

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:				
month day year	Sec Twp S. R E				
OPERATOR: License#	feet from N / S Line of Sec				
Name:	feet from E / W Line of Sec				
Address 1:	Is SECTION: Regular Irregular?				
Address 2:	(Note: Locate well on the Section Plat on reverse side)				
City:	County:				
Contact Person:	Lease Name: Well #:				
hone:	Field Name:				
CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
lame:	Target Formation(s):				
W D	Nearest Lease or unit boundary line (in footage):				
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet M				
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:				
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes				
Disposal Wildcat Cable	Depth to bottom of fresh water:				
Seismic ; # of Holes Other	Depth to bottom of usable water:				
Other:	Surface Pipe by Alternate: I II				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
_	Length of Conductor Pipe (if any):				
Operator:					
Well Name: Original Total Depth:	Projected Total Depth:				
Original Completion Date Original Total Depth	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:				
f Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location:	(Note: Apply for Permit with DWR)				
CCC DKT #:					
	Will Cores be taken?				
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:				
AFF	Will Cores be taken? If Yes, proposed zone: FIDAVIT				
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KCC DKT #:	Will Cores be taken? If Yes, proposed zone: FIDAVIT				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

please check the box below and return to the address below.

W	ell will not be drilled or Permit Expired	Date:	
Si	gnature of Operator or Agent:		



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_							_ Lo	cation of W	ell: County:			
Lease:				_	feet from N / S Line of Section							
				_	feet from E / W Line of Section							
Field:			Se	c	_ Twp S. R		E	W				
Number of Acres attributable to well:			is Section: Regular or Irregular									
								Section is to ction corne	regular, locate well fro used: NE NV	om nearest cor		lary.
				ipelines an	d electrica	the neare al lines, as nav attach a	required b		ary line. Show the predicts Surface Owner Notice ed.			
		:	: : :	:		: :	:	:		FOEND		
						: :			O V T P	Vell Location ank Battery Location lipeline Location liestric Line Location ease Road Location lipeline lipeline location lipeline lipelin	on ocation	
2485 ft				2	 5 		:		EXAMPLE : : :			
						······································			C)]		1980' FSL
				:	••••	:	:					

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1150856 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County mg/l		
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): Depth fro	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: per closed within 365 days of spud date.		
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Number:			t Date: Lease Inspection: Yes No		



1150856

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East West				
Address 1:					
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. Operator: Range Oil Company, Inc. Location of Well: County: Marion Lease: Moffett D feet from S Line of Section 2485 Well Number: 1 feet from W Line of Section Field: wildcat Twp. 22 S. R.3 Number of Acres attributable to well: Regular or Is Section: Irregular QTR/QTR/QTR/QTR of acreage: SE If Section is Irregular, locate well from nearest corner boundary. NE NW SE Section corner used: RLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. **LEGEND** Well Location Tank Battery Location Pipeline Location **Electric Line Location** Lease Road Location EXAMPLE 2485 ft. 1980' FSL SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

OIL AND G	AS LEASE
AGREEMENT, Made and entered into the 2nd day of	March 2011
by and between Robert W. Moffett and Arleen J. Mof	ffett, husband and wife
	2 2"
whose mailing address is 1830 20th St., Peabody, KS	56866
	hereinaster called Lessor (whether one or more)
and Range Oil Company, Inc.	
Lessor, in consideration of <u>One and other consideration</u> is here acknowledged and of the royaltles herein provided and of the agreements of the less of investigating, exploring by geophysical and other means, prospecting drilling, mining a constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying and things thereon to produce, save, take care of, treat, manufacture, process, store and transproducts manufactured therefrom, and housing and otherwise caring for its employees, the interein situated in County of <u>Marion</u> S	see herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose and operating for and producing oil, liquid hydrocarbons, all gases, and their respective pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures port said oil, liquid hydrocarbons, gases and their respective constituent products and other
SEE ATTACHED EXHIBIT "A"	
	: Half Southwest Quarter (E)2.5Wy) \$ 20 acres 1 5-225-3E N/2 Sec. 36
In Section XXX Township XXX Range XXX	X and containing 260 acres, more or less, and al
In consideration of the premises the said lessee covenants and agrees: Ist. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee to from the leased premises. 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or us at the market price at the well, (but, as to gas sold by lessee, in no event more than once premises, or in the manufacture of products therefrom, said payments to be made monthly as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if su meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further profit this lease or any extension thereof, the lessee shall have the right to drill such well to found in paying quantities, this lease shall continue and be in force with like effect as if su If said lessor owns a less interest in the above described land than the entire and the said lessor only in the proportion which lessor's interest bears to the whole and undivide Lessee shall have the right to use, free of cost, gas, oil and water produced on said When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said prem Lessee shall have the right at any time to remove all machinery and fixtures place. If the estate of either party hereto is assigned, and the privilege of assigning it executors, administrators, successors or assigns, but no change in the ownership of the lessee has been furnished with a written transfer or assignment or a true copy thereof. In with respect to the assigned portion or portions arising subsequent to the date of assignment or a true copy thereof. In with respect to the assigned portion or portions arising subsequent to the date of assignment or a crease. There shall be no obligation on the part of the lessee to offset wells on separate tradevisee, descent or otherwise, or to furnish separate measuring or receiving tanks. Lessee may at any ti	may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved off the premises, or used in the manufacture of any products therefrom, one-eighth (%) ighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off they. Where gas from a well producing gas only is not sold or used, lessee may pay or tende ich payment or tender is made it will be considered that gas is being produced within the term completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be che well had been completed within the term of years first mentioned. In undivided fee simple estate therein, then the royalties herein provided for shall be paided fee. I land for lessee's operation thereon, except water from the wells of lessor. In whole or in part is expressly allowed, the covenants hereof shall extend to their heirs land or assignment of rentals or royalties shall be binding on the lessee until after the case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligation into the case is the premises may nonetheless be developed and operated as one lease, and all the proportion that the acreage owned by each separate owner bears to the entire leased acts into which the land covered by this lease may now or hereafter be divided by sale, or releases covering any portion or portions of the above described premises and thereby a careage surrendered. State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule of payment by lessor, and be subrogated to the right at any time to redeem for lessor, by payment of payment by lessor, and be subrogated to the right of the holder thereof, and the under and release all right of dower and homestead in the premises described herein, in so farsee is made, as recited herein.
immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to deconservation of oil, gas or other minerals in and under and that may be produced from a or units not exceeding 40 acres each in the event of an oil well, or into a unit or units no record in the conveyance records of the county in which the land herein leased is situs pooled into a tract or unit shall be treated, for all purposes except the payment of royaltifound on the pooled acreage, it shall be treated as if production is had from this lease, whroyalties elsewhere herein specified, lessor shall receive on production from a unit so placed in the unit or his royalty interest therein on an acreage basis bears to the total acresses the land to its original contour as near Lessee agrees to consult Lessor as to route location of tank battery.	haid premises, such pooling to be of tracts contiguous to one another and to be into a unit case of the control
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day a Witnesses:	Bole W Molfey
Arleen J. Moffett	Robert W. Moffett

OIL AND GAS LEASE AGREEMENT, Made and entered into the ___ Robert W. Moffett and Arleen J. Moffett, husband and wife whose mailing address is 1820 20th St., Peabody, KS 66866 hereinafter called Lessor (whether one or more), and Range Oil Company, Inc. hereinafter caller Lessee: Lessor, in consideration of one and other considerations 1.00 Dollars (\$) in hand paid, receipt of which Dollars (3 2000) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, Marion Kansas State of therein situated in County of The West Half of the Northeast Quarter (W/2 NE/4) and the Northwest Quarter (NW/4) In Section and containing . accretions thereto. (3) cars from this date (called "primary term"), and as long thereafter Subject to the provisions herein contained, this lease shall remain in force for a term of three as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/4) part of all oil produced and saved from the leased premises. 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs.

executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all

royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated,

in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment

any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lease or leases in the

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lesse or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee further agrees in the event of drilling operations to return the surface of the land to its original contour as nearly as is practicable.

Lessee agrees to consult Lessor as to routes of ingress and egress as well as the location of the tank battery.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

Arleen J. Moffett

Robert W. Moffett