

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1150183

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R [E
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig;
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> it 	by circulating cement to the top; in all cases surface pipe shall be set
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Loc	cation of	Well: Cou	inty:					
Lease:										feet from N / S Line of Section					
Well Number:								feet from E / W Line of Section							
Field:								SecTwpS. R 🗍 E 🗍 \							
Number of Ac							is section. Negulai of Integulai								
	STR/QTR/QTR of acreage:														
lea					l electrical l	ne neares lines, as r		y the Kar	nsas Surfa	. Show the predicted locations of ace Owner Notice Act (House Bill 2032).					
	:	:		:	:		:	:							
	i			:	:		:			LECEND					
	:			:	:	:	:			LEGEND					
	:			:	:		:	:	•	 Well Location 					
	:			:	:		:			Tank Battery Location					
				•				•		—— Pipeline Location					
	:	:		:	:	;	:	:		Electric Line Location					
						;	:			Lease Road Location					
					••••••										
	:			:	:	;	:								
	Ė			: '	•	;	:			EXAMPLE					
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				3	1			O -	 330	ft					
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	:	:		:	:	:									
	:				:										
				·	•••••			·		1980' FSI					

NOTE: In all cases locate the spot of the proposed drilling locaton.

2310 ft.

SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1150183 Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:		Pit Location (QQQQ):						
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date con Pit capacity: Trea? Yes	Existing nstructed: (bbls)	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County					
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits): Depth fro	Length (fee							
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured	well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: per closed within 365 days of spud date.					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No					



KANSAS CORPORATION COMMISSION 1150183
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_							Loca	ation of We	ell: County:						
										from N/	S Line	of Section			
	.ease:							feet from E / W Line of Section							
	Field:							SecTwpS. R E W							
Number of	Acres attrib	outable to	well:				le S	ection: [Regular or I	Irregular					
	Number of Acres attributable to well:							15 Section. Tregular of Tregular							
							If Sec	ection is In	rregular, locate well r used: NE NE	from nearest cor	ner bound W	lary.			
							PLAT				_				
	Sh	ow location	n of the we	II. Show fo	ootage to t	he neares	t lease or	unit bound	ary line. Show the pre	edicted locations of	1 2022)				
	lease road	is, tank ba	itteries, pip	elines and	l electrical You ma	lines, as r y attach a	separate	tne Kansa olat if desir	as Surface Owner No red.	lice Act (House bii	1 2032).				
					:			-		2 22222					
					:			1		LEGEND					
									0	Well Location					
									, m	Tank Battery Le	ocation				
										- Pipeline Locati					
						•••••				 Electric Line Locati 					
									Commence of the Commence of th	 Lease Road Lo 	ocation				
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		:	:	:				:	:		1				
	1	:	: '	:		:	:	:							

NOTE: In all cases locate the spot of the proposed drilling locaton.

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- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-163 00229-Form CP-3
KANSAS STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. P. Roberts Assitant Director 500 Insurance Building 212 North Market Wichita 2, Kansas

RECEIVED
STATE CORPORATION COMMISSION

AUG 2 - 1965 8/2/6

CONSERVATION DIVISION

Wichita, Kansas
Operator's Full Name Ofmar Cie Co.
Complete Address: 1130 Michele Palga - Muhita Naus.
Lease Name Hayden Well No.
Location Ne Ne Sec. 31 Twp. 8 Rge 19 (E) (W)
County Tooks Total Depth 3523
Abandoned Oil Well K Gas Well Input Well SWD Well D & A
Other well as hereafter indicated:
Plugging Contractor: South mest Cosing Pulling Co.
Address: Ellenwood Nave. License No. 399
Operation Completed: Hour SPM Day 27 Month July Year 1965
The Above well was plugged as follows: [1.01 - 3523 - 85/8-223 CW12500 - 51/2-3513 CW15000
Sand to 3500 and 4 sax cement - Short pine and pulled som
be 600 and circulated 10 sof Jeel mend, succeed 512 to
500 red displaced 20 sal coment - pulled pine to 220 an
Ispland 20 sa cement, Pulled pipe out of hale
desployed 26 sa coment. Pulled pype with of hale and but rock bridge and 10 say consum as 40'
I hereby certify that the above well was plugged as herein stated
INVOICED Signed: Jellewill Luke Well Plugging Supervisor
DATE 8/2/65_ INV. NO. 1566-W

INV. NO.