KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1150963

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32606
Name: Devon Energy Production Company, L.P.
Address 1: 333 W SHERIDAN AVE
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 5015
Contact Person: Aletha Dewbre
Phone: (405) 552-6571
Contact Person Email: aletha.dewbre@dvn.com
Field Contact Person: Glen Smith
Field Contact Person Phone: (806) 323-1245

API No. 15- 15-093-20442-00-00
Spot Description:
NW NW SE SE Sec. 9 Twp. 23 S. R. 36 ☐ E ☑ W
1250 feet from ☐ N / ☑ S Line of Section
1250 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kearny Elevation: ☐ GL ☐ KB
Lease Name: DOEBBELING Well #: 2-9
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/29/1977 Date Shut-In: 06/30/2007

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.500	0	0	2.375
Setting Depth	0	685	3069	0	0	2922
Amount of Cement	0	200	490	0	0	0
Top of Cement	0	0	1425	0	0	0
Bottom of Cement	0	685	3069	0	0	0

Casing Fluid Level from Surface: 2000 How Determined? Echometer Date: 07/11/2013
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3073 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Council Grove	At: 2809	to 2900 Feet	Perforation Interval 2809 to 2900 Feet or Open Hole Interval _____ to _____ Feet
2.	At:	to Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

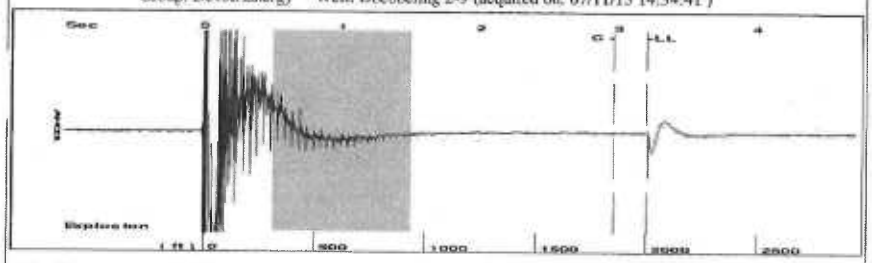
Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Steve Pfeifer Comments:
TA Approved: ☑ Yes ☐ Denied Date:

Mail to the Appropriate KCC Conservation Office:

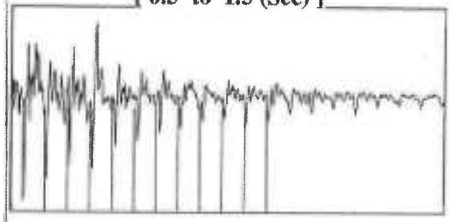
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

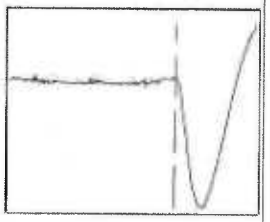
Group: Devon Energy Well: Doebbeling 2-9 (acquired on: 07/11/13 14:34:41)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.205 sec
Manual Acoustic Velo	1245.58 ft/s	Manual JTS/sec	19.6464	Joints	63.0999 Jts
				Depth	2000.27 ft

[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

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NO PRESSURE DATA AVAILABLE

Change in Pressure	0.00 psi	PT 11509 Range	0 - ? psi
Change in Time	0.00 min		

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Production	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.74	Sp.Gr.AIR

Acoustic Velocity 1248.22 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 3000 ft
Equivalent Gas Free Liquid HT (TVD) 3000 ft

Acoustic Test

Casing Pressure
0.0 psi (g)
Casing Pressure Buildup
- * - psi
- * - min
Gas/Liquid Interface Pressure
0.8 psi (g)
Liquid Level Depth
2000.27 ft
Pump Intake Depth
- * - ft
Formation Depth
5000.00 ft

Producing

Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
- * - psi (g)
Producing BHP
1364.6 psi (g)
Static BHP
- * - psi (g)

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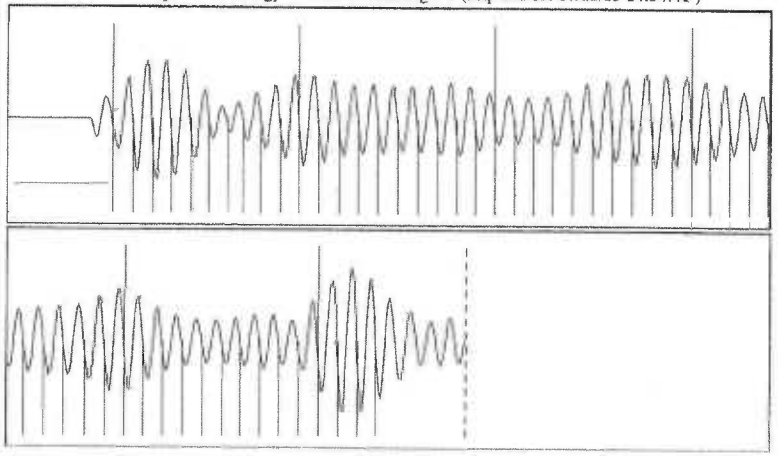

19.77

19.55

Acoustic Velocity	1248.22	ft/s	Joints counted	53	
Joints Per Second	19.688	jts/sec	Joints to liquid level	63.0999	
Depth to liquid level	2000.27	ft	Filter Width	17.6464	21.6464
Automatic Collar Count	Yes		Time to 1st Collar	0.276	2.968