



KANSAS CORPORATION COMMISSION 1150702
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1150702

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
--	---	---

RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE #: 30584
COMPANY: Piqua Petro, inc
ADDRESS: 1331 Xylan rd.
Piqua, KS 66761

DATE: 4/7/2013
LEASE: Diebolt
COUN: Woodson
WELL: 2-13
API #: 15-207-28,533

ORDERED BY: Greg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$8.00 Per Ft	1260	\$10,080.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	4	\$500.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other	\$250.00 Per Hr		
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	10	\$80.00
Sample Bags	\$28.00 Per Box		n/c

TOTAL AMOUNT

\$10,660.00

REMIT TO:

RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

pd #
3948



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

K. M. C.
Samu mae

TICKET NUMBER 41481 ✓
LOCATION EUREKA
FOREMAN Kevin McCoy

FIELD TICKET & TREATMENT REPORT

CEMENT API #15-207-28533

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-13	4950	Diebolt 2-13	15	24S	17E	Woodson
CUSTOMER <i>Pigua Petroleum</i>			Rig 6 Daly.			
MAILING ADDRESS <i>1331 Xylan Rd.</i>						
CITY <i>Pigua</i>	STATE <i>KS</i>	ZIP CODE <i>66761</i>	TRUCK #	DRIVER	TRUCK #	DRIVER
			<i>520</i>	<i>John S.</i>		
			<i>515</i>	<i>Mark R.</i>		
			<i>637</i>	<i>Jim M.</i>		

JOB TYPE Longstring 0 HOLE SIZE 6 3/4 HOLE DEPTH 1260' CASING SIZE & WEIGHT _____
CASING DEPTH 1254' G.L. DRILL PIPE _____ TUBING 2 7/8 OTHER _____
SLURRY WEIGHT 14" SLURRY VOL 14 BBL WATER gal/sk _____ CEMENT LEFT In CASING 0'
DISPLACEMENT 7.3 BBL DISPLACEMENT PSI 200 MIX PSI 700 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 10 BBL Fresh water. Mixed 50 sks OWC Cement w/ 5" KoL-Seal /sk, 1" PhenoSeal /sk @ 14" /gal, yield 1.55 = 14 BBL Slurry. Shut down. Wash out Pump & Lines. Stuff 2 Plugs. Displace Plugs to Seat w/ 7.3 BBL Fresh water. FINAL Pumping Pressure 200 PSI. Bump Plugs to 700 PSI. Shut Tubing in. Job Complete. Rig down.

ENTERED

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1126	50 sks	OWC Cement	18.80	940.00
1110 A	250 *	KoL-Seal 5" /sk	.46	115.00
1107 A	50 *	PhenoSeal 1" /sk	1.29	64.50
5407	2.75 Tons	Ton Mileage Bulk Delv.	M/c	350.00
5502 c	4 HRS	80 BBL VAC TRUCK	90.00	360.00
1123	3300 gals	City water	16.50/1000	54.45
4402	2	2 7/8 Top Rubber Plug	28.00	56.00
1118 B	2700 *	Pallet Gel For Drilling Procedures	.21	567.00
			Sub Total	3696.95
			SALES TAX 7.3%	131.18
			ESTIMATED TOTAL	3828.13

25/4/13

THANK YOU

Ravin 3737

AUTHORIZATION Ron Poffenbayer TITLE Driller DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Dreibolt 2-13

1185-1194 1st	No odor	No Free oil	10% chert 70% very hard lime-pale 20% white soft tight pale lime	0%
1185-1194 2nd	No odor	Little Free Oil	10% chert 70% very hard lime 10% pale lime med porous-oil 10% white soft tight pale lime	oil thin 2%
1185-1194 3rd light odor	Light odor	Free oil	30% chert 45% very hard white lime 10% shale	2%
1185-1194 4th	odor	Free oil	10% pale lime med porous-oil 65% tan tight porous-oil 5% tan tight porous-no oil 20% chert 20% hard white lime	30%
1194-1198 st (in between)	light odor	Free Oil	75% tan med porous-oil 10% tan tight porous-little oil 15% hard white lime	35%
1194-1198 1st good odor	light odor	Free oil	85% tan med porous-oil 10% tan tight porous-little oil 5% white med lime	70%
1198-1203 1st good oil/odor	Good odor	Good Free oil	95% good porous dark lime 5% med porous-oil	90%
1198-1203 2nd good oil/odor	Good oil	Good Free oil	95% good porous dark lime 5% med porous-oil	98%
1198-1203 3rd All muck in odor	light odor	Mucky little Free oil	60% good porous med lime 30% med porous-oil 10% tight lime-no oil	45%

Debolt 2-13

1198-1203 4th	odor	little tree oil	570 shaly 6070 tight tan lime-oil 3070 med lime-oil 50 570 muck
1203-1210 1st 30 od odor/oil	odor	little free oil	570 muck 5070 tight-pale lime 2070 med lime-oil 3570 2570 med pale-little oil
1203-1210 2nd odor	Very light odor	Very little oil	570 muck 7570 sandy pale-No oil 1070 med lime-oil 570 1070 tight pale lime
1203-1210 3rd	Very light odor	Very little oil	1070 muck 6070 sandy pale-No oil 2070 tight med pale lime 370 1070
1210-1215 1st	no odor	No oil	3070 muck 2570 shaly 4570 tight very pale lime 670

1203-1203 Good Good 95% good pale med
1203-1203 Good Good 95% good pale med
1203-1203 light Muddy 6070 med pale med
3rd odor little 3070 med pale med
1070 tight pale med