843		Net - 30 days	06/06/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/04/2013 to 05/04/2013</i>				
0040593328				
171808076A Cement-New Well Casing/Pi 05/04/2013				
Cement 5 1/2' Longstring				
AA2 Cement	150.00	EA	11.39	1,708.42 T
60/40 POZ	65.00	EA	8.04	522.57 T
Celloflake	38.00	EA	2.48	94.20 T
C-41P	29.00	EA	2.68	77.72 T
Salt	703.00	EA	0.33	235.49 T
Cement Friction Reducer	43.00	EA	4.02	172.85 T
C-44	141.00	EA	3.45	486.50 T
FLA-322	71.00	EA	5.02	356.76 T
Gilsonite	750.00	EA	0.45	336.66 T
Super Flush	500.00	EA	1.64	820.71 T
"Latch Down Plug & Baffle, 5 1/2"" (Blue)	1.00	EA	267.99	267.99
"Auto Fill Float Shoe 5 1/2"" (Blue)"	1.00	EA	241.19	241.19
"Turbolizer, 5 1/2"" (Blue)"	8.00	EA	73.70	589.57
"5 1/2"" Basket (Blue)"	1.00	EA	194.29	194.29
Cement Scratchers Rotating Type	56.00	EA	33.50	1,875.90
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.85	85.42
Heavy Equipment Mileage	60.00	MI	4.69	281.39
"Proppant & Bulk Del. Chgs., per ton mil	296.00	EA	1.07	317.30
Depth Charge; 4001'-5000'	1.00	EA	1,688.32	1,688.32
Blending & Mixing Service Charge	215.00	BAG	0.94	201.66
Casing Swivel Rental	1.00	EA	133.99	133.99
Plug Container Util. Chg.	1.00	EA	167.49	167.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.24	117.24

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>10,973.63</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>351.27</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>11,324.90</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>STEVE JONES</b>	Lease No.	Date <b>5-4-2013</b>
Lease <b>BREHM-BURKE</b>	Well # <b>2</b>	
Field Order # <b>05076</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2"</b>
Type Job <b>CNW-5 1/2" L.S.</b>	Formation <b>TD-4252'</b>	Depth <b>4251'</b>
		County <b>STAFFORD</b>
		State <b>KS.</b>
		Legal Description <b>2-24-14</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2" x 15.5"				<b>CMT- 35SK. SCAVENGER</b>				
Depth <b>4251'</b>	Depth	From	To	Pre Pad <b>@ 1.26 CUFT<sup>3</sup></b>	Max		5 Min.	
Volume <b>101.17 BBL</b>	Volume	From	To	Pad <b>CMT- 150 SK AA-2</b>	Min	<b>SJ = 22.44'</b>	10 Min.	
Max Press <b>1500</b>	Max Press	From	To	Frac <b>@ 1.38 CUFT<sup>3</sup></b>	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>4228.56</b>	Packer Depth	From	To	Flush <b>100.6 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>J. BURKE</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
Service Units <b>37586 19889 19843 19831 19862</b>		
Driver Names <b>LESLEY MARGUEZ PERSON</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 AM					ON LOCATION - SAFETY MEETING
8:00 AM					RUN 97 JTS. 5 1/2" x 15.5" CSG.
					TURBO. - 1, 3, 5, 7, 9, 11, 13, 15
					BASK. - #4
9:15 AM					CSG. ON BOTTOM
9:25 AM					HOOKUP TO CSG. / BREAK CIRC. W/ RIG
10:35 AM	350		5	6	H <sub>2</sub> O AHEAD
10:38 AM	300		12	6	SUPER FLUSH
10:41 AM	300		5	6	H <sub>2</sub> O SPACER
10:43 AM	300		8	6	MIX 35 SKS. SCAVENGER @ 14.4 PPG
10:44 AM	200		53	6	MIX 150 SKS. AA-2 @ 15.2 PPG
10:51 AM					CLEAR PUMP & LINE / DROP L.D. PLUG
10:56 AM	0		0	6	START DISPLACEMENT
11:06 AM	300		64	5	LIFT PRESSURE
11:12 AM	800		95	3	SLOW RATE - STOP ROTATION
11:15 AM	1500		100.6	2	PLUG DOWN - HELD
					CIRC. THRU JOB
11:30 AM			6	2	PLUG R.H.
					JOB COMPLETE,
					THANKS -
					KELEW/LESLEY