

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

API No. 15 - _____ OPERATOR: License #: Spot Description: _-__- Sec. ___ Twp. ___ S. R. ___ East West Address 1: ___ Feet from North / South Line of Section Address 2: ___ _____ Feet from East / West Line of Section Contact Person: ____ Footages Calculated from Nearest Outside Section Corner: Phone: (_____) _____ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: ____ Water Supply Well Other: SWD Permit #:_ Lease Name: ______ Well #:_____ ENHR Permit #: _____ Gas Storage Permit #: ____ Date Well Completed: ___ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: ____ Producing Formation(s): List All (If needed attach another sheet) _____(KCC **District** Agent's Name) _____ Depth to Top: _____ Bottom: _____ T.D. ___ Plugging Commenced:_____ ___ T.D. ___ _ Depth to Top: ___ Bottom: Plugging Completed:_____ ______ Depth to Top: ______ Bottom: _____ T.D. _____ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Pulled Out Formation Content Casing Setting Depth Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. _____ Name: ___ Plugging Contractor License #: ___ Name of Party Responsible for Plugging Fees: ____ _____ County, ______ , ss. Employee of Operator or Operator on above-described well,

the same are true and correct, so help me God.

(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

2013-07-03 12:08 Gressel Oil Field Acid & Cement

1 >> 620 938 2945 P 1/2

FIELD ORDER Nº C 42037

		BUX 436 •	31 5-524-122 5			
				DATE	3	
IS AUTHORI	ZED BY:	Lasco Everyan				
Address		02	(NAME OF CUSTOMER) City		Stote	
To Treat Well	· _				21818	-
As Follows:	Lease A	SOME SEN CONTRACTOR	_ Well No. <u>16-2</u>	Customer	Order No	
Sec. Twp. Range			_ County _But	æ	State S	<u> </u>
not to be held I mplied, and no reatment is pay our invoicing de	lable for any da: representation: yable. There will apartment in acc	consideration hereof it is agreed that Co mage that may accrue in connection with a have been relied on, as to what may be to be no discount allowed subsequent to a cordance with latest published price sche thimself to be duly authorized to sign the	h said service or treatme t the results or affect of t such date. 6% interest w edules.	nt. Copeland Acid Service ha the servicing or treating said w /ill be charged after 60 days. 1	is made no repres rell. The consider:	entation, expressed o Liton of said service o
	JST BE SIGNED IS COMMENÇED)		Ву		
		Wall Owner o			Agent	
CODE	QUANTITY		DESCRIPTION		UNIT COST	AMOUNT
	1	Pung clay for pl	Lotzy	·		(020°2)
···		Poly Pipe trailor				<u> 250 = </u>
	126504	13-40-45 Poze	2 9 G4/ gade			12/1 25
	toral	a luin soutes Pr	s touch 4	Trila		240 00
	1,000	a Rich Im Milkour	20 mile es	and trino		240-
·						
				······································		
		<u> </u>	·		 -	
					- 	**
					1	
		(25)				<u> </u>
	105-	Bulk Charge				1562
	3301	Bulk Truck Miles 10	- stite			963
		Process License Fee or	n	Gallons		
				TOTAL BILLING		
l certify t manner t	hat the above inder the dire	e material has been accepted an ection, supervision and control of	nd used; that the ab If the owner, operate	ove service was perform or or his agent, whose si	ed in a good a gnature appea	ind workmanlike rs below.
Copeland	Representativ	10 July Gy				
Station	Bulk			13.44		
Remarks_		Plus our 2:45	NET 30 DAYS	Wall Owner, Opera	tor or Agent	

2013-07-03 12:08 Gressel Oil Field

1 >>

620 938 2945 P 2/2



TREATMENT REPORT

District Marke 2 No. District Market 2 No. Dist	ft. Chol /Cial.			
Weil Name & No. 133. Miles Mail M	ft. (Bb) /Clai.			
Weil Name & No. 133. Miles Mail M	ft. (Bb) /Clai.			
County State Casing: Sine Type & Wi. Set at fit No from fit to fit No fit to fit No fit to fit No f	ft			
Casing: Size Type & Wt. Set at from ft. to ft. No ft.	(t			
Treated from the tour file of the file of	(t			
Formation: Format	The Cash /Class			
Formation: Format	The Cash /Class			
Pormation: Perf. to Actival Volume of Oil /Water to Load Hole: Pump Trucks. No. Used: Bid. 333 Sp. 200 Sp. 2	win (In) (Class)			
Perf. to Perf. to Perf. to Perf. to Pump Trucks. No. Used: Bid. 323 Sp., Auxiliary Equipment Salk 323 Sp., Auxiliary Equipment Salk 323 Sp., Auxiliary Equipment Salk 323 Set at Perforated from ft. to ft. Perforated from ft. to ft. Tubing: Size 4 Wt. Perforated from ft. to ft. Tubing: Size 5 Set at Perforated from ft. to ft. Tubing Hole Size 7.D. ft. P.B. to ft. P.B. to ft. Presentative Treater for Size 101/2018/1019/1019/1019/1019/1019/1019/1019/1	win			
Liner: Size Type & Wt. Top at	······································			
Company Representative Treater Auxiliary Equipment Early 323 Table 11 Treater Auxiliary Equipment Early 323 Table 32	······································			
Tubing: Size 4 Wt. Swing at Set at Parker: Par	ft.			
Company Representative Treater In Proceeding Materials: Type 125 Section (20 12)	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
Company Representative Treater In Proceeding Materials: Type 125 Section (20 12)	2. }~ ~_			
Company Representative Treater & P. Company Representative	Plugging or sealing Muterials: Type 1258-245 (00-10-24-to			
Company Representative Treater In P				
Chilipan Acpression				
Chilipan Acpression				
TIME FRANCE Your	Treater / And I /			
a. m. Din Tubing Casing Pumped				
2:125 On la JSA to me steen Rum on sin	10			
7:30 made dow- to 2015 Hook no week down Prot	of 24, +0			
3886 280'+ Back circ				
: Stees mive and down have 4.7 shute.				
2 mg 2002 125 reds and book concer to capte				
an one out the of waste me				
3 to Consid Abre 15 1 Support Fill With				
2:20 Conse from College Late for				
1	<u> </u>			
				
	···· · · · · · · · · · · · · · · · · ·			
:				