Sandlin	Oil	Corporation
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Walters No. 1

22 July 2013	Swab hole down to 3100' Perf 3610-14 swab down dried up dump 10 barrel water in hole perf 3614-16 Swab down run baler to dry up hole small amount foil.
23 July 2013	75' fluid 15' oil 10 barrel water in hole and perf 3616-18 Swab down no change swab ½ barrel per hour. Run tubing and packer in hole
24 July 2013	Swab test overnight fill 65' mostly oil. Acidize with 250 gal mud acid went on vacuum. Swab test 50'/hour mostly load water swab test 4 hrs no change
25 July 2013	Overnight fill 180'-1 hour swab 50' mostly water still short of load. Set plug at 3560 dump 12 barrels water to perf 3518-3522-16 holes- 3495 packer to acidize 350 gal acid 1 barrel per minute at 150 lbs. Swab down no show 1 hr test 50' water no show.
26 July 2013	Overnight 400' water no oil show. Pull tubing and perf 3480-85-20 holes perf 3436-42-24 holes tubing and packer and RBP back in hole set plug at 3500' packer at 3455 treat 2 barrel min 200 lb. 500 gal after 400 gal communicated to Perforation 3436-42' moved packer to 3425 acidize with 500 gal 4 barrel minute at 700 lb. Swab back no oil
29 July 2013	Fluid level 3400' no oil show perf 1 hole each at 3404, 3395, 333, 3376 set RP at 3425 set pack 3420 tested tools holding 2500lb release packer. Spot acid move packer up to 3360 1st 600 gallon acid treated 8 barrel minute at 1500 lbs. We used 2 perf balls pressure 1800 pounds at 8 barrels minute. Finish 8 bbl minutea t 1500 lbs. 15 minutes later swab found fluid 2700' down swab tubing dry no oil show pull tubing and tools out of hole swab casing fluid at 3400' down swab hole dry. All KC Perforation open 1st hour 150' water. No show oil. 2nd hour 150' water with 12' to 15' oil SDFN
30 July 2013	250' water sligh scan of oil in test bucket. Rig Down

Fact Barlow