

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC0	C Use:
Effective	Date:
District #	<u> </u>
SGA?	Yes No

SGA?

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monun day year	
PERATOR: License#	foot from N / S Line of Soction
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity:	
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	
ame:	- Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of Holes Other	Depth to bottom of resh water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
virectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
(CC DKT #:	
	If Yes, proposed zone:
	FIDAVIT
he undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each	5 5 ,
3. The minimum amount of surface pipe as specified below shall be set	, , , , , , , , , , , , , , , , , , , ,
through all unconsolidated materials plus a minimum of 20 feet into t	ne underlying formation. strict office on plug length and placement is necessary <i>prior to plugging;</i>
	strict office of plug length and placement is necessary prior to plugging,
5. The appropriate district office will be notified before well is either plug	gged or production casing is cemented in;
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5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be ubmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required feet Minimum surface pipe required feet per ALT I III Approved by:	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Well Number:	Operator:						_ Lo	cation of W	/ell: County:			
Number of Acres attributable to well: Is Section:	Lease:					feet from E / W Line of Section Sec. Twp. S. R. E W						
Number of Acres attributable to well: Is Section:												
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW					Se							
# Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	Number of Acres attributable to well:			– Is								
PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE 1980 FSL	QIR/QIR	/QTR/QTR of ac	reage:				_					
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE 1980 FSL											1	dary.
So ft. So ft.					-		est lease o					
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location			ink batteries, į	oipeiines and						Notice Act (House :	BIII 2032).	
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location		:	:	:			:	:				
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location							:	:		LEGEND		
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE	65 ft.	 :	:	:	 :		:	:		LLOLIND		
Pipeline Location Electric Line Location Lease Road Location EXAMPLE 1980'FSL		:	:	:			:	:	0	Well Location	1	
EXAMPLE Sample 1980'FSL			:	:			:	:		Tank Battery	Location	
EXAMPLE Sample 1980'FSL		• • • • • • • • • • • • • • • • • • • •		•						 Pipeline Loca 	ation	
EXAMPLE 1980' FSL		:	:	:	:		:	:		=		
BEXAMPLE 1980' FSL		:	:	:			:	:				
SAMPLE 1980' FSL		;	:	:	;		:	:			Location	
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			:	:			:	:		· 	:	
: ; : : SEWARD CO. 3390' FEL		······ :		:			:	:				
SEWARD CO. 3390' FEL					:		:	:	:	: :	:	
		:	:		:		:	:	SEWARD CO.	3390' FEL		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

0571 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
	d with	Dooth to abollo			
Distance to nearest water well within one-mile of	or pit:	Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



1150571

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
	County:				
Address 1:	Lease Name: Well #:				
Address 2: City: State: Zip: +					
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.				
Submitted Electronically					
	_				

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form.	Include items 1 through 5 at the bottom of this page.
Operator: Leis, Victor J.	Woodson
Lease: PIERPOINT	Location of Well: County: Woodson 220 feet from N / N S Line of Section
	lost item. — It is a sum of societies
Well Number: A-1 Field: CHEROKEE BASIN	
Field: Grizzionez Bront	Sec. 21 Twp. 24 S. R. 16 X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: SE _ SE	is Section. Miregular of Miregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PLA	T .
Show location of the well. Show footage to the nearest leas	se or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as requir	red by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a sepa	arate plat if desired.
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
// V	Electric Line Location
[[[] [] [] [] [] [] [] [] []	Lease Road Location
	EXAMPLE
24	
21	
	1980' FSL
	Y III
	0 220 Mayard CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

220 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

July 30, 2013

RYAN M LEIS Leis, Victor J. PO BOX 223 YATES CENTER, KS 66783

Re: Drilling Pit Application SWITZER N-1 NW/4 Sec.03-24S-15E Woodson County, Kansas

Dear RYAN M LEIS:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.