



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE #: 30587
COMPANY: Piqua Petro, inc
ADDRESS: 1331 Xylan rd.
Piqua, KS 66761

DATE: 6/14/2013
LEASE: Light
COUNTY: Woodson
WELL: 4-12
API #: 15-207-28,446

ORDERED BY: Greg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$10.00 Per Ft	1620'	\$16,200.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	4	\$500.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other	\$250.00 Per Hr		
Fuel Assess.			
Move Rig			
Material Provided:			
X Cement	\$8.00 Per Sx	20	\$160.00
Sample Bags	\$28.00 Per Box		n/c

TOTAL AMOUNT

\$16,860.00

REMIT TO:

RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 41608
LOCATION Eureka KS
FOREMAN Shannon Felck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-28446

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-13-13	4950	Light 4-12	1	245	14E	Woodson	
CUSTOMER <u>Piqua Petroleum</u>			Rig 6	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1331 Xylan Rd</u>				445	Dave G		
CITY <u>Piqua</u> STATE <u>KS</u> ZIP CODE <u>66761</u>				667	Colby n.		
				611	Joey K		

JOB TYPE 4/5 HOLE SIZE 6 3/4 HOLE DEPTH 1620' CASING SIZE & WEIGHT 4 1/2" @ 9.50#
 CASING DEPTH 1617.15 6.2 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.6-13.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26 3/4 Bbl DISPLACEMENT PSI 500 MIX PSI 900 RATE 5 BPM

REMARKS: Rig up to 4 1/2" casing, Break circulation + mixed 750 # gel, 5 Bbl H2O spacer. Hook mud pump up + bring gel to surface. Hook up head + manifold, Break circulation mixed 150 sks 60/40 pozmix cement w/ 8% gel + 1# Flocele/sk @ 12.6-12.8 #/gal as our lead cement, Tailed in w/ 50 sks Thickset cement w/ 5 # Kol-seal/sk + 2# Phenoseal/sk @ 13.4-13.6 #/gal. Shut down wash out pump + lines, displace w/ 26 3/4 Bbl H2O, final pumping pressure of 500 psi, bumped plug @ 900 psi. wait two minutes + release pressure. Plug + float held, good circulation @ all times, 12 Bbl Slurry to pit, Job complete. "Thanks Shannon + crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	40	MILEAGE	4.20	168.00
5407	9.2 Tons	Ton mileage bulk Trucks (x2)	m/c	736.00
1131	150 SKS	60/40 pozmix cement	13.18	1977.00
1118 B	1032 #	Gel @ 8% } Lead	.22	227.04
1107	150 #	Flo-cel @ 1#/sk } Cement	2.47	370.50
1126 A	50 SKS	Thickset cement	20.16	1008.00
1110 A	250 #	Kol-seal @ 5#/sk	.46	115.00
1107 A	100 #	Phenoseal @ 2#/sk	1.35	135.00
1118 B	750 #	Gel flush	.22	165.00
1118 B	1 pallet 2700 #	Pallet of gel } Delivered	.22	594.00
1103	50 #	Caustic Soda } +0	1.69	84.50
1121	50 #	Soda Ash } Drilling Rig	.89	44.50
4404	1	4 1/2" Rubber Plug	47.25	47.25
			Sub Total	6756.79
			7.3% SALES TAX	348.00
			ESTIMATED TOTAL	7104.85

Ravin 3737

AUTHORIZATION Ron DeFuria

TITLE Driller

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TRIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

COMPANY: Piqua Petro, Inc.
ADDRESS: 1331 Xylan Rd.
Piqua, KS 66761

COMMENCED: ##### 6/10/2013

COMPLETED: 6/14/2013

WELL #:

4-12

API#:

15-207-28,446

STATUS:

Oil Well

TOTAL DEPTH:

1620'-6 3/4"

CASING:

40'-8 5/8" cmt w/ 20 sx

LEASE: Light
COUNTY: Woodson
LOCATION 1490'FNL/570'FEL
1/24/14e

1617'-4 1/2" Consol. Cmt

DRILLER'S LOG

12	soil & clay	1290	Sa white no-ns
14	Ls	1521	Sh w/ sa sh
19	Sa (sandstone)	1522	Co
52	Sh w/ ls strks	1541	Sa sh
67	Ls	1563	Ls (miss)
82	Sh	1565	Ls w/ sh
96	Ls w/ sh brks	1574	Ls
201	Sh	★ 1584	Ls sandy GO-GS
220	LS w/ sa ls	1592	LS
384	Sh	1595	Sa Ls no-ns
576	LS	1620	LS -T.D.
587	Sh		
602	Ls		
648	Sh w/ sa sh		
659	Ls		
661	Sh blk		
663	Sh		
665	LS		
714	Sh		
829	Ls		
831	Sh blk		
839	LS w/ sh		
1163	Sh		
1165	LS		
★ 1180	Sa good odor & Show		
1211	Sh		
★ 1217	Sa Good odor & show		
1280	Sh		