

For KCC	Use:				
Effective Date:					
District #					
SGA?	Yes	No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1150456

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 W
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
W 110 111 15 W 1101 T 5 1	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes No
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of HolesOther	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
<u> </u>	-
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes No
	If Yes, proposed zone:
AFI	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
A. Matificials assume state district affice conferred and different con-	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the distriction. 	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Well Number: feet from E / W Line of Section	Operator:	Location of Well: County:
Sec:	Lease:	feet from N / S Line of Section
Number of Acres attributable to well:	Well Number:	feet from E / W Line of Section
Number of Acres attributable to well:	Field:	SecTwpS. R E W
## Section is Irregular, locate well from nearest corner boundary. Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 75 ft. CHEGEND Well Location Tank Battery Location — Pipeline Location — Pipeline Location — Lease Road Location EXAMPLE T		Is Section: Regular or Irregular
PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired, 75 ft. LEGEND Well Location Tank Battery Location — Pipeline Location — Pipeline Location — Lease Road Location EXAMPLE	QTR/QTR/QTR of acreage:	
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Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired, 75 ft. LEGEND O Well Location Tank Battery Location —— Pipeline Location —— Electric Line Location —— Lease Road Location EXAMPLE		Section corner used: NE NW SE SW
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O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE		LEGEND
Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE 7		
Pipeline Location Electric Line Location Lease Road Location EXAMPLE 7		:
To a second Location Example		
EXAMPLE		Pipeline Location
7		Electric Line Location
7		Lease Road Location
7		
7		
		EXAMPLE :
	· · · · · · · · · · · · · · · · · · ·	
1980' FSL		
		: 1980' FSL
SEWARD CO. 3390' FFI		SEMADO CO 3300 EEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1150456

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
KCC OFFICE USE ONLY			
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

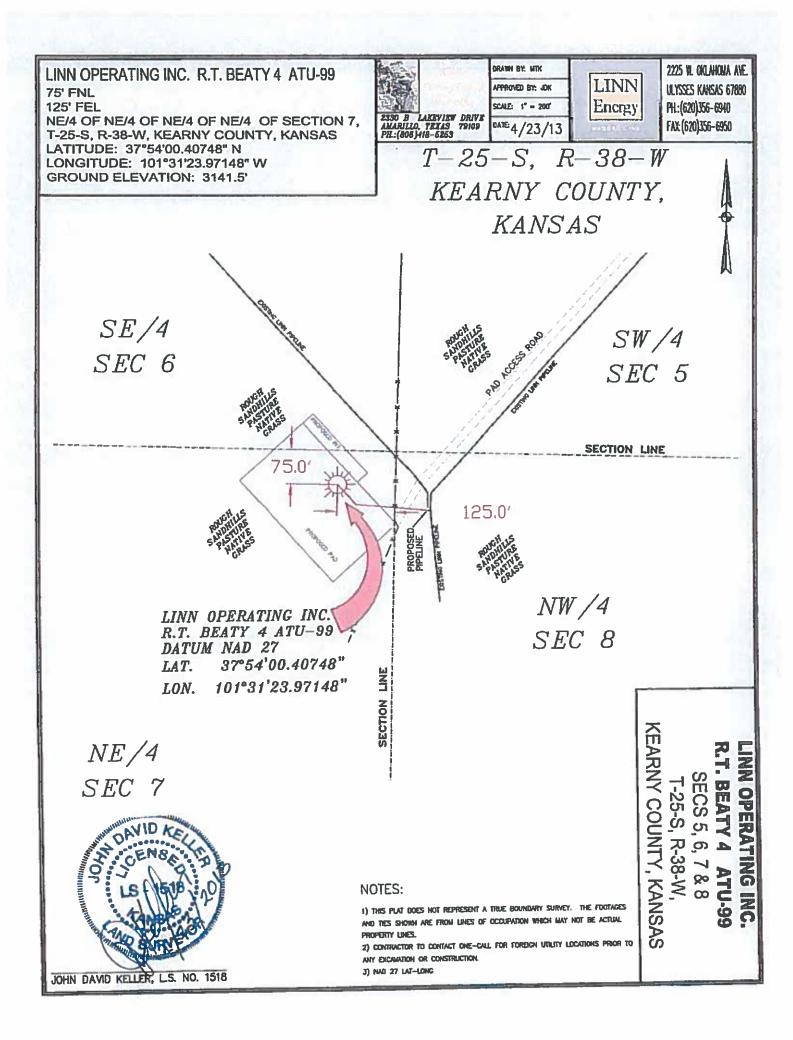
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

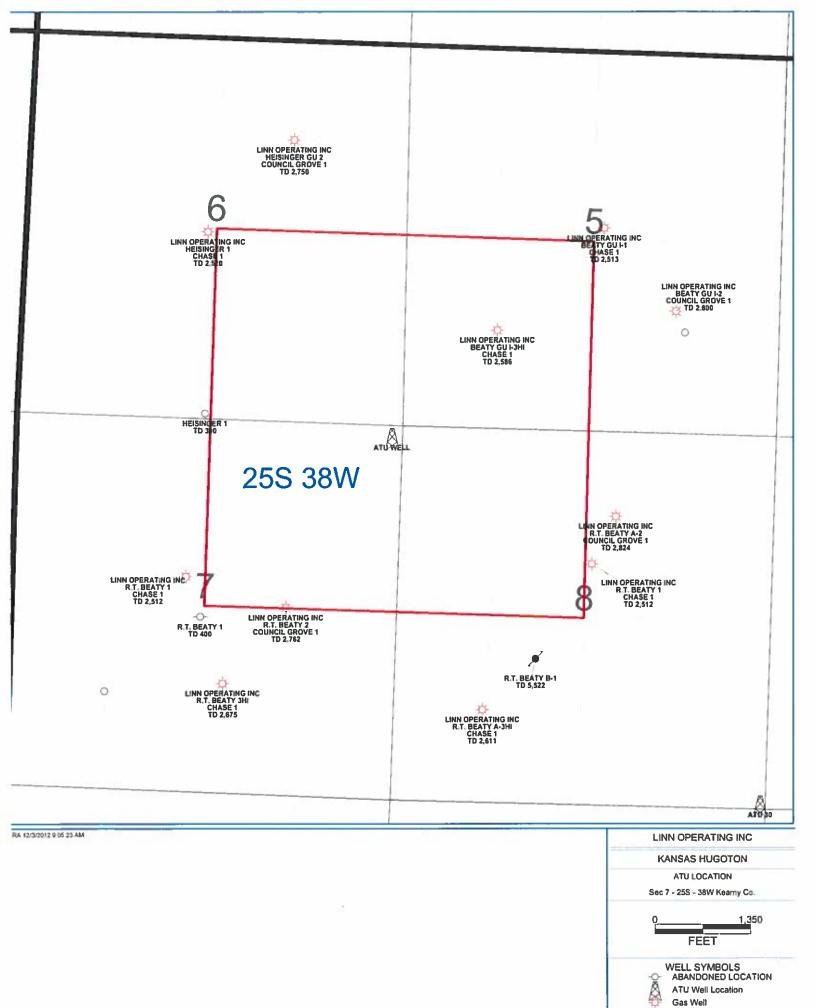
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	3 · · · · · · · · · · · · · · · · · · ·		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name: When filing a Form T-1 involving multiple surface owners, attac			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			



PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-	LOCATION OF WELL: COUNTY Kearny		
OPERATOR Linn Operating, Inc.			
LEASE R. T. Beaty	75 N feet from south/north line of section		
WELL NUMBER 4 ATU-99	125 E feet from east / west line of section		
FIELD Hugoton-Panoma	7 25 == 38W = 400		
	SECTION 7 TWP $\frac{25}{1000}$ (S) RG $\frac{38W}{1000}$ E/W		
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640 OTR OTR OF ACREAGE NE NE NE NE	IS SECTION X REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM		
QTR/QTR/QTR OF ACREAGE NE NE NE NE	NEAREST CORNER BOUNDARY. (check line below)		
	Section corner used: NE NW SE SW		
(Show the location of the well and shade attr	ibutable acreage for prorated or spaced wells).		
(Show the footage to the nearest lease or uni	t boundary line; and show footage to the nearest		
common source supply well).			
	• 00-8000 6700-070		
	Su attach.		
	Map		
	200		
	Map		
	•		
	· PANALE		
	EXAMPLE .		
	1980		
	. 10		
	. 3390'		
	.		
	• • • • • • • • • • • • • • • • • • • •		
	.		
• • • • • • • • • • • • • • • • • • • •	SEWARD CO.		
The undersigned hereby certifies as R	equlatory Compliance Advisor (title) for		
Time Onematics Tes			
Linn Operating, Inc.	(Co.), a duly authorized agent, that all		
information shown hereon is true and correct	to the best of my knowledge and belief, that all		
acreage claimed attributable to the Well ha	med herein is held by production from that well e to be assigned to the well upon the filing of		
this form and the State test, whichever is	later.		
CILE TOTAL SING CHE DEELE COST, WILLIAM LE			
Sign	ature Than Fildres 1 150		
Subscribed and sworn to before me on this 3rd day of July 2013			
Steken believed (1011 aland)			
10/11/	Notary Public		
My Commission expires /2/21/20/5	FORM CG-8 (12/94)		
111 Animitabron avarage			



Plugged and Abandoned

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

July 08, 2013

SHAWN HILDRETH Linn Operating, Inc. 600 TRAVIS STE 5100 HOUSTON, TX 77002-3018

Re: Drilling Pit Application R.T. BEATY 4 ATU-99 NE/4 Sec.07-25S-38W Kearny County, Kansas

Dear SHAWN HILDRETH:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.