



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1150592
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Well Log

Schankie Well Service Inc.

Mary Curry

Farm

Well

1

Location

2970' N of SEC & 330' W of SEC of 5 22S 11E
Greenwood County, Kansas (NE/4)

Commenced

7/6/84

Completed

7/9/84

Casing

103' 8 5/8" cemented with 58 sacks
1937' of 4 1/2" cemented with 75 sx reg cement

Contractor

Jackman & Jackman

Production

Testing

Total Depth

1950

Shale & Lime	100	-	656
Lime & shale	656		888
Sand	888		995
Lime	995		1130
Shale	1130		1242
Lime	1241		1408
Shale & Lime	1408		1700
Shale & shells	1700		1818
Sand - Cattleman	1818		1893
Shale & shells	1893		1950

0' is 4' above ground level

RECEIVED
KANSAS CORPORATION COMMISSION
APR 01 2013
CONSERVATION DIVISION
WICHITA, KS

Customer Signature

Remarks: Migrate To Pull Tubing, Pumpdown well - nocirculating Tubing Slurkin Well. Water Cement
 Shot Tubing at 1790 & 1758, Rig up to Tubing - Pump 35 Bbls water or 3 BPM w/ 900 PSI with no returns - Tubing Stack
 Squared 30 sks. cement 1/2 well. Shot Tubing off or 1200, Registered casing or 800 -
 Run Tubing back down to 1200, Rig up to Tubing, Gel casing with 20 Bbls. Pull Tubing up to 800, Spot 25 sks cement
 Pull Tubing out of well. Register casing at 100, Run Tubing into well to 160, Rig up to Tubing - Break circulation
 with fresh water with good returns on backside. Mixed cement fill or had good cement returns on backside
 Pull Tubing - 511 casing back up with cement. The cement from 160 to surface with 63 sks cement
 Witnessed by Kendall Schankir

Quantity Or Units	Description of Services or Product	Pump charge	Mileage	Fump Truck - Steady Charge	4 Hrs	6 Hrs	4 Hrs	Tons	Bulk Truck > Minimum Charge	Plugs	Subtotal	Sales Tax	Estimated Total
10		790.00	\$3.25/Mile	300.00					250.00		3663.20	115.83	3779.03
118	60/40 Pozmix cement	1345.20		300.00									
405	lbs Gel 42	121.50											
400	lbs Gel > Spacer between Plugs	120.00											
6	Water Truck	504.00		84.00									
4	Steady Time	200.00											

Job Type:	Plugs To Abandon	Truck #	201	Driver	Kelly
Hole Size:	7 7/8"	Displacement:	203	Displacement:	Jerry
Hole Depth:	1929'	Casing Weight:	106	Casing Left in Casing:	Austin
Bridge Plug:		Tubing:		PBTD:	
Packer:					

Cement Service ticket

Customer: Schankir Well Serv
 Date: 6-21-13
 Customer #:
 Well Name & Number: Mary Curry #1
 Mailing Address:
 City:
 State:
 Zip:
 County:
 Sec./Township/Range:
 Ticket Number: 100271
 Location: Madison
 Foreman: Brad Butler



Hurricane Services, Inc.
 3613 A V Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

HURRICANE SERVICES INC
 OILFIELD SERVICES
 MADISON, KANSAS



WIRELINE SERVICES, INC.
CHANUTE, KANSAS

PO DRAWER H
CHANUTE, KS 66720
(620) 431-9308

Bill To:
Schanke Well Service, Inc.
P.O. Box 397
Madison, Kansas 66860

Invoice #: 19031
Invoice Date: 6/24/2013

Invoice

Date	Description	Hours/Qty	Amount
6/21/2013	MARY CURRY #1 GREENWOOD COUNTY, KANSAS	PERFORATED TO PLUG WITH 1-11/16" STEEL SHOTS 2 SHOTS AT 800' 2 SHOTS AT 150'	400.00
	SHOT OFF 2-3/8" TUBING AT 1790.9', 1755', 1196.7'	1	400.00
	1 ADDITIONAL RUN		150.00
	Total		\$950.00

THANK YOU. WE APPRECIATE YOUR BUSINESS!!

Balance Due \$950.00