



RECEIVED
MAY 04 2013

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 135952
Invoice Date: Apr 23, 2013
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	59340	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Apr 23, 2013	5/23/13

Quantity	Item	Description	Unit Price	Amount
		Slover J #2		
84.00	MAT	Class A Common	17.90	1,503.60
56.00	MAT	Pozmix	9.35	523.60
5.00	MAT	Gel	23.40	117.00
35.00	MAT	Flo Seal	2.97	103.95
150.66	SER	Cubic Feet	2.48	373.63
88.02	SER	Ton Mileage	2.60	228.86
1.00	SER	Rotary Plug	2,249.84	2,249.84
14.00	SER	Pump Truck Mileage	7.70	107.80
14.00	SER	Light Vehicle Mileage	4.40	61.60
1.00	CEMENTER	Dustin Chambers		
1.00	EQUIP OPER	Mike Scothorn		
1.00	OPER ASSIST	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,317.47

ONLY IF PAID ON OR BEFORE
May 18, 2013

Subtotal	5,269.88
Sales Tax	332.00
Total Invoice Amount	5,601.88
Payment/Credit Applied	
TOTAL	5,601.88

ALLIED OIL & GAS SERVICES, LLC 059340

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>4-23-11</u>	SEC. <u>28</u>	TWP. <u>18S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 pm</u>	JOB FINISH <u>2:30 pm</u>
LEASE <u>9lover J</u>	WELL # <u>2</u>	LOCATION <u>Bozine 2E Ninto</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Waka Drilling #10

TYPE OF JOB Rotary Plug

HOLE SIZE 12 1/4 T.D.

CASING SIZE 4 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1350

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. All

PERFS.

DISPLACEMENT Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Dustin Chambers

398 HELPER Mike Gearhart

BULK TRUCK

341 DRIVER Kevin Weighous

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED 140 SKS 624 CLASS A
40% ps 2 4% gel 1/2 flt

COMMON	<u>84</u>	@ <u>17.90</u>	<u>1,503.60</u>
POZMIX	<u>56</u>	@ <u>9.35</u>	<u>523.60</u>
GEL	<u>5</u>	@ <u>23.40</u>	<u>117.00</u>
CHLORIDE		@	
ASC		@	
<u>Fluoreal</u>	<u>35</u>	@ <u>2.97</u>	<u>103.95</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150.00</u>	@ <u>2.48</u>	<u>373.60</u>
MILEAGE	<u>6.28 x 144</u>	<u>2.60</u>	<u>228.72</u>
TOTAL			<u>2,850.64</u>

REMARKS:

fill hole with rig mud

1,1350 - 50 SKS

2, 630 - 40 SKS

3, 60 - 20 SKS

4, 64 - 30 SKS

plug down 2:15 pm

plug down

SERVICE

DEPTH OF JOB 1380

PUMP TRUCK CHARGE 2,249.84

EXTRA FOOTAGE @

MILEAGE Hum 14 @ 7.70 107.80

MANIFOLD @

Hum 14 @ 4.40 61.60

TOTAL 2,419.24

CHARGE TO: Palomino Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X JD Hafinger

SIGNATURE X [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES 5,269.88

DISCOUNT 1,317.97 IF PAID IN 30 DAYS

3,952.91



RECEIVED

APR 29 2013

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 135835

Invoice Date: Apr 18, 2013

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	59338	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 18, 2013	5/18/13

Quantity	Item	Description	Unit Price	Amount
		Slovey J #2		
450.00	MAT	Class A Common	17.90	8,055.00
200.00	MAT	Pozmix	9.35	1,870.00
38.00	MAT	Gel	23.40	889.20
21.00	MAT	Chloride	64.00	1,344.00
125.00	MAT	Flo Seal	2.97	371.25
751.62	SER	Cubic Feet	2.48	1,864.01
439.00	SER	Ton Mileage	2.60	1,141.41
1.00	SER	Surface	2,213.75	2,213.75
14.00	SER	Pump Truck Mileage	7.70	107.80
14.00	SER	Light Vehicle Mileage	4.40	61.60
3.00	EQP	8.5/8 Centralizer	74.88	224.64
2.00	EQP	8.5/8 Basket	559.26	1,118.52
1.00	EQP	8.5/8 Baffle Plate	131.04	131.04
1.00	EQP	8.5/8 Rubber Plug	131.04	131.04
1.00	CEMENTER	Dustin Chambers		
1.00	EQUIP OPER	Woody O'Neil		
1.00	OPER ASSIST	Ben Newell		
1.00	OPER ASSIST	Marlyn Spangenberg		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4,880.81

ONLY IF PAID ON OR BEFORE
May 13, 2013

Subtotal	19,523.26
Sales Tax	890.49
Total Invoice Amount	20,413.75
Payment/Credit Applied	
TOTAL	20,413.75

ALLIED OIL & GAS SERVICES, LLC 059338

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Covent Bend, KS

DATE <u>4-18-13</u>	SEC <u>29</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 am</u>	JOB FINISH <u>5:30 pm</u>
LEASE <u>Sliver J</u> WELL# <u>2</u>		LOCATION <u>Bazine 2E Ninto</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>w.w. Drilling #10</u>	
TYPE OF JOB <u>Sur face</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 7/8</u>	DEPTH <u>1360.57</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>42 FT</u>	
PERFS.	
DISPLACEMENT <u>83.99 bbls Freshwater</u>	
EQUIPMENT	

OWNER			
CEMENT			
AMOUNT ORDERED <u>500 sks 60% class A 40% type 2</u>			
<u>5% gel 3% cc 4u P10</u>			
<u>150 sks class A 3% cc 2% gel</u>			
COMMON	<u>450</u>	@ <u>17.90</u>	<u>8,055.00</u>
POZMIX	<u>200</u>	@ <u>9.55</u>	<u>1,870.00</u>
GEL	<u>38</u>	@ <u>23.40</u>	<u>889.20</u>
CHLORIDE	<u>21</u>	@ <u>64.00</u>	<u>1,344.00</u>
ASC		@	
<u>Flow seal</u>	<u>125</u>	@ <u>2.97</u>	<u>371.25</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>751.63</u>	@ <u>2.48</u>	<u>1,864.81</u>
MILEAGE	<u>31.35 x 144</u>	@ <u>2.60</u>	<u>1,171.71</u>
TOTAL			<u>15,537.87</u>

PUMP TRUCK # <u>417</u>	CEMENTER <u>Dustin Chambers</u>
BULK TRUCK # <u>344-170</u>	HELPER <u>Woody O'Neil</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Ben Newell</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Mortlin Spangenberg</u>

REMARKS:
Break circulation with Big mud
pump 5 bbls Freshwater ahead
Mix 500 sks 60/40 3% cc 4u P10
Mix 150 sks class A 3% cc 2% gel
Shut Down & Release Plug
Displace 83.99 bbls Freshwater
land plug # 1100 & shut in
plug Point 5:00 pm

CHARGE TO: Palomina Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

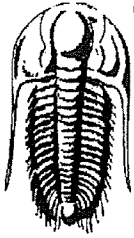
SERVICE			
DEPTH OF JOB	<u>1360</u>		
PUMP TRUCK CHARGE	<u>2213.25</u>		
EXTRA FOOTAGE	@		
MILEAGE Hum 14	@ <u>7.70</u>	<u>107.80</u>	
MANIFOLD	@		
<u>Hum 14</u>	@ <u>4.40</u>	<u>61.60</u>	
	@		
TOTAL			<u>2,383.15</u>

PLUG & FLOAT EQUIPMENT			
<u>3- 8 7/8 Centralizers</u>	@ <u>74.88</u>	<u>224.64</u>	
<u>2- 8 7/8 Baskets</u>	@ <u>559.22</u>	<u>1118.44</u>	
<u>1- 8 7/8 Buffed plug</u>	@ <u>131.04</u>	<u>131.04</u>	
<u>1- 8 7/8 Rubber Plug</u>	@ <u>131.04</u>	<u>131.04</u>	
	@		
TOTAL			<u>1,605.24</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME J D Haflinger
 SIGNATURE [Signature]
Thank You!!

SALES TAX (If Any) _____
 TOTAL CHARGES 19,523.26
4,880.81
 DISCOUNT _____ IF PAID IN 30 DAYS
14,642.44



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc

28-18s-21w Ness KS

4924 SE St
New ton KS, 67114

Slover "J" #2

Job Ticket: 52178

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.04.22 @ 05:08:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:05:30

Time Test Ended: 11:44:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Cody Bloedorn

Unit No: 67

Interval: 4195.00 ft (KB) To 4202.00 ft (KB) (TVD)

Reference Elevations: 2116.00 ft (KB)

Total Depth: 4202.00 ft (KB) (TVD)

2111.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GRVCF: 5.00 ft

Serial #: 8679

Inside

Press@RunDepth: 21.31 psig @ 4199.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.22

End Date:

2013.04.22

Last Calib.: 2013.04.22

Start Time: 05:08:01

End Time:

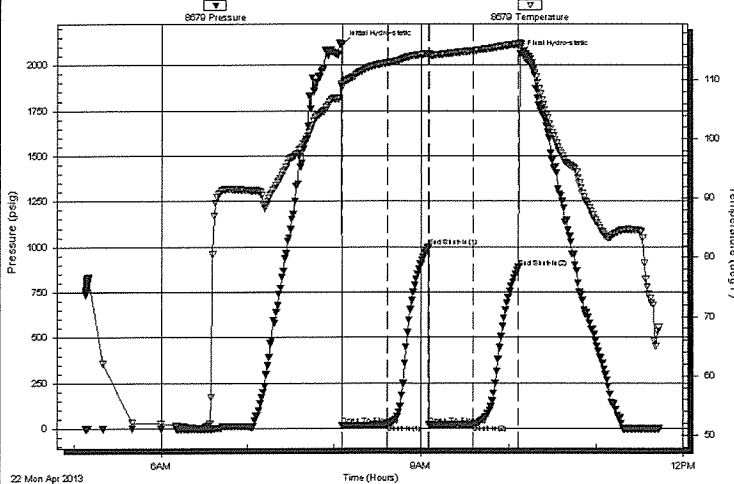
11:44:00

Time On Btm: 2013.04.22 @ 08:05:00

Time Off Btm: 2013.04.22 @ 10:07:30

TEST COMMENT: 30 - IF- 1/2" blow
30 - IS- No return
30 - FF- No blow
30 - FS- No return

Pressure vs. Time



PRESSURE SUMMARY

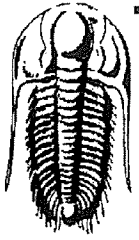
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2111.38	109.41	Initial Hydro-static
1	17.19	108.81	Open To Flow (1)
32	20.59	112.89	Shut-In(1)
60	1000.20	114.46	End Shut-In(1)
61	19.96	113.90	Open To Flow (2)
91	21.31	114.96	Shut-In(2)
122	885.69	116.06	End Shut-In(2)
123	2058.89	116.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud, with spots of oil	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

28-18s-21w Ness KS

4924 SE St
New ton KS, 67114

Slover "J" #2

Job Ticket: 52178

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.04.22 @ 05:08:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 46.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud, with spots of oil	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

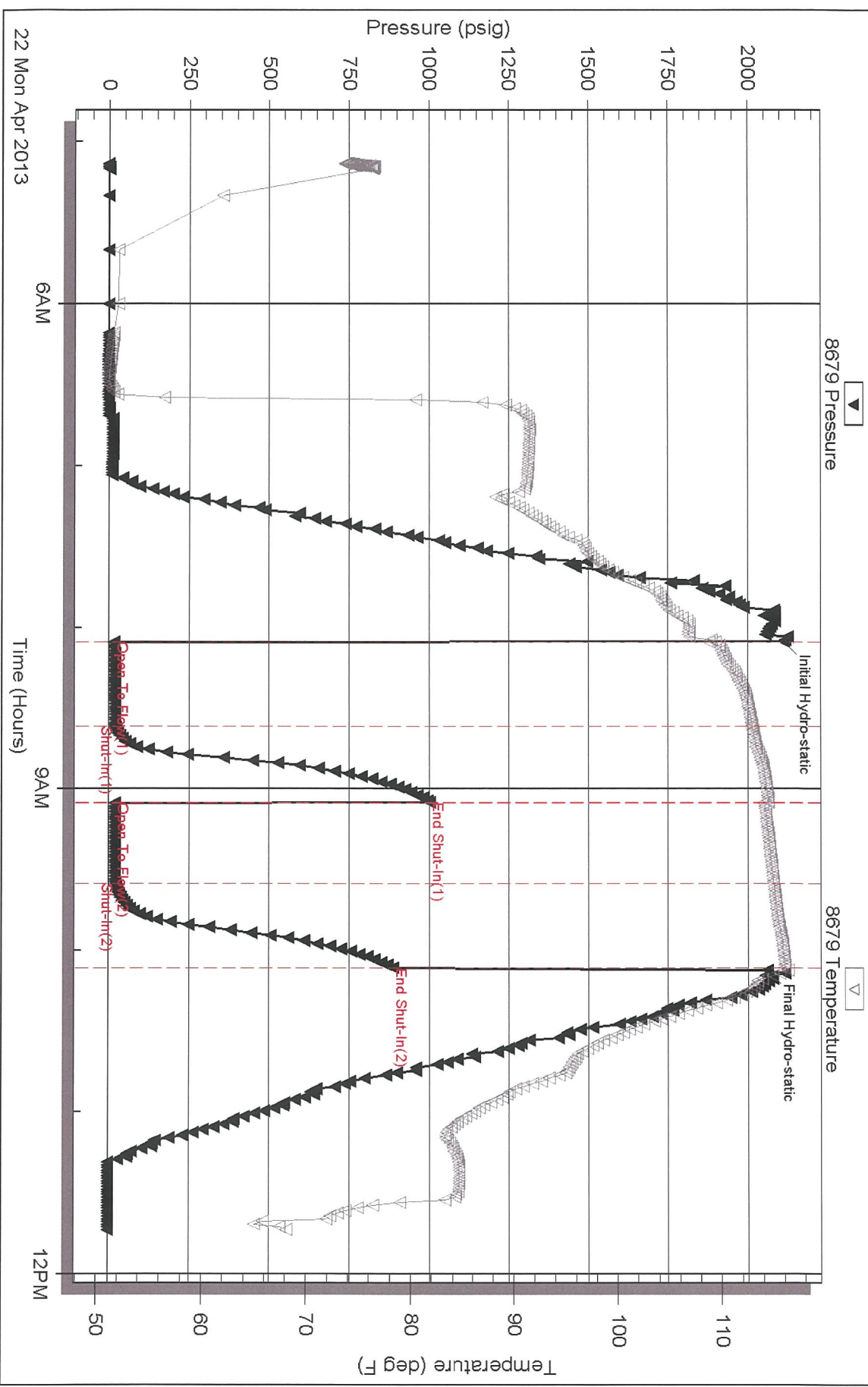
Serial #:

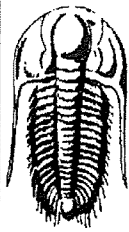
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc

28-18s-21w Ness KS

4924 SE St
New ton KS, 67114

Slover "J" #2

Job Ticket: 52179

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.04.22 @ 17:04:01

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:17:08

Time Test Ended: 23:05:09

Test Type: Conventional Bottom Hole (Reset)

Tester: Cody Bloedorn

Unit No: 67

Interval: **4195.00 ft (KB) To 4210.00 ft (KB) (TVD)**

Total Depth: 4210.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2116.00 ft (KB)

2111.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6625 Outside

Press@RunDepth: 76.33 psig @ 4207.00 ft (KB)

Start Date: 2013.04.22

End Date:

2013.04.22

Start Time: 17:04:01

End Time:

23:05:09

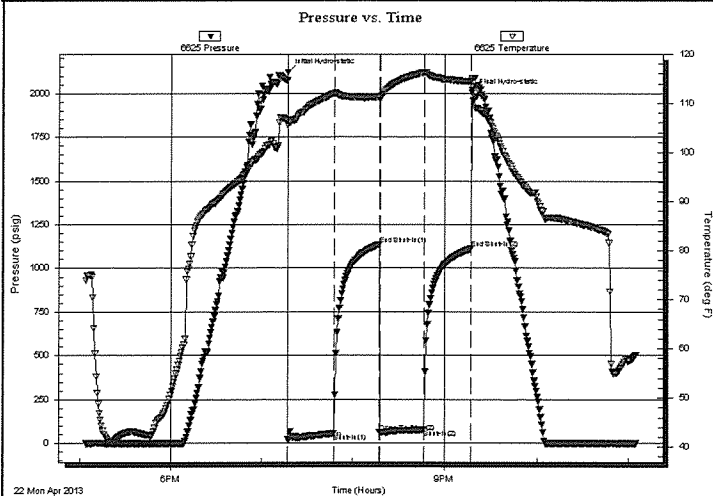
Capacity: 8000.00 psig

Last Calib.: 2013.04.22

Time On Btm: 2013.04.22 @ 19:17:03

Time Off Btm: 2013.04.22 @ 21:17:39

TEST COMMENT: 30 - IF- 2 1/2" blow
30 - IS- No return
30 - FF- 3/4" blow
30 - FS- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2120.74	106.41	Initial Hydro-static
1	22.23	105.48	Open To Flow (1)
31	55.42	112.00	Shut-In(1)
60	1135.81	111.12	End Shut-In(1)
61	60.33	110.75	Open To Flow (2)
90	76.33	116.24	Shut-In(2)
121	1111.81	114.41	End Shut-In(2)
121	2005.97	115.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	WM, 40%W, 60%M	0.30
77.00	MW, 20%M, 80%W	0.52

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

28-18s-21w Ness KS

4924 SE St
New ton KS, 67114

Slover "J" #2

Job Ticket: 52179

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.04.22 @ 17:04:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	WM, 40%W, 60%M	0.305
77.00	MW, 20%M, 80%W	0.515

Total Length: 139.00 ft Total Volume: 0.820 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Salinity: .25 @ 50 Degrees = 40,000

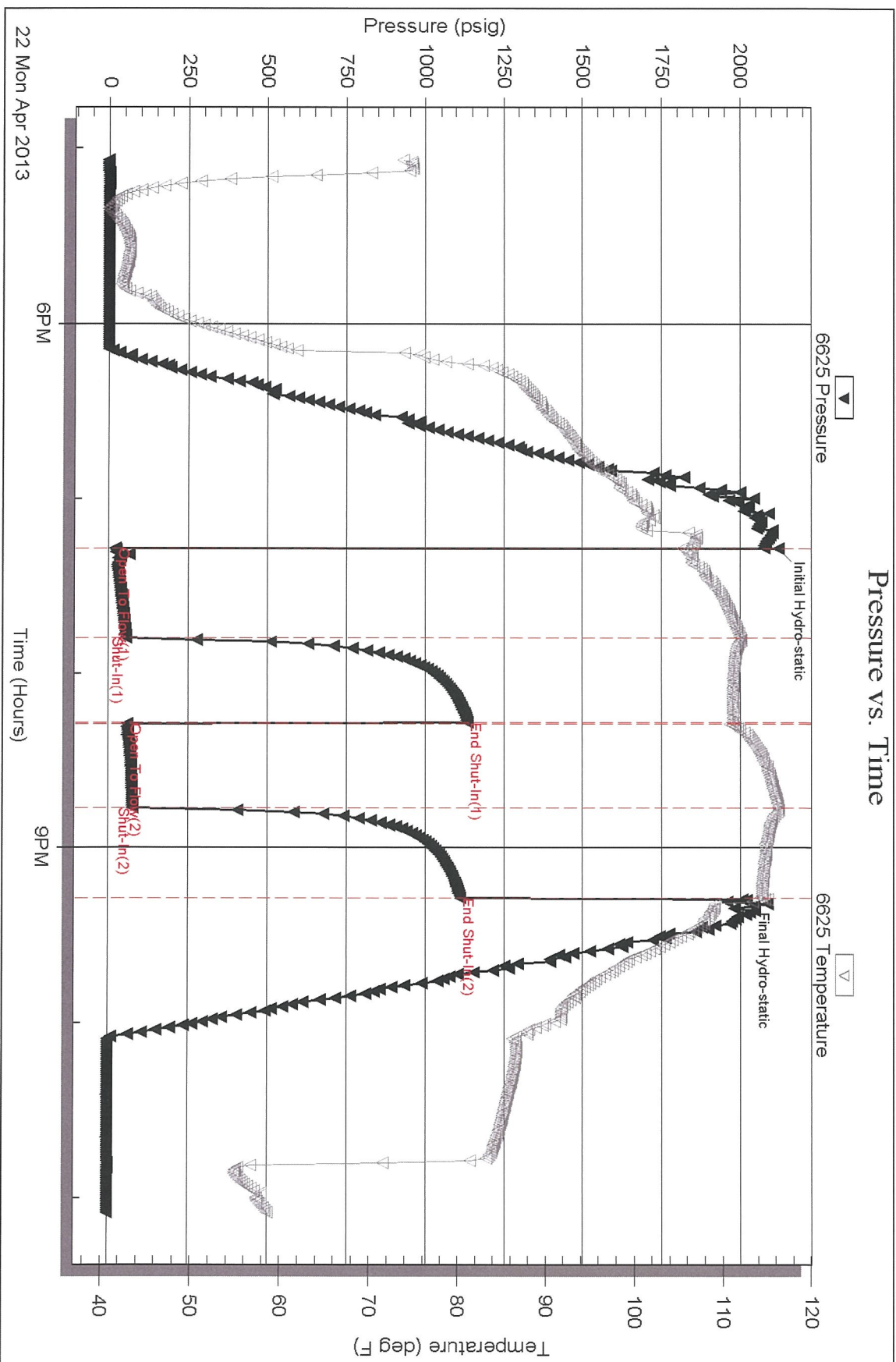
Serial #: 6625

Outside Palomino Petroleum Inc

Slover "u" #2

DST Test Number: 2

Pressure vs. Time



Triblote Testing, Inc

Ref. No: 52179

Printed: 2013.04.23 @ 00:52:57