



RECEIVED  
APR 29 2013

# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 135841  
Invoice Date: Apr 17, 2013  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	60403	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Apr 17, 2013	5/17/13

Quantity	Item	Description	Unit Price	Amount
		Beck #1		
138.00	MAT	Class A Common	17.90	2,470.20
92.00	MAT	Pozmix	9.35	860.20
8.00	MAT	Gel	23.40	187.20
58.00	MAT	Flo Seal	2.97	172.26
247.19	SER	Cubic Feet	2.48	613.03
226.81	SER	Ton Mileage	2.60	589.73
1.00	SER	Plug to Abandon	2,249.84	2,249.84
22.00	SER	Pump Truck Mileage	7.70	169.40
22.00	SER	Light Vehicle Mileage	4.40	96.80
1.00	EQUIP OPER	Joshua Isaac		
1.00	EQUIP OPER	Joel Monahan		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1,852.16

ONLY IF PAID ON OR BEFORE

May 12, 2013

Subtotal	7,408.66
Sales Tax	466.75
Total Invoice Amount	7,875.41
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,875.41</b>

# ALLIED OIL & GAS SERVICES, LLC 060403

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend, KS

DATE <u>4-17-13</u>	SEC. <u>17</u>	TWP. <u>20S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>2:40 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:50 AM</u>
LEASE <u>Beck</u>	WELL # <u>1</u>	Location: <u>3rd. South 7 miles to Grid. West 3</u> LOCATION <u>miles. South 2 miles. East into loc.</u>			COUNTY <u>Wess</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>(86m)</u>			

CONTRACTOR WU 10 OWNER Palomino Petroleum

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4605 FT CEMENT

CASING SIZE 8 5/8" 23" DEPTH 217 FT AMOUNT ORDERED 230sq 60140+4916 Gal

TUBING SIZE DEPTH 7.25 7/8 Flt - Steel

DRILL PIPE 4 1/2" 16.6 # DEPTH 1740 FT

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT Fresh Water

**EQUIPMENT**

PUMP TRUCK CEMENTER Charles Etkins

# 398 HELPER Josh Teague

BULK TRUCK

# 344/170 DRIVER Joel Monahan

BULK TRUCK

# DRIVER

**REMARKS:**

Plug 1 @ 1740ft: 6FW, 12.5cm, 1q FW (50sq)

Plug 2 @ 900ft: 6FW, 20cm, 7FW (80sq)

Plug 3 @ 290ft: 6FW, 12.5cm, 0.5FW (50sq)

Plug 4 @ 60ft: 5cm (20sq)

Plug Rat hole with 7.5cm (30sq)

COMMON 138 @ 17.90 2,470.30

POZMIX 92 @ 9.35 860.30

GEL 8 @ 23.40 187.30

CHLORIDE @

ASC @

Fluocel 58 @ 2.97 172.36

@

@

@

@

@

@

@

HANDLING 247.19 @ 2.48 613.03

MILEAGE 10.31 x 22 x 2.60 589.22

TOTAL 4,892.62

**SERVICE**

DEPTH OF JOB 1740

PUMP TRUCK CHARGE 2249.89

EXTRA FOOTAGE @

MILEAGE HUM 22 @ 7.70 169.40

MANIFOLD @

LUM 22 @ 4.40 96.80

@

TOTAL 2,516.09

CHARGE TO: Palomino Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 7,408.66

DISCOUNT 1,852.16

IF PAID IN 30 DAYS

5,556.50

PRINTED NAME Mark Bigge

SIGNATURE Mark Bigge



RECEIVED

APR 20 2013

# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 135709  
Invoice Date: Apr 11, 2013  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

<b>Bill To:</b>
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	60389	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 11, 2013	5/11/13

Quantity	Item	Description	Unit Price	Amount
		Beck #1		
150.00	MAT	Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	70.20
5.00	MAT	Chloride	64.00	320.00
162.09	SER	Cubic Feet	2.48	401.98
162.80	SER	Ton Mileage	2.60	423.28
1.00	SER	Surface	1,512.25	1,512.25
22.00	SER	Pump Truck Mileage	7.70	169.40
22.00	SER	Light Vehicle Mileage	4.40	96.80
1.00	CEMENTER	Tim Dickson		
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Daniel Casper		

Subtotal	5,678.91
Sales Tax	193.74
Total Invoice Amount	5,872.65
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,872.65</b>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,419.72

ONLY IF PAID ON OR BEFORE  
May 6, 2013

# ALLIED OIL & GAS SERVICES, LLC

060389

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Hard Road 14

DATE <u>4-11-13</u>	SEC <u>17</u>	TWP <u>20</u>	RANGE <u>25</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>2:15 PM</u>	JOB START <u>2:45 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Beck</u>		WELL # <u>1</u>	LOCATION <u>Land 7 South on J Rd</u>		COUNTY <u>Now</u>	STATE <u>TX</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>3 West, 2 South, East into</u>				

CONTRACTOR W W Dwyer OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 218' CEMENT

CASING SIZE 8 5/8" DEPTH 217' AMOUNT ORDERED 150 lbs Cement

TUBING SIZE \_\_\_\_\_ DEPTH 39 cc 290 Gal

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13.17 bbls

**EQUIPMENT**

PUMP TRUCK CEMENTER Team Nelson

# 1006 HELPER Kevin Eddy

BULK TRUCK \_\_\_\_\_

# 599 DRIVER Dain Cooper

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Road 17' of 8 5/8" cas. Beak case.  
Mixed 150 lbs cement 39 cc  
290 Gal. Displaced with fresh H<sub>2</sub>O

Cement Not Circulate

J. Dwyer

CHARGE TO: Palomino

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME J D Dwyer

SIGNATURE [Signature]

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2,685.<sup>00</sup></u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.70</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@ <u>64.00</u>	<u>320.<sup>00</sup></u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>162.09</u>	@ <u>2.48</u>	<u>401.98</u>
MILEAGE	<u>7.4 x 22 x</u>	<u>2.60</u>	<u>423.38</u>
			<b>TOTAL <u>3900.<sup>96</sup></u></b>

**SERVICE**

DEPTH OF JOB	<u>217'</u>		
PUMP TRUCK CHARGE	<u>1512.<sup>35</sup></u>		
EXTRA FOOTAGE	@		
MILEAGE	<u>Now 22</u>	@ <u>7.70</u>	<u>169.40</u>
MANIFOLD	@		
	<u>Now 22</u>	@ <u>4.40</u>	<u>96.80</u>
		@	

**TOTAL 1778.<sup>45</sup>**

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		

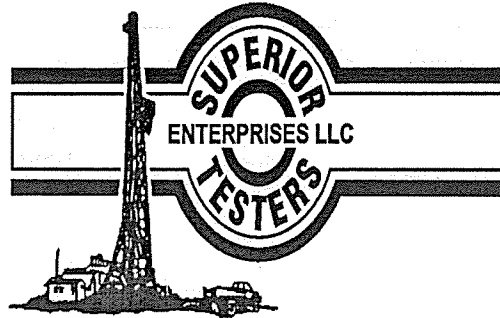
TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 5,678.<sup>91</sup>

DISCOUNT 1,419.<sup>72</sup> IF PAID IN 30 DAYS

4,259.<sup>19</sup>



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Incorporated**

4924 Southeast 84th Street  
Newton, Kansas 67114+8827

ATTN: Kevin Bailey

**Beck #1**

**17/20S/25W/Ness**

Start Date: 2013.04.15 @ 20:24:00

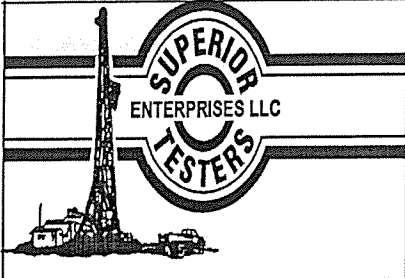
End Date: 2013.04.16 @ 02:27:00

Job Ticket #: 17483                      DST #: 1

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2013.04.16 @ 02:36:54

Palomino Petroleum Incorporated  
17/20S/25W/Ness  
Beck #1  
DST # 1  
Mississippi  
2013.04.15



# DRILL STEM TEST REPORT

Palomino Petroleum Incorporated  
 4924 Southeast 84th Street  
 Newton, Kansas 67114+8827  
 ATTN: Kevin Bailey

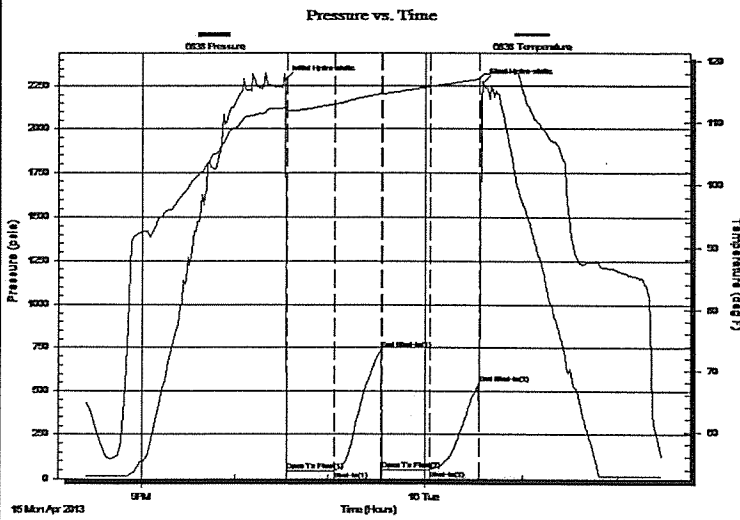
**17/20S/25W/Ne ss**  
**Beck #1**  
 Job Ticket: 17483      **DST#: 1**  
 Test Start: 2013.04.15 @ 20:24:00

## GENERAL INFORMATION:

Formation: **Mississippi**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 22:32:30      Tester: Ken Swinney  
 Time Test Ended: 02:27:00      Unit No: 3325 Scott City/104  
 Interval: **4480.00 ft (KB) To 4510.00 ft (KB) (TVD)**      Reference Elevations: 2480.00 ft (KB)  
 Total Depth: 4510.00 ft (KB) (TVD)      2475.00 ft (CF)  
 Hole Diameter: 7.80 inches Hole Condition: Fair      KB to GR/CF: 5.00 ft

**Serial #: 6838**      **Outside**  
 Press@RunDepth: 544.42 psia @ 4507.00 ft (KB)      Capacity: 5000.00 psia  
 Start Date: 2013.04.15      End Date: 2013.04.16      Last Calib.: 2013.04.16  
 Start Time: 20:24:00      End Time: 02:27:30      Time On Btm: 2013.04.15 @ 22:32:30  
 Time Off Btm: 2013.04.16 @ 00:35:30

**TEST COMMENT:** 1ST Open 30 Minutes/Weak surface blow/Blow did not build/Blow died in 19 minutes  
 1ST Shut In 30 Minutes/No blow back  
 2ND Open 30 Minutes/Dead no blow  
 2ND Shut In 30 Minutes/No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2283.43	112.42	Initial Hydro-static
1	45.46	111.92	Open To Flow (1)
32	46.89	113.03	Shut-In(1)
61	741.31	114.75	End Shut-In(1)
61	49.76	114.67	Open To Flow (2)
91	50.40	115.88	Shut-In(2)
121	544.42	117.16	End Shut-In(2)
123	2269.19	117.78	Final Hydro-static

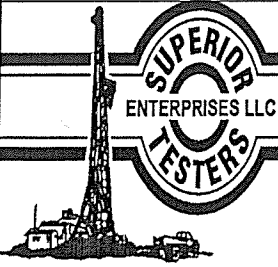
## Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud with show of oil/Mud 100%	0.05

## Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)





# DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Incorporated

17/20S/25W/Ness

4924 Southeast 84th Street  
New ton, Kansas 67114+8827

Beck #1

Job Ticket: 17483

DST#: 1

ATTN: Kevin Bailey

Test Start: 2013.04.15 @ 20:24:00

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 50.00 sec/qt  
Water Loss: 6.80 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 3600.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psia

Oil API: deg API  
Water Salinity: ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud with show of oil/Mud 100%	0.049

Total Length: 10.00 ft      Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6838

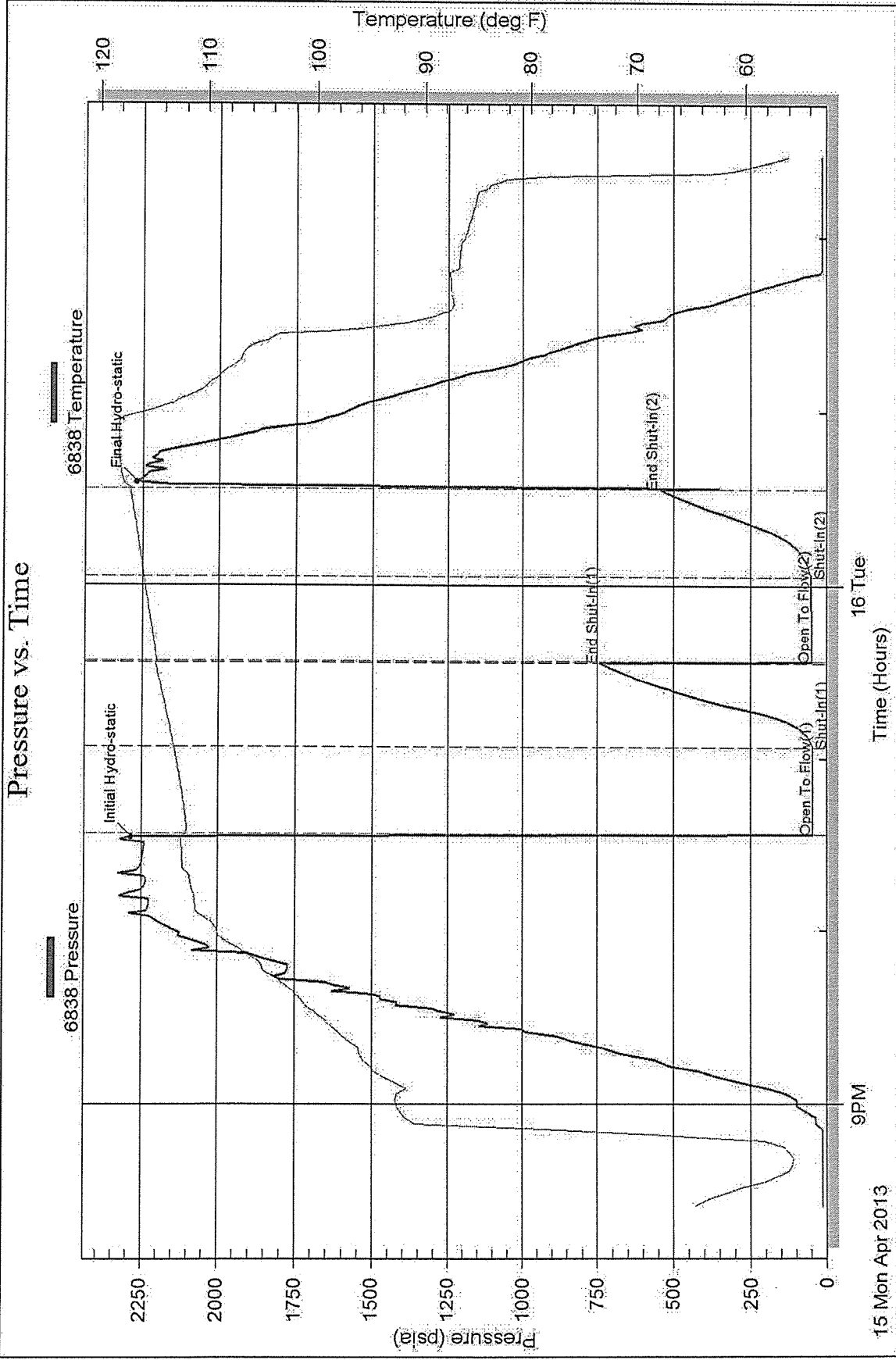
Outside

Palomino Petroleum Incorporated

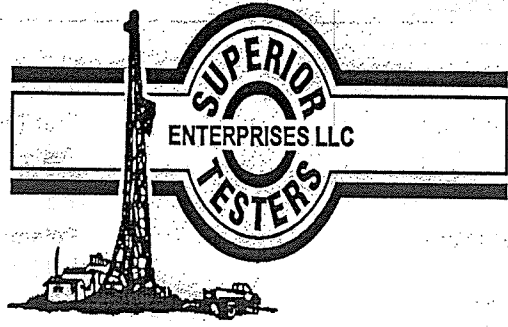
Beck #1

DST Test Number: 1

### Pressure vs. Time







# DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Incorporated**

4924 Southeast 84th Street  
Newton, Kansas 67114+8827

ATTN: Kevin Bailey

## Beck #1

Site: **17/20S/25W/Ness**

Start Date: 2013.04.16 @ 17:01:00

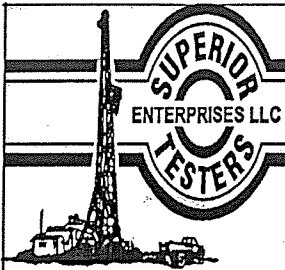
End Date: 2013.04.16 @ 22:53:00

Job Ticket #: 17484      DST #: 2

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2013.04.16 @ 23:11:48

Palomino Petroleum Incorporated  
17/20S/25W/Ness  
Beck #1  
DST # 2  
Mississippi  
2013.04.16



# DRILL STEM TEST REPORT

Palomino Petroleum Incorporated

17/20S/25W/Ness

4924 Southeast 84th Street  
New ton, Kansas 67114+8827

Beck #1

Job Ticket: 17484

DST#: 2

ATTN: Kevin Bailey

Test Start: 2013.04.16 @ 17:01:00

## GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:32:30

Time Test Ended: 22:53:00

Test Type: **Conventional Straddle (Initial)**

Tester: **Ken Swinney**

Unit No: **3325 Scott City/104**

Interval: **4541.00 ft (KB) To 4559.00 ft (KB) (TVD)**

Total Depth: **4607.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Fair**

Reference Elevations: **2480.00 ft (KB)**

**2475.00 ft (CF)**

KB to GRV/CF: **5.00 ft**

Serial #: **6749** Below

Press@RunDepth: psia @ **4602.58 ft (KB)**

Start Date: **2013.04.16**

End Date:

**2013.04.16**

Start Time: **16:58:00**

End Time:

**22:55:00**

Capacity: **5000.00 psia**

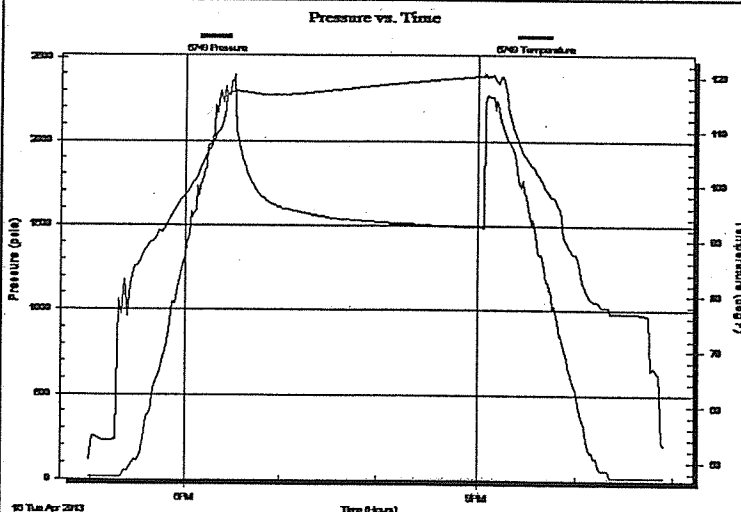
Last Calib.:

**2013.04.16**

Time On Btm:

Time Off Btm:

TEST COMMENT: 1ST Open 30 Minutes/Weak blow /Blow built to 5 inches in bucket of water  
 1ST Shut In 30 Minutes/No blow back  
 2ND Open 45 Minutes/Weak blow /Blow built to 4 1/4 inches in bucket of water  
 2ND Shut In 45 Minutes/No blow back



## PRESSURE SUMMARY

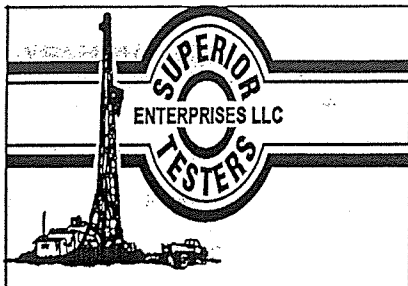
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
180.00	Muddy Water	1.43
0.00	Mud 5% Water 95%	0.00
0.00	Recovery Chlorides 37,000 ppm	0.00
0.00	Recov Resist. .18 ohms @ 65 deg	0.00

## Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Incorporated

17/20S/25W/Ness

4924 Southeast 84th Street  
Newton, Kansas 67114+8827

Beck #1

Job Ticket: 17484

DST#: 2

ATTN: Kevin Bailey

Test Start: 2013.04.16 @ 17:01:00

## Tool Information

Drill Pipe:	Length: 4403.00 ft	Diameter: 3.80 inches	Volume: 61.76 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: 62.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.80 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4541.00 ft			Final 60500.00 lb
Depth to Bottom Packer:	4605.58 ft			
Interval between Packers:	64.58 ft			
Tool Length:	88.38 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

## Tool Description

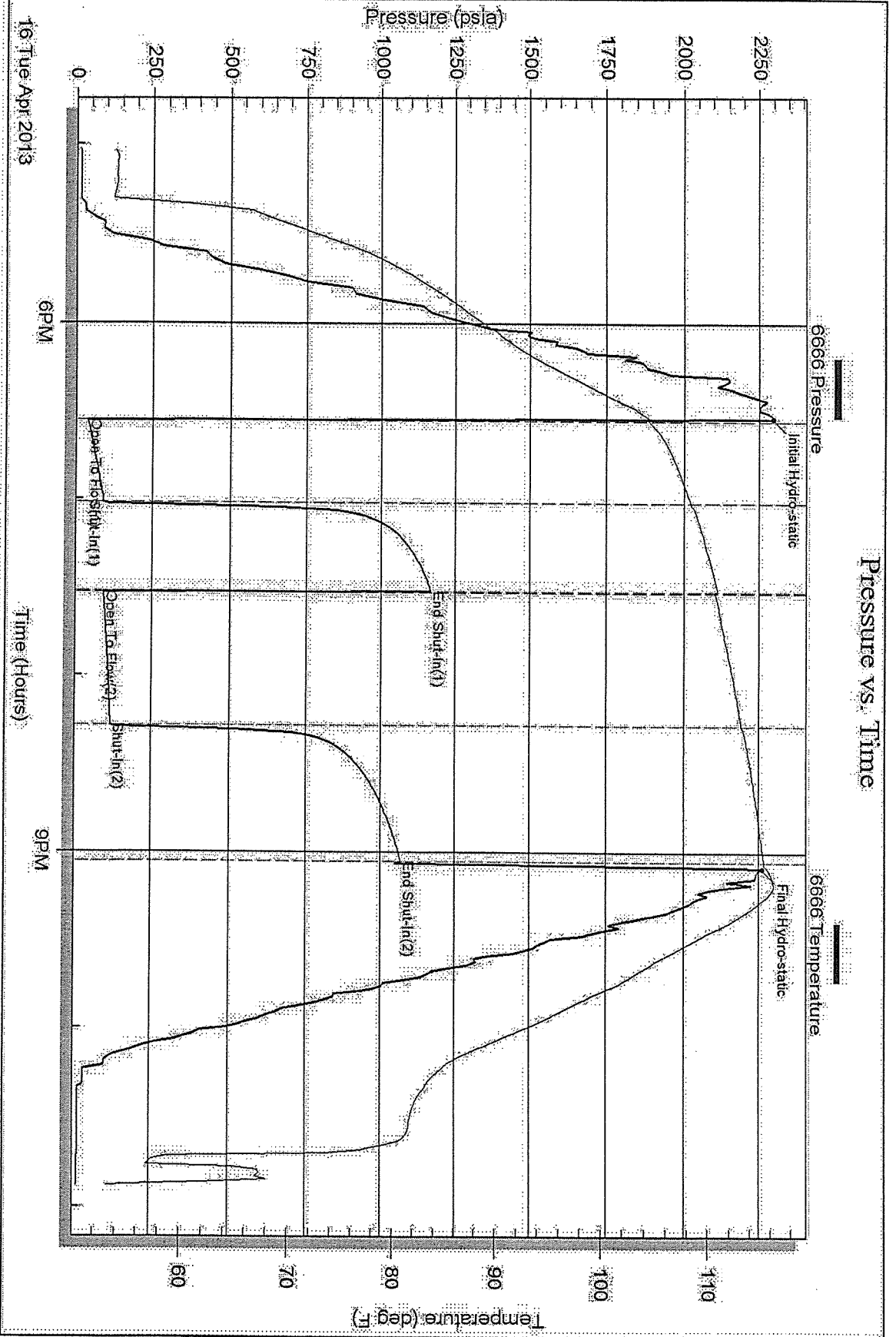
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4522.20	
Hydrolic Tool	5.00			4527.20	
Jars	5.00			4532.20	
Safety Joint	2.00			4534.20	
Packer	5.00			4539.20	23.80 Bottom Of Top Packer
Packer	1.80			4541.00	
Perforations	8.00			4549.00	
Handling Sub	5.00			4554.00	
Recorder	0.00	6838	Inside	4554.00	
Recorder	0.00	6666	Inside	4554.00	
Blank Off Sub	0.66			4554.66	
Travel Collar	1.64			4556.30	
Packer Anchor Side	1.60			4557.90	
Packer Tail Side	1.63			4559.53	
Perforations	10.00			4569.53	
Change Over Sub	0.66			4570.19	
Drill Pipe	31.60			4601.79	
Change Over Sub	0.79			4602.58	
Recorder	0.00	6749	Below	4602.58	
Bullnose	3.00			4605.58	64.58 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>88.38</b>				

Serial #: 6666

Ins. Id: Palomino Petroleum Incorporated

Beck #1

DST Test Number: 2



Superior Testers Enterprises, LLC

Ref. No: 17484

Printed: 2013.04.16 @ 23:17:50

