

Kansas Corporation Commission Oil & Gas Conservation Division

1150560

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Onv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
GGW Fellill #.	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and cl	osed, flowing and shu es if gas to surface te	nd base of formations pe at-in pressures, whether est, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Take		☐ Yes ☐ No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geological Survey		Nam	ne		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			RECORD No-	ew Used ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD	1		
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used Type and Percent Additives				
—— Plug Back TD —— Plug Off Zone							
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated	Set/Type Acid, Fracture, Shot, Cem (Amount and Kind of			d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	IHR. Producing Me		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPL	D OF COMPLETION: PRODUCTION INTERVAL:			
Vented Sol	d Used on Lease	Open Hole	Perf. Dually (Submit		mit ACO-4)		

RIG 6 DRILLING CO. INC

P O BOX # 227 IOLA, KS 66749

R.K. (Bud) Sifers (620) 365-6294

John J. Barker (620) 365-7806

COMPANY:Birk Petroleum ADDRESS: 874 12th rd

Burlington, KS66839

LEASE: Herr COUNTY: Coffey

LOCATION 2310FSL/330FEL

20/21/27e

COMMENCED: COMPLETED:

WELL #: API#: STATUS:

TOTAL DEPTH: CASING:

PLUGGED: 50'@1940',50'@1434',50'@74:250 to surf

945 Sa no odor/show

5/29/2013 6/7/2013

15-031-23,550

Dry Hole 1940'-6 3/4" 42.5'-8 5/8'cmt.15 sx

DRILLER'S LOG

2 soil & clay 5 CI Sa 23 25 Sh blk Sa sh 47 LS 26 33 Sa 88 Sa Is Sh 110 Ls 114 Sh w/ Is 124 300 Sh LS 344 363 Sh Ls 415 524 Sh 581 LS Sh 618 LS w/ sa ls 714 Sh w/ sa sh 719

Sh

LS

Sh

Ls

Sh

Sh w/ sa sh

744

896

901

907

914

925 935

974 Sh LS 976 Sh w/ sa sh 1001 1008 Ls Sh w/ sa sh 1409 Co 1410 Sh dark 1415 Co 1416 Sh 1421 Sh sa dark 1424 Ls gray 1427 1450 Ls miss 1466 Sa no door Ls brn 1590 1658 Ls LS white 1789 Ls w/sh 1806 Sh 1829 Sa Ls It odor 1827 1846 LS w/sh Sa simpson 1860 1867 LS w/sh 1870 Sa LS w/ sa Is

LS T.D.

1876 1940

EDWARD E BIRK SERVICE TICKET WELL CEMENTING **302 SOUTH 16TH BURLINGTON, KS 66839** 620-364-1311 - OFFICE, 620-364-6719 - CELL CHARGE TO ZIP ST **ADDRESS** CITY LEASE & WELL NO. CONTRACTOR KIND OF JOB Plug SEC___TWP_ RG OLD NEW

DIR. TO LOC	J		OLD NEW	
QUANTITY		MATERIAL USED		SERV. CHG
120 SX	Portle	and Gement		
Ţ.				
	BULK CHARGI	Ξ		
	BULK TRK. MI	LES		
	PUMP TRK. MI	LES		
	PLUGS			
	TOTAL			
T.D. 194	0'	CSG. SET AT	VOLUME	
SIZE HOLE	3/4"	TBG SET AT	VOLUME	
MAX. PRESS		SIZE PIPE		
PLUG DEPTH_		PKER DEPTH	PLUG USED	
TIME FINISHED):			
REMARKS DE MIX + pum MIX + pum MIX + pum	nnect to a 0 2 sx gel. 2 sx gel. 2 sx gel.	rill pipe. Set 50' G Rull out to 1434'. Ser Pull out to 740'. Ser Pull out to 250'. Ser	PLUS OF TO USING 15 F. 50' Plug JUSING 15 F. SOLIA PLUG 250' TO LIFFORD PLUG 250' TO	Sk Cement. Sk Cement. Sk Cement. Skuttace
NAME 9	S ON COUNTY	Edu	ard Birk	
CEMENTER O	OR TREATER	Ed	Birls ER'S REP.	

802 N. Industrial Rd. P.O. Box 664 links, Karokas 66743 Phone: (#20) 365-5588

Payless Concrete Products, Inc.

BI/HERR

B & B COOP, VENTURES FIRE OIL 58 W TO WAYSIDE RD N 9 MI TO 1280-174MI N WEST SIDE WELL # HERR #1

		5583	66839		LE ROY, KS 66857			
THE	FORMULA	LOAD SIZE	YARDS ORDERED	V 001	DRIVER/TRUCK	1	PLANT/TRANSACTION #	
091291584	RETT	12.00 yd	12.00 Vd	Ø. ØØ	35	0.400		
DATE	To Date	LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	- TICKET NUMBER	
06-07-13	Today		12.00 gd	2/220	Carried on Or	no su	37.507	

WARNING

IRRITATING TO THE SKIN AND EYES

B & B COOPERATIVE VENTURES

BURLINGTON KS

DESCRIPTION

TRUCKING CHARGE

MIXING & HAULING

300 S. FOURTH ST.

A \$25 Service Charge and Loss of the Cash D

Excess Delay Time Charged @ \$50/HR CODE

TRUCKING

MIX&HAUL

WELL

QUANTITY

12.00

3,50

PROPERTY DAMAGE RELEASE
TO BE SIGNED F DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE).

Diese Customer-The there of the stuck in presenting this RELEASE to
you be your signature in of the opinion that the size and weight of his
stuck may possibly thate diamage to the premises and/of jadigacent
property if a places the material in this load share you doesige it is
accurated to bely you in every say, that we can, but in gade to do man
the supplier from any responsibility from any damage that may occur
to the premises grador adjacent property, buildings, sidewalks,
disheavings, carths, etc. by the delivery of pile material, and that you
also lagues to help this manove much from the wheels of his vehicle so
that he will not like the public steet. Further, as additional consideration, the undersigned agrees to indemnly and hold harmless the driver
of his stuck and the supplier for any and all damage to the premises
and/or adjacent property which may be claimed by anyone to have
astern out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

UNIT PRICE

EXTENDED PRICE

12.00 3.50

12.00

	 		And the second second		· ·	
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CY	TIME ALLOWED		
			JOB NOT READY SLOW POUR OR PUMP TRUCK AHEAD ON JOB CONTRACTOR BROKE DOWN ADDED WATER*	TRUCK BROKE DOWN ACCIDENT CITATION	alide pro	
LEFT PLANT	ARRIVED JOB	START UNLOADING		9. OTHER	TIME DUE	
91.55	10:31					1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	-
						- '

WELL (10 SACKS PER UNIT)

ADDITIONAL CHARGE

ADDITIONAL CHARGE 2

GRAND TOTAL