KANSAS CORPORATION COMMISSION 1150962

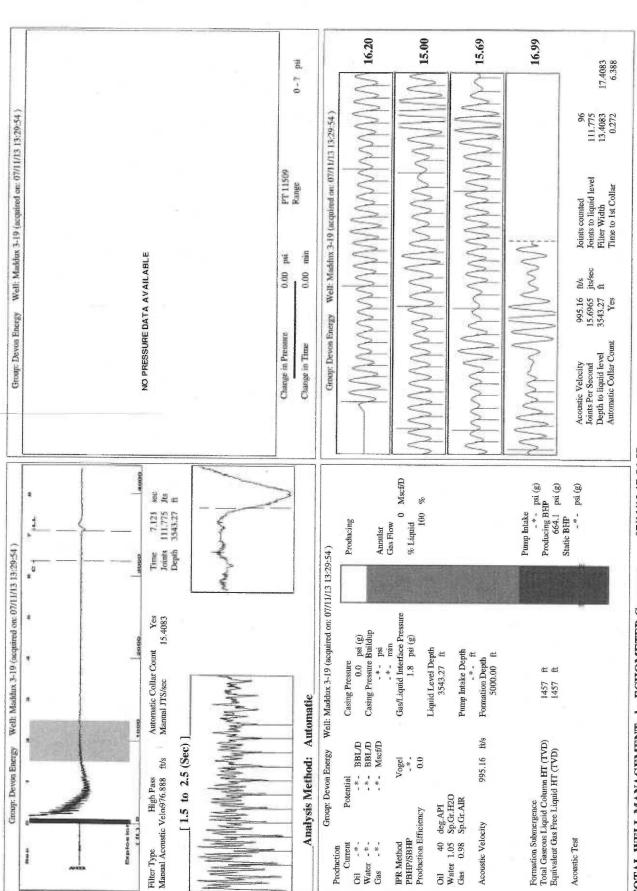
Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-															
lame:				Spot Description:															
Address 1:					Sec	Twp	S. R	E	: W										
Address 2:						feet from	= =	=											
City: State: Zip: + Contact Person:)																			
										Contact Person Email:				Lease Name: Well #:					
										Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:					
Field Contact Person Phone: ()				SWD Permit #: ENHR Permit #:															
	Gas Storage Permit #:																		
				Spud Date:		Date Shut-	·in:												
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing											
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Bottom of Cement																			
Do you have a valid Oil & Gas Depth and Type:	Hole at [ALT. II Depth Size:	Tools in Hole at	w / _ Inch	sacks	s of cement Por	t Collar:(depth)													
		ick Deptn:		Flug back ivietti	od:														
Geological Date:		іск Deptn:		Flug Back Meth	od:														
Geological Date: Formation Name		n Top Formation Base		Flug back Metri		ion Information													
Formation Name	Formation				Completi		Interval	to	Feet										
-	Formation	Top Formation Base	Perfo	ration Interval ₋	Completi to	on Information													
Formation Name 1	Formation At:	Top Formation Base to fo Feet to Feet	Perfo	ration Interval ₋ ration Interval -	Completi	ion Information Feet or Open Hole Feet or Open Hole													
Formation Name 1	Formation At:	Top Formation Base to to Feet to Feet Submitte	Perfo	ration Interval _ ration Interval _	Completi	ion Information Feet or Open Hole Feet or Open Hole	Interval		Feet										
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Do NOT Write in This Space - KCC USE ONLY	Formation At: At: Date Tested:	Top Formation Base to to Feet to Feet Submitte Re	Perfo Perfo CTION COL ed Ele esults:	ration Interval	Completi toto to	Feet or Open Hole Feet or Open Hole	Interval	toto	Feet										

Name have been now not one on and from bounds when the board	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
The second of th	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Size their test of locate the test test test test test test tes	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



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TOTAL WELL MANAGEMENT by ECHOMETER Company

Page 1

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

August 08, 2013

Aletha Dewbre Devon Energy Production Company, L.P. 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015

Re: Temporary Abandonment API 15-055-20572-00-00 MADDUX A C 3-19 NE/4 Sec.19-22S-34W Finney County, Kansas

Dear Aletha Dewbre:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

NOLSE - Lack of lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by September 07, 2013.

Sincerely,

Steve Pfeifer