

#### Kansas Corporation Commission Oil & Gas Conservation Division

1150216

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil         WSW         SWD         SIOW           Gas         D&A         ENHR         SIGW           OG         GSW         Temp. Abd.           CM (Coal Bed Methane)         Cathodic         Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content:ppm Fluid volume:bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
	•
Spud Date or Date Reached TD Completion Date or Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I II III Approved by: Date:	

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart( well site report.	hut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geological Survey		Nam	е		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		Report all strings set-o		ermediate, producti	<u> </u>		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	 JEEZE RECORD			
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Plug Back TD Plug Off Zone							
	DEDEODATI	ON DECORD - Daider Bloss	- O-4/T	Asid Fro	cture, Shot, Cemen	t Causana Dagar	
Shots Per Foot	Specify I	ON RECORD - Bridge Plug Footage of Each Interval Per	forated		mount and Kind of Ma		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole	Perf. Dually	Comp. Cor	nmingled		
(If vented, Su	bmit ACO-18.)	Other (Specify)	(Submit )	4CO-5) (Sub	mit ACO-4)		_

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	Keske 22-13
Doc ID	1150216

## Tops

Name	Тор	Datum
Soil	0	9
Lime	9	20
Shale	20	200
Lime	200	260
Shale	260	280
Lime	280	466
Shale & Lime	466	670
Shale	670	855
Lime	855	864
Shale	864	929
Lime	929	944
Shale	944	951
Lime	951	959
Shale	959	969
Lime	969	978
Shale	978	988
Lime	988	996
shale	996	999
5' Lime	999	1002
Shale	1002	1006
Upper Squirrel sand	1006	1014
Shale	1014	1046
Cap Rock	1046	1047
Shale	1047	1049
Shale Upper Squirrel sand Shale Cap Rock	1002 1006 1014 1046	1006 1014 1046 1047

Form	ACO1 - Well Completion				
Operator	Laymon Oil II, LLC				
Well Name	Keske 22-13				
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## Tops

Name	Тор	Datum
Cap Rock	1049	1050
Lower Squirrel Sand	1050	1060
Shale	1060	1120

THE NEW KLEIN LUMBER COMPANY 201 W. MADISON P.O. BOX 805 IOLA, KS 66749

PHONE: (620) 365-2201

PAGE NO 1

CUSTON	ER NO. JOS NO. PURCHA	SE ORDER NO.	REFERENCE	TERMS		CLERK	DATE 1/29/13	4:32
SOLU	LAYMON OIL II 1998 SQUIRREL RD	S H I P		DEL. DATE:	1/29/13	TERM#552	DOCH *#****	
9	NEOSHO FALLS KS 6	.6758 T		TAX :	001 IOLAL	IOLA	******** Ordr	269386

	CONFORM	; UM !	SKU	DESCRIPTION	LOCATION	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED 380	EA		PORTLAND CEMENT		300	9.45 /EA	2,835.00
						- =		
mcHe	ne 5	12	10 AKS			<u> </u>	9	
newsk	no 2.	13	IDAKS					<i>p</i>
newsk	Ly 3-	13	10 pro					
Kesk	e 20.	13	10 pks					İ
Kesi	he 21-	-13	10 sk	P	5	į		
· Vec 3	35-9	9-1	3 10 st	0,				
Dec:	35-10	0-1	3 1000	20.				
Dec 3	5 11	31-	13 100					
Kesk	2:	3-11	3 100		**			
Kest	ce 30	2-1	10D	GO BERT WERE	NA DEMEE A		TAXABLE	2835.00
			** ORDER ** ORDE	R ** ORDER ** ORDER ** ORDER ** DEPOSIT AMOUNT **	** INDER *	0.00	NON-TAXABLE	6. 99
				** BALANCE DUE **		3,077.39	SUBTOTAL	2835.00
<u> </u>	RECEN			** PAYMENT RECEIVED **		0.90		

242.39 TAX AMOUNT 3977.39 TOTAL AMOUNT

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

#### Payless Concrete Products, Inc.

CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, tees, shrubbery, etc., which are at outsomer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filling of a mechanic's lien on the property which is the subject of this contract.

LAYMON DIL TI, L.L.C.

NEOSHO FALLS KS

X

LAYMON OIL II 54 W TO WILLOW RD N TO 200 RD WEST TO SOUTRREL RD GO PAST 1/2 MI S SD WELL # KESKE 22-13

				A STATE OF THE STA			
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
The second second second				% CAL	MA	* ALR	
08:05:19a	WELL	15.00 yd	15.00 yd	0.00	32	0.00	WOOCO
DATE		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
	To Date	3	43.00 yd				
06-15-13	Today	1	15.00 yd	24326	G/yd 0.0	4.00 in	34364

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boöts and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or, Eyes, Flush Thoroughly-With Water, If Irritation Persists, Get Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STATTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

CTO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in presenting this RELEASE to
you for your signature is of the opinion that the size and weight of his
truck may possibly cause danage on the premises and/or adjacent
property if it places the matterfal in this load where you desire it it is
our west to help you in every way that we can, but in order to do this
the driver is requesting that you sign this RELEASE releving him and
this supplier from any responsibility from any damage that may occur
to the premises and/or adjacent properly, buildings, sidewalks,
driveways, curbs, etc., by the delivery of this material, and that you
also agree to help him remove mustifrom the wheels of his vehicle as
that he will not fitter the public stree. Further, as additional consideration, the undersigned agrees to indemity and hold harmless the driver
of this truck and this supplier for any and all damage to the premises
and/or adjacent properly which may be claimed by anyone to have
arisin out of delivery of this order.

**Excessive Water is Detrimental to Concrete Performance** H<sub>2</sub>0 Added By Request/Authorized By

GAL X

WEIGHMASTER

LOAD RECEIVED BY

EXTENDED PRICE UNIT PRICE

QUANTITY DESCRIPTION CODE WELL WELL (10 SACKS PER UNIT) 15.00 15.00 MIXEHAUL MIXING & HAULING 2,00 TRUCKING TRUCKING CHARGE

15.00 15.00 2.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	
		9:2-	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION		
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN     OTHER     ADDED WATER	TIME DUE	
8:39	1:00	7:10			ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
					GRAND TOTAL