



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1150722
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

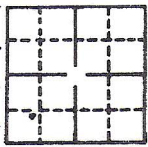
Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE KANSAS 7-2-29 MAP NO. _____ S-T-R 33-23S-11E D
 OPER PETROLEUM ENERGY INC SPOT NE SW SW INIT
710 ONE TWENTY BLDG, WICHITA, KS CO GREENWOOD DO
 WELL 1 CARSON "C" ELEV 1123 GR FIN
 CONTR B & N DRLG
 FIELD VIRGIL NO (MULTI-PAY)
 IP IPP 25 BOPD, NW, VI 2436-40 (OH)
API 15-073-21061



SPL TOPS:

KANSAS CITY	1190 - 67
B/KANSAS CITY	1374 - 251
PAWNEE	1484 - 361
FORT SCOTT	1576 - 453
CHEROKEE SH	1654 - 531
MSS	1990 - 867
MSS DOL	1998 - 875
OSAGE	2146 - 1023
KINDERHOOK	2367 - 1244
VIOLA	2432 - 1309
RTD	2440 - 1317
TD IN VIOLA	

SPUD 5-30-76, 7"@61 w/10, Geol-Paul Koontz
 DST 2(VI) 2427-37 op60, si30, Rec 2'Mud, NW
 FP 20-30, FSIP 13
 DST 2(VI) 2430-40, op30, si30, op30, si30, Rec 170'
 GCO, 15'HOCM, 162'OCM, NW, ISIP 519, FP 63-143,
 FSIP 473
 RTD 2440, log, 4 1/2"@2436 w/50
 CO to 2440 TD, 150 gal acid, Swbd 2 1/2 BOPD, NW, 6
 hrs
IPP 25 BOPD, NW, VIOLA 2436-40 (OH)
COMPLETED 6-25-76

COMP ISSUED 7-12-76



Invoice #: 19043
Invoice Date: 6/25/2013

PO DRAWER H
CHANUTE, KS 66720
(620) 431-9308

Bill To:
Schankie Well Service, Inc.
P.O. Box 397
Madison, Kansas 66860

Date	Description	Hours/Qty	Amount
6/24/2013	CARSON "C" #1 GREENWOOD COUNTY, KANSAS PERFORATED TO PLUG WITH 1-11/16" STEEL SHOTS 2 SHOTS AT 800' 2 SHOTS AT 150'		400.00

THANK YOU. WE APPRECIATE YOUR BUSINESS!!

Total \$400.00

Balance Due \$400.00

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765



Ticket Number 100273
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
6-24-13		Carson C #1	33-23s-11E	Greenwood
Customer		Mailing Address	City	State Zip
Schanke Well Serv.				

Job Type:	Plug To Abandon	Truck #	Driver
Hole Size:	6 1/2"	201	Kelly
Hole Depth:	2440'	203	Jerry
Bridge Plug:	2300'	106	Austin
Packer:			
Casing Size:	4 1/2"	Displacement:	
Casing Weight:		Displacement PSI:	
Tubing:		Cement Left in Casing:	
PBTD:			

Quantity Or Units	Description of Services or Product	Pump charge	
10	Mileage	\$3.25/Mile	32.50
63 SACKS	60/40 Poz mix cement	11.40	718.20
216 lbs.	Gel 4%	.30	64.80
400 lbs.	Gel > Spacers between plugs	.30	120.00
5 1/2 Hrs.	WATER Truck	84.00	462.00
Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
	Plugs	Subtotal	2437.50
		Sales Tax	65.92
		Estimated Total	2503.42

Remarks: Run Tubing into well to 1800', Rig up to Tubing - Pumped 15 Bbl. Gel Ahead - Pull Tubing up Above 800'
Perforate casing at 800', run Tubing down to 800', Pumped 8 Bbls. Gel Ahead - Spot 25 sks. cement at 800'
Pull Tubing out of well, Perforate casing at 150', run Tubing into well to 160', rig up to Tubing - Break circulation
Mixed cement till we had good returns, Pull Tubing out of well, fill casing back up with cement, rig up to 4 1/2" casing
Squeeze cement around on backside, mixed with 6 1/2 Bbls = 38 sks cement
Job complete - Teardown

Witnessed by Rendell Schanke
 Customer Signature