

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:			
Effective Date:			
District #			
SGA?	Yes No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1150836

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

Operator: \_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

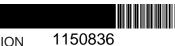
Location of Well: County: \_\_

Lease:			feet from N / S Line of Section
Well Number:			feet from E / W Line of Section
Field:			SecTwpS. R 🗌 E 🔲 W
	per of Acres attributable to well: Is Section: Regular or Irregular QTR/QTR/QTR of acreage:		─ Is Section: Regular or Irregular
			If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
		tteries, pipelines and electrical lines, as	PLAT  est lease or unit boundary line. Show the predicted locations of s required by the Kansas Surface Owner Notice Act (House Bill 2032).  a separate plat if desired.
		1900 11.	LEGEND
1650 ft			O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
		34	EXAMPLE
			1980' FSL

#### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1

May 2010

Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No Artificial Liner?  Yes No		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



1150836

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name: When filing a Form T-1 involving multiple surface owners, attack			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically	_		



202941b

#### Pro-Stake LLC Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



Cell: (620) 272-1499 CHT Hume Bros #3-34 Norstar Petroleum, Inc. LEASE NAME 1980' FNL - 1650' FWL 29s 41w Stanton County, KS LOCATION SPOT Rng. Twp. COUNTY GR. ELEVATION: 3384.1° 1" = 1000' SCALE:\_ July 1st, 2013 Directions: From the SW corner of Johnson City, Ks at the DATE STAKED: intersection of Hwy 160 East & Hwy 27 - Now go 5 miles South Luke R. MEASURED BY: on Hwy 27 - Now go 2 miles West on Rd 18 6S to the NW corner Drew H. of section 34-29s-41w - Now go 0.3 mile South on Rd N 2W to DRAWN BY: ingress stake E-SE into – Now go  $0.2 \mathrm{\ mile}$  E-SE on trail – Now go Brady P. AUTHORIZED BY:. approx. 1000' East through wheat stubble with milo - Now go 197' South through wheat stubble with milo into staked location. This drawing does not constitute a monumented survey or a land survey plat Final ingress must be verified with land owner or Operator. This drawing is for construction purposes only Existing TB tank battery 338% Rd 18 6s (gravel) 35 3 phase powerline tank battery wheat prodwell 3388.4' =gr. elev & is 1661.6' NW of staked loc. CHT Humes Bros. #3-34 1980' FNL - 1650' FWL ingress stake E-SE into milo stubble 3384.1 = gr. elev. at staked loc. crop change is 196.6' North of staked loc. Lat. = N37° 29' 06.259" Long. = W101° 47' 33.877" 3373 I staked location with 7' wood wheat stubble with milo (painted orange and blue) and t-post prod well Location falls in wheat stubble & milo access road 3393.1' = gr. elev & is 989.6' West and electrical While standing at staked location looking of staked loc. 150' in all directions loc. has 1' bumps 3395 tank battery prod well 3382.1' = gr. elev 'Rd N 2W & is 1068.9 S-SW Mineral owner contact info: (gravel) of staked loc. Robert and Chesna Hume 620-353-0456 3 phase powerline Surface owner contact info: Matthew Hume, Samuel Hume & Laura West 620-353-0456 transmission line 3383 *336*85 3375

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

July 09, 2013

Brady Pfeiffer C. H. Todd, Inc. 1000 N TYLER STE 100 WICHITA, KS 67212-3276

Re: Drilling Pit Application CHT Hume Bros 3-34 NW/4 Sec.34-29S-41W Stanton County, Kansas

## Dear Brady Pfeiffer:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

July 09, 2013

Brady Pfeiffer C. H. Todd, Inc. 1000 N TYLER STE 100 WICHITA, KS 67212-3276

Re: Drilling Pit Application CHT Hume Bros 3-34 NW/4 Sec.34-29S-41W Stanton County, Kansas

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