

Kansas Corporation Commission Oil & Gas Conservation Division

1150627

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(well site report.	hut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		Report all strings set-o		ermediate, producti	<u> </u>		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	 JEEZE RECORD			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Plug Back TD Plug Off Zone							
	DEDEODATI	ON DECORD - Deider Blue	- O-4/T	Acid Fro	cture, Shot, Cemen	t Causana Dagar	
Shots Per Foot	Specify I	ON RECORD - Bridge Plug Footage of Each Interval Per	forated		mount and Kind of Ma		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole	Perf. Dually	Comp. Cor	nmingled		
(If vented, Su	bmit ACO-18.)	Other (Specify)	(Submit)	4CO-5) (Sub	mit ACO-4)		_

DRILL LOG

Operator License# 32834	API 15-121-29446-00-00				
Operator	Lease Name Griffith				
Address	Well # 8				
Contractor JTC Oil, Inc.	Spud Date 2/16/13 Cement 3/15/13				
Contractor License32834	Location of				
T.D. 680 T.D. of Pipe 651	feet from				
Surf. Pipe Size_7 _Depth 20 ft.	feet from				
Kind of Well prod	County Miami				

Thickness	Strata	From	То	Thickness	Strata	From	То
12	clay/dirt	0	12	10	lime	225	235
3	lime	12	15	3	shale	235	238
7	shale	15	22	3	shale	238	241 <u>j</u>
				8	shale	241	249
16	lime	22	38	16	lime	249	265
100	shale	38	138	2	shale	265	267
19	lime	138	157	8	lime	267	275
15	shale	157	172	10	black shale	275	285
5	lime	172	177	20	lime	285	305
13	shale	177	190	5	shale	305	310
5	lime	190	195	13	lime	310	323

30	shale	195	225	134	shale	323	<u>457</u>
 pg 2				4	red bed	457	461
				4	mix	461	465
·				10	sand/tiny oil	465-47	<u>75</u>
				5	little oil	574-48	<u>30</u>
				5	shale mix	480-48	<u>35</u>
				10	lime	485-49	<u>95</u>
			1-10-1-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	46	shale	495-54	<u>41</u>
				9	line	541-5	<u>50</u>
				3	lime mix	550-5	<u>53</u>
				9	shale	553-50	<u>62</u>
				3	lime	562-5	<u>65</u>
		· · · · · · · · · · · · · · · · · · ·		13	shale	563-5	<u>76</u>
				6	lime	576-5	<u>82</u>
-	the state of the same of the s			5	lime mix	582-5	<u>87</u>
	***************************************			11	shale	587-5	<u>98</u>
				18	lime	598-6	<u>16</u>
		3		2	good sand	616-63	<u>18</u>
				2	good	618-62	<u>20</u>
		x		2	good	620-62	22
				2	little	622-62	<u>24</u>
	2	-,03-12-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-		2	little	624-62	<u> 26</u>



 2	tiny	626-628
 81	shale	628-709
 9	shale mix	709-718
10	lime	718-728
7	mix	728-735
10	no oil/sandy shale	735-745
25	shale	745-770
28	mix	770-798



CONSOLIDATED OII Well Bervices, LLC

257416

TICKET NUMBER	38843
LOCATION OHawa	KS
FOREMAN COOPY K	unad.

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3/15/13	4015	GMPHL #8		NW 16	14	22	MI
CUSTOMER	Oil Inc	•		TRUCK #			
MAILING ADDRE	SS	8	1	######################################	Casken	TRUCK#	DRIVER
32 688	? Plum C	reek	ľ	Lelele	Garten	v satisty	Meeting
CITY		STATE ZIP CODE	1	570	Set Tuc	/	
Osawat	ouip	KS 46064		3 Ce9	DerMas	<u> </u>	
JOB TYPE 10		HOLE SIZE	_ HOLE DEPTH		CASING SIZE & V	VEIGHT 276	VEIE
CASING DEPTH	651'	DRILL PIPE	TUBING		or to me of the different	OTHER	- 000
SLURRY WEIGH	т	SLURRY VOL		k	CEMENT LEFT in	CASING	
		DISPLACEMENT PSI			RATE 4.5	bom	
REMARKS: Le	ld setely n	eeting established	circulati	ion mike	dt punpe	d Fort I	Propriese
Gel tollow	ed by 10	bbls tresh water	mixed	& Dumse	x 75 x4	DWC cer	u ent
coment	to surface	e, flushed pump	clean	numbed	2/2 " 01	ober plua	to cosing
TD w/ 3	.77 66k		soured t	800 F		ed pressu	ce dit
in casino							7 9801
					\cap		1
						1()	
							7
							7
					,	/	
ACCOUNT CODE	QUANITY	or UNITS DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARG	E				1030.00
5406	on le	MILEAGE		, ,			
5402	(651'	casing t	200 tace				
5407	/a mini	The state of the s	ilease				175.00
5502C	2 hrs		ac				18000
							700.
1126	42 A	is Duc cei	ment	-	2		1410.∞
1118 3	150 #	Freniew					31.50
4402	1	2 1/2 " 6	ubber pl				28.00
1,100		Q 'S 1	ouser pr	9			00.
				·			
					, ,	*	Lad
					*	> commi	
				-	18/1	CULL.	jilk
		70 ×			6		
					Payer	SALES TAX	110.95
Ravin 3737						ESTIMATED	2965.45
ALITHODIZTION A	No Co. R	ep. on location	TITLE			TOTAL	×765.43
AUTHURIZITON/	UO COF	July Jocani Ba	TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED OII Well Bervices, LLC

257416

TICKET NUMBER	38843
LOCATION OHawa	KS
FOREMAN COOPY K	unad.

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3/15/13	4015	GMPHL #8		NW 16	14	22	MI
CUSTOMER	Oil Inc	•		TRUCK #			
MAILING ADDRE	SS	8	1	######################################	Casken	TRUCK#	DRIVER
32 688	? Plum C	reek	ľ	Lelele	Garten	v satisty	Meeting
CITY		STATE ZIP CODE	1	570	Set Tuc	/	
Osawat	ouip	KS 46064		3 Ce9	DerMas	<u> </u>	
JOB TYPE 10		HOLE SIZE	_ HOLE DEPTH		CASING SIZE & V	VEIGHT 276	VEIE
CASING DEPTH	651'	DRILL PIPE	TUBING		or to me of the different	OTHER	- 000
SLURRY WEIGH	т	SLURRY VOL		k	CEMENT LEFT in	CASING	
		DISPLACEMENT PSI			RATE 4.5	bom	
REMARKS: Le	ld setely n	eeting established	circulati	ion mike	dt punpe	d Fort I	Propriese
Gel tollow	ed by 10	bbls tresh water	mixed	& Dumse	x 75 x4	DWC cer	u ent
coment	to surface	e, flushed pump	clean	numbed	2/2 " 01	ober plua	to cosing
TD w/ 3	.77 66k		soured t	800 F		ed pressu	ce dit
in casino							7 9801
					\cap		1
						1()	
							7
							7
					,	/	
ACCOUNT CODE	QUANITY	or UNITS DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARG	E				1030.00
5406	on le	MILEAGE		, ,			
5402	(651'	casing t	200 tace				
5407	/a mini	The state of the s	ilease				175.00
5502C	2 hrs		ac				18000
							700.
1126	42 A	is Duc cei	ment	-	2		1410.∞
1118 3	150 #	Freniew					31.50
4402	1	2 1/2 " 6	ubber pl				28.00
1,100		Q 'S 1	ouser pr	9			00.
				·			
					, ,	*	lad
					*	> commi	
				-	18/1	CULL.	jilk
		70 ×			6		
					Payer	SALES TAX	110.95
Ravin 3737						ESTIMATED	2965.45
ALITHODIZTION A	No Co. R	ep. on location	TITLE			TOTAL	×765.43
AUTHURIZITON/	UO CO F	July Jocani Ba	TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.